

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

2004 APR 30 PM 1:55

1. Type of Well
GAS

Lease Number
NMSF-081155

070 FARMINGTON, NM
If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-8700

4. Location of Well, Footage, Sec., T, R, M

1500' FSL, 1600' FWL, Sec. 29, T32N, R6W, NMPM

7. Unit Agreement Name

8. Well Name & Number
Allison Unit NP #41
API Well No.
30-045-21356
Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pay Add	

13. Describe Proposed or Completed Operations

Burlington Resources added pay to the Lewis formation as per attached operations summary.

ACCEPTED FOR RECORD

MAY 04 2004

FARMINGTON FIELD OFFICE

BY

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt Title Regulatory Specialist Date 04/013/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Operations Summary Report

Legal Well Name: ALLISON UNIT NP #41
 Common Well Name: ALLISON UNIT NP #41
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/4/2004
 Rig Release: 3/10/2004
 Rig Number: 449

Spud Date: 12/5/1972
 End: 3/10/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/5/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RU RIG & EQUIP , RIG CREW , AIR HANDS , RU DRIVERS & PUSHER , CONSULTANT WERE PRESENT .
	07:00 - 08:00	1.00	MIMO	a	MIRU	ROAD RIG FROM ALLISON # 10 TO ALLISON NP # 41 .
	08:00 - 10:00	2.00	RURD	a	MIRU	SPOT IN RIG RAMP , PUT RIG ON RAMP & STAND UP DERRICK .
	10:00 - 13:30	3.50	RURD	a	MIRU	SPOT IN & RU REST OF EQUIP , LAY FLOWLINES . CSG HAD 200 PSI , TBG HAD 120 PSI , BH WAS DEAD .
	13:30 - 15:00	1.50	NUND	a	MIRU	ND TREE , NU BOP .
	15:00 - 17:30	2.50	TRIP	a	OBJECT	TOOH W/ TBG , TALLY SAME .
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SHUT & LOCK BLINDS , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , SDFD .
3/6/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS & RU WL , RIG CREW , WL HANDS WERE PRESENT .
	07:00 - 07:30	0.50	CASE	a	OBJECT	RU WIRELINE , RIH & SET 4 1/2" CIBP @ 5456' , POOH .
	07:30 - 08:30	1.00	PUMP	a	OBJECT	LOAD HOLE W/ 2% KCL .
	08:30 - 11:00	2.50	CASE	a	OBJECT	RIH W/ GR/CCL/CBL , LOG FROM 5450' TO 3500' , POOH RD WL .
	11:00 - 11:30	0.50	TRIP	a	OBJECT	TIH W/ 4 1/2" FULLBORE PKR & SET @ 1012' .
	11:30 - 12:15	0.75	PRES	a	OBJECT	PRESS TEST CSG TO 3000 PSI , TESTED GOOD , PRESS TEST ANNULUS TO 200 PSI , TESTED GOOD .
	12:15 - 12:45	0.50	TRIP	a	OBJECT	TOOH W/ PKR .
	12:45 - 14:00	1.25	PERF	a	OBJECT	RU WIRELINE , RIH W/ 3 1/8" HSC CSG GUN , LOADED W/ TITAN 321T 10 GM CHARGES , PERF LEWIS FROM 4594',96',4606',08',12',14',4700',02',04',06',38',40',42',52' 55',62',4812',14',64',72',74',4996',98',5000',02' , @ 1 SPF FOR A TOTAL OF 25 HOLES , POOH , RD WL .
	14:00 - 15:00	1.00	TRIP	a	OBJECT	RIH W/ 4 1/2" FULLBORE PKR & 2 7/8" FRAC STRING , SET PKR @ 1022' .
	15:00 - 15:30	0.50	PRES	a	OBJECT	NU FRAC MANDERAL , FRAC VALVE , FRAC - Y , SHUT PIPE RAMS , PUT 200 PSI ON BACKSIDE .
	15:30 - 16:00	0.50	SHDN	a	OBJECT	LOCK PIPE RAMS , SHUT IN FRAC VALVE , DRAIN UP EQUIP , PU TOOLS & LOC , SDFD .
3/7/2004	06:00 - 10:30	4.50	RURD	a	OBJECT	TRAV TO LOC , SPOT IN & RU FRAC EQUIP .
	10:30 - 11:00	0.50	SAFE	a	OBJECT	HOLD SAFETY MEETING ON FRACING , FRAC CREW , FRAC CONSULTANT , RIG CREW , PKR HAND , CONSULTANT WERE PRESENT . PRESS TEST LINES TO 7000 PSI , TESSTED GOOD .
	11:00 - 12:15	1.25	FRAC	a	OBJECT	BREAKDOWN PERFS @ 850 PSI @ 5 BPM , SPEARHEAD 1000 GALS OF 15% HCL , PUMPED 10,500 GAL 75 QUALITY FOAM PAD @ 45 TO 50 BPM @ 4480 TO 4720 PSI , PUMPED APPROX 200,000# 20/40 ARIZONA SAND @ 1 - 3 PPG SAND CONC @ 45 TO 34 BPM , DISPLACE W/ 14 FLUID BBLs & 24,700 SCF N2 , TOTAL FLUID TO RECOVER 602 BBLs , TOTAL N2 1,470,700 SCF , AVG RATE 40 BPM , MAX 50 , MIN 34 BPM , AVG PRESS 4700 , MAX 5120 , MIN 4480 , ISIP 2000 PSI .
	12:15 - 14:00	1.75	RURD	a	OBJECT	RD FRAC LINE , RU FLOWLINE & TEST W/ WELL PRESS TESTED GOOD . WAIT FOR FRAC CREW TO LEAVE LOC TO BEGIN FLOWBACK .
	14:00 - 06:00	16.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD . 16/64" CHOKE UNTIL FLUID CAME TO SURFACE . 14:30 , 10/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 1800 PSI . 19:30 , 12/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 1700 PSI . 21:30 , 14/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 1500 PSI .

BURLINGTON RESOURCES OIL & GAS - SJD

Page 2 of 3

Operations Summary Report

Legal Well Name: ALLISON UNIT NP #41
 Common Well Name: ALLISON UNIT NP #41
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 12/5/1972
 Start: 3/4/2004 End: 3/10/2004
 Rig Release: 3/10/2004 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/7/2004	14:00 - 06:00	16.00	FLOW	a	CLEAN	23:30 , 16/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 1450 PSI . 01:30 , 18/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 1100 PSI .03:30 , 20/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 800 PSI
3/8/2004	06:00 - 06:00	24.00	FLOW	a	CLEAN	05:30 , 24/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 550 PSI . FLOW FRAC BACK THRU CHOKE MANIFOLD . 24/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 400 PSI . 10:00 , 32/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 300 PSI . 14:00 , 48/64" CHOKE , MAKING HEAVY TO MODERATE MIST , NO SAND @ 150 PSI .
3/9/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON LAYING DOWN FRAC STRING , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 10:30	3.50	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD ON 48/64" CHOKE & 2" LINE , MAKING HEAVY TO MODERATE MIST , LIGHT SAND @ 200 TO 75 PSI .
	10:30 - 11:00	0.50	NUND	a	OBJECT	KILL WELL W/ 2% KCL , ND FRAC VALVE & FRAC MANDERL , UNSET PKR .
	11:00 - 13:30	2.50	TRIP	a	OBJECT	POOH W/ PKR , LAYING DOWN 2 7/8" FRAC STRING , CHANGE OUT SLIPS , ELEV , RAMS TO 2 3/8" .
	13:30 - 14:00	0.50	TRIP	a	OBJECT	TIH W/ 3 7/8" JUNK MILL , TAG UP @ 5360' , CIBP @ 5456' , HAD 96' OF FILL .
	14:00 - 06:00	16.00	BLOW	a	CLEAN	CO TO TOP OF CIBP W/ AIR MIST , MAKING 8 TO 12 BPH OF H2O & FOAM , 1 TO 5 CUPS OF SAND .
3/10/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON MILLING OUT CIBP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 5446' , PBTD @ 5456' , HAD 10' OF FILL .
	07:15 - 09:00	1.75	BLOW	a	CLEAN	CO TO TOP OF CIBP & EST 15 BPH MIST RATE .
	09:00 - 11:15	2.25	MILL	a	CLEAN	MO CIBP @ 5456' .
	11:15 - 13:00	1.75	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 BPH OF H2O & 1/2 CUP OF SAND .
	13:00 - 14:00	1.00	TRIP	a	OBJECT	HAD ENVIROMENTAL MEETING W/ AZTEC WELL SAFETY REP .
	14:00 - 15:30	1.50	TRIP	a	OBJECT	HANG BACK SWIVEL , TIH W/ MILL TO 6100' PBTD .
	15:30 - 17:00	1.50	TRIP	a	OBJECT	TOOH W/ MILL .
	17:00 - 20:00	3.00	BLOW	a	CLEAN	TIH W/ EXC , 1 JT OF 2 3/8" TBG , 1.78" ID SEAT NIPPLE REST OF TBG TO 5970' .
	20:00 - 00:00	4.00	FLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 7 BPH OF H2O , 1/2 TO 1 CUP OF SAND .
	00:00 - 02:00	2.00	BLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 5 BPH OF H2O , 1/2 CUP OF SAND .
	02:00 - 06:00	4.00	FLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 7 BPH OF H2O , 1/2 TO 1 CUP OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	FLOW WELL NATURAL , MAKING 5 BPH OF H2O , 1/2 CUP OF SAND .
3/11/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RD RIG & EQUIP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 6090' , PBTD @ 6100' , HAD 10' OF FILL .
	07:15 - 09:00	1.75	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 5 TO 7 BPH OF H2O , 1/2 TO 1 CUP OF SAND .
	09:00 - 13:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 4 TO 5 BPH OF H2O , 1/4 CUP TO TRACE OF SAND .

Operations Summary Report

Legal Well Name: ALLISON UNIT NP #41
 Common Well Name: ALLISON UNIT NP #41
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/4/2004
 Rig Release: 3/10/2004
 Rig Number: 449

Spud Date: 12/5/1972
 End: 3/10/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/11/2004	13:00 - 15:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 6097', HAD 3' OF FILL , CO W/ AIR MIST , MAKING 5 TO 7 BPH OF H2O , 1/2 CUP TO TRACE OF SAND .
	15:00 - 15:30	0.50	BRCH	a	OBJECT	BROACH TBG TO SEAT NIPPLE .
	15:30 - 16:00	0.50	NUND	a	OBJECT	LAND ORIGINAL TBG IN ORIGINAL SPOT , ND BOP , NU TREE .
	16:00 - 17:00	1.00	PRES	a	OBJECT	PRESS TEST TBG TO 500 PSI , TESTED GOOD , PUMP OFF EXC , REV UP TBG .
	17:00 - 18:00	1.00	RURD	a	RDMO	RD RIG & EQUIP , MOVE RIG TO ALLISON # 52 . TAKE PITOT READING 15 MIN 10 OZ , 30 MIN 11 OZ , 45 MIN 11 OZ , 60 MIN 11 OZ = 514 MCF ON 2" LINE . SUMMARY , MOL , RU RIG & EQUIP , ND TREE , NU BOP TOO H W/ TBG , RU WL , RIH & SET 4 1/2" CIBP , RIH W/ BOND LOG , TIH W/ PKR , TEST CSG , TESTED GOOD , TOO H W/ PKR , RIH & PERF LEWIS , RIH W/ PKR & FRAC STRING , FOAM FRAC LEWIS , FLOW FRAC BACK , POOH W/ PKR & FS , TIH W/ MILL , CO LEWIS , MO CIBP CO TO PBDT , TOO H W/ MILL , TIH W/ EXC , BROACH TBG TO SEAT NIPPLE , LAND TBG , ND BOP , NU TREE , PUMP OFF EXC , REV UP TBG , RD RIG & EQUIP , MOL TO ALLISON UNIT # 52 .