

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2004 MAY -4 AM 8:01

070 FARMINGTON, NM

Lease Number
SF-047020-B

If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1874' FSL, 1850' FEL, Sec.10, T28N, R11W, NMPM

7. Unit Agreement Name

8. Well Name & Number
Angel Peak #5R

9. API Well No.
30-045-24671

10. Field and Pool

Fulcher Kutz PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

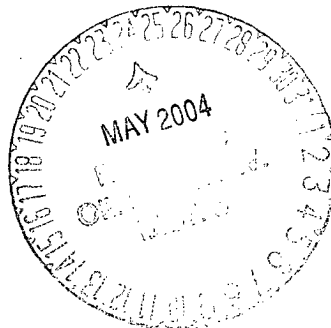
Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - stimulated the PC

13. Describe Proposed or Completed Operations

Burlington Resources stimulated the Pictured Cliffs formation as per attached operation summary.



ACCEPTED FOR RECORD

MAY 20 2004

FARMINGTON FIELD OFFICE

BY

14. I hereby certify that the foregoing is true and correct.

Signed Tammymahmud Title Regulatory Specialist Date 4/30/2004

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Operations Summary Report

Legal Well Name: ANGEL PEAK #5R
 Common Well Name: ANGEL PEAK #5R
 Event Name: CAP WORKOVER
 Contractor Name: RIGLESS WORKOVER
 Rig Name: RIGLESS

Spud Date: 2/13/1981
 Start: 2/4/2004
 End:
 Rig Release: 3/22/2004
 Group:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/5/2004	07:00 - 08:00	1.00	RURD	a	OBJECT	R/U SLICKLINE, N/U PUMP TRUCK PUMP 4 BBLS IN FRONT GUAGE RING
	08:00 - 09:00	1.00	WIRE	a	OBJECT	TIH W/ 2-7/8 GUAGE RING TO 1730' PBTD @ 1740' 10' FILL, BOTTOM PERF @ 1676', TOO H.
	09:00 - 10:00	1.00	PRES	a	OBJECT	TIH W/ TBG PLUG FOR 2-7/8 CSG, SET @ 1605, N/U PUMP TRUCK, LOAD CSG PUMP IN RATE 2 BPM @ 1500 PSI, INSTALL FRAC VALVE.
	10:00 - 11:00	1.00	PRES	a	OBJECT	TIH MOVE PLUG TO 123' TEST TO 5000 PSI, MOVE TBG PLUG TO 1000' TEST TO 5000 PSI. MOVE TBG PLUG TO 1475 NO TEST, PUMP IN RATE 2 BPM 1500 PSI, MOVE PLUG TO 1428' TEST TO 5000 PSI,
	11:00 - 12:00	1.00	FISH	a	OBJECT	TIH FISH TBG PLUG, TOO H R/D RELEASE SLICKLINE & PUMP TRUCK,
3/10/2004	11:30 - 12:00	0.50	RURD	a	OBJECT	R/U BLUE JET.
	12:00 - 12:30	0.50	PERF	a	OBJECT	TIH W/ STP-1687-401NT 1-11/16 STRIP GUN P GM CHARGES, 1636 TO 1656, EXISTING PERFS 1634 TO 1659, SHOOT 20 HOLES, ALL SHOTS FIRED, TOO H R/D BLUE JET
	12:30 - 13:30	1.00	RURD	a	OBJECT	R/U SCHLUMBERGER DOWELL, PRIME PUMPS, TEST LINES.
	13:30 - 14:00	0.50	SAFE	a	OBJECT	SAFETY MEETING W/ 17 DOWELL 2 B.R. DISCUSS SAFETY PROCEDURES, ASSIGN WORK STATIONS
	14:00 - 14:45	0.75	FRAC	a	OBJECT	BRK DOWN 270, START F.G. .55 AVG F.G. .88 USED 300 BBLS 20# LINEAR GEL. 219,900 SCF N2, PUMPED 98,000# 20/40 BRADY, INJ SAND CONC OF 1 TO 3 PPG W/ 70Q FOAM 32 TO 45 BPM, AVG RATE 44 BPM, MAX 45, MIN 30, AVG PRESS 2980, MIN 1250, AVG N2 RATE 9000, MAX 9500, MIN 7100 SCF/MIN DISPLACE W/ 4 FLUID BBLS, 1800 SCF N2.
	14:45 - 16:00	1.25	RURD	a	OBJECT	R/D DOWELL.
	16:00 - 06:00	14.00	FLOW	a	OBJECT	TIME—CHOKE—PSI—SAND—FLUID 1600—10/64—620—N,S—H,F 1800—12/64—500—N,S—H,F 2000—14/64—220—N,S—H,F 2100—24/64—120—N,S—H,F 0100—32/64—80—N,S—H,F 0300—32/64—20—N,S—3-4 BPH 0500—32/64—10—N,S—3-4BPH
3/11/2004	06:00 - 12:00	6.00	FLOW	a	OBJECT	FLOW RATE DROP FROM 10 PSI TO (0), 3-4 BPH FLUID RETURNS TO @ TRICKLE. CLOSE WELL IN, WAIT ON C/O UNIT.
3/17/2004	18:00 - 06:00	12.00	FLOW	a	OBJECT	OPEN WELL @ 1800 HRS, 60 PSI, INSTALL FLOW LINE, PRESSURE DROP @ REPORT TIME 50 PSI, 10#.
3/18/2004	08:00 - 09:00	1.00	WIRE	a	OBJECT	R/U SLICKLINE, N/U PUMP TRUCK, TIH W/ SLICK LINE TAG SAND FILL @ 1650'. TOO H,
	09:00 - 11:00	2.00	WIRE	a	OBJECT	PUMP 2 BBLS KCL, KILL WELL, DROP 300# 20/40 SAND W/ FLUID.
	11:00 - 12:00	1.00	WAIT	a	OBJECT	WAIT ON SAND DROP,
	12:00 - 13:00	1.00	WIRE	a	OBJECT	TIH W/ SLICKLINE, TAG FILL 1640', TOO H,
	13:00 - 14:00	1.00	DISP	a	OBJECT	DROP 280# SAND W/ FLUID,
	14:00 - 15:00	1.00	WIRE	a	OBJECT	WAIT 30 MIN TIH TAG SAND 1550' TOO H,
	15:00 - 16:00	1.00	PRES	a	OBJECT	PRESSURE CSG TO 3000# PSI WATCH FOR 20 MIN, NO LEAK OFF, SWSD, RELEASE SLICKLINE & PUMP TRUCK.
3/19/2004	07:00 - 08:00	1.00	MIMO	a	OBJECT	ROAD UNIT TO LOCATION
	08:00 - 09:00	1.00	RURD	a	OBJECT	R/U COIL TG UNIT, N/U FLOW LINE,
	09:00 - 10:00	1.00	COUT	a	OBJECT	TIH TAG SAND FILL 1520', TOP PERF 1636' PBTD 1740' C/O TO PBTD.
	10:00 - 12:00	2.00	BLOW	a	OBJECT	BLOW WELL FROM PBTD, RETURNS 4 CUPS SAND FOR EACH 5

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3/19/2004	10:00 - 12:00	2.00	BLOW	a	OBJECT	GAL BUCKET 3 TO 4 BPH FLUID RETURN.
	12:00 - 14:00	2.00	FLOW	a	OBJECT	TOOH , NATURAL FLOW WELL, FOR 2 HRS, LIFTING FLUID @ 3 BPH RATE,
	14:00 - 16:00	2.00	COUT	a	OBJECT	TIH TAG 10' SAND FILL C/O TO 1740. FLUID RETURNS STILL @ 4 BPH.
3/20/2004	16:00 - 17:00	1.00	BLOW	a	OBJECT	BLOW FROM PBTD/ TOOH SWSD
	07:00 - 08:00	1.00	BLOW	a	OBJECT	40 PSI ON CSG, OPEN WELL TO PIT BLOW DOWN PRESSURE,
	08:00 - 09:00	1.00	COUT	a	OBJECT	TIH W/ COIL TBG, TAG SAND FILL 1732, 8' FILL/ C/O TO PBTD, BLOW WELL, RECOVER 3 TO 4 BPH FRAC FLUID, TRACE OF SAND,
	09:00 - 12:00	3.00	FLOW	a	OBJECT	TOOH FLOW WELL NATURAL, FLUID TO SURFACE IN 30 MINUTES. FLOW RATE APPROX 2 TO 3 BPH,
	12:00 - 15:00	3.00	BLOW	a	OBJECT	TIH TO PBTD BLOW WELL, MODERATE MIST, TRACE OF SAND, 2 TO 3 BPH FLUID RETURN.
3/23/2004	15:00 - 16:00	1.00	BLOW	a	OBJECT	BLOW WELL FORM PBTD, TOOH SWSD FOR WEEKEND, & DISCUSS EVALUATION, ON MONDAY 22,
	07:00 - 10:00	3.00	COUT	a	OBJECT	40 PSI ON CSG, BLOW WELL DOWN. TIH TAG PBTD 1740, UNLOAD APPROX 3 BBLS FRAC FLUID, R/D COIL TBG