

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

2004 APR 30 PM 5:53

Lease Number

NMSF-078316-D

If Indian, All. or

Tribe Name

070 FARMINGTON, NM

1. Type of Well

GAS

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

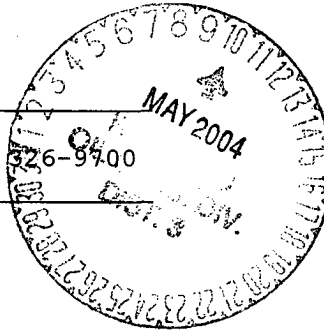
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9400

4. Location of Well, Footage, Sec., T, R, M

1450' FSL, 1555' FWL, Sec. 5, T30N, R9W, NMPM



8. Well Name & Number

Woodriver #1R

9. API Well No.

30-045-27511

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Pay Add

13. Describe Proposed or Completed Operations

Burlington Resources added pay to the Lewis formation as per the attached operations summary.

ACCEPTED FOR RECORD

MAY 04 2004

FARMINGTON FIELD OFFICE
BY [Signature]

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt Title Regulatory Specialist Date 04/013/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Operations Summary Report

Legal Well Name: WOODRIVER #1R
 Common Well Name: WOODRIVER #1R
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 12/9/2003
 Rig Release: 12/16/2003
 Rig Number: 449

Spud Date: 10/20/1989
 End: 12/16/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/10/2003	14:00 - 14:30	0.50	MIMO	a	MIRU	ROAD RIG FROM RIDDLE # 1A TO WOODRIVER # 1R .
	14:30 - 15:30	1.00	RURD	a	MIRU	SPOT IN RIG RAMP , PUT RIG ON RAMP & STAND UP DERRICK .
	15:30 - 17:00	1.50	RURD	a	MIRU	SPOT IN & RU REST OF EQUIP .
	17:00 - 17:30	0.50	NUND	a	MIRU	ND TREE , NU BOP .
	17:30 - 18:00	0.50	SHDN	a	MIRU	SHUT & LOCK PIPE RAMS , MU & SHUT TIW VALVE , DRAIN UP EQUIP , FUEL UP RIG , SDFD .
12/11/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON WIRELINE , RIG CREW , WIRELINE HANDS , CONSULTANT WERE PRESENT .
	07:00 - 09:30	2.50	TRIP	a	OBJECT	TOOH W/ TBG , TALLY SAME .
	09:30 - 11:00	1.50	CASE	a	OBJECT	RU WIRELINE , RIH W/ 4 1/2" CIBP & SET @ 4580' , POOH RD WIRELINE .
	11:00 - 11:30	0.50	TRIP	a	OBJECT	TIH W/ 7" PKR .
	11:30 - 12:30	1.00	PRES	a	OBJECT	LOAD HOLE W/ 2% KCL , SET PKR , TEST CSG TO 3000 PSI , TESTED GOOD , TEST ANNULUS TO 200 PSI , TESTED GOOD , UNSET PKR .
	12:30 - 13:00	0.50	TRIP	a	OBJECT	TOOH W/ PKR .
	13:00 - 13:45	0.75	PERF	a	OBJECT	RU WL , RIH W/ 3 1/8" HSC CSG GUN LOADED W/ OWEN 302 , 10 GM CHARGES , PERF LEWIS FROM 4474' , 71' , 68' , 17' , 12' , 4398' , 95' , 74' , 48' , 31' , 29' , 4203' , 01' , 4199' , 97' , 48' , 46' , 43' , 40' , 37' , 34' , 02' , 4100' , 4098' POOH , RD WL .
	13:45 - 15:00	1.25	TRIP	a	OBJECT	RIH W/ 7" FULLBORE PKR & 3 1/2" FRAC STRING TO 1650' .
	15:00 - 16:15	1.25	WAIT	a	OBJECT	WAIT ON FRAC VALVE .
	16:15 - 17:00	0.75	NUND	a	OBJECT	MU FRAC MANDERAL , SET PKR , PULL 30K , NU FRAC MANDERAL , NU FRAC VALVE .
	17:00 - 17:30	0.50	SHDN	a	OBJECT	SHUT & LOCK PIPE RAMS , SHUT IN FRAC VALVE , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , SDFD .
12/12/2003	11:00 - 14:00	3.00	RURD	a	OBJECT	SPOT IN & RU FRAC EQUIP .
	14:00 - 14:30	0.50	SAFE	a	OBJECT	HOLD SAFETY MEETING ON FRACING , PRESS TEST LINES TO 7000 PSI , TESTED GOOD .
	14:30 - 15:30	1.00	FRAC	a	OBJECT	BREAKDOWN LEWIS W/ H2O @ 3 BPM @ 3800 PSI , SPEARHEAD 1000 GALS OF 15% HCL , PUMP 10,000 GAL 75% FOAM PAD @ 30 - 35 BPM @ 2700 - 3178 PSI , PUMP APPROX 200,000# 20/40 BRADY SAND @ 1 TO 3 PPG SAND CONC @ 46 TO 50 BPM @ 3151 TO 4120 PSI , DISPLACE W/ 22 FLUID BBLs , 24,400 SCF N2 , ISIP 1650 PSI , AVG RATE 47 BPM , MAX 50 , MIN 30 BPM , AVG PRESS 3600 , MAX 4120 , MIN 2700 PSI .
	15:30 - 16:30	1.00	RURD	a	OBJECT	RD FRAC LINE , RU FLOW LINE & TEST W/ WELL PRESS , TESTED GOOD .
	16:30 - 06:00	13.50	FLOW	a	OBJECT	FLOW FRAC BACK THRU CHOKE MANIFOLD .
						10/64" CHOKE , MAKING HEAVY MIST & FOAM , LIGHT SAND @ 1400 PSI .
						20:30 , 12/64" CHOKE , MAKING HEAVY MIST & FOAM , LIGHT SAND @ 1300 PSI
						22:30 , 14/64" CHOKE , MAKING HEAVY MIST & FOAM , LIGHT SAND @ 1200 PSI
						00:30 , 16/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 1100
						01:30 , 18/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 1000 PSI
						02:30 , 20/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 900 PSI
						03:30 , 22/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 800 PSI
						05:30 , 24/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 700 PSI
						06:00 , 32/64" CHOKE , MAKING HEAVY TO MODERATE MIST , LIGHT SAND @ 600 PSI .

Operations Summary Report

Legal Well Name: WOODRIVER #1R
 Common Well Name: WOODRIVER #1R
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 12/9/2003
 Rig Release: 12/16/2003
 Rig Number: 449
 Spud Date: 10/20/1989
 End: 12/16/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/13/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD , 32/64" CHOKE , MAKING HEAVY TO MODERATE MIST , LIGHT SAND @ 300 PSI 13:00 , 48/64" CHOKE , MAKING MODERATE MIST , LIGHT SAND @ 120 PSI 03:00 FLOW ON FULL 2" LINE , MAKING MODERATE MIST , NO SAND @ 75 PSI .
12/14/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON LAYING DOWN TBG , RIG CREW , AIR HAND , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 09:30	2.50	TRIP	a	OBJECT	KILL TBG W/ 15 BBL OF 2% KCL , ND FRAC VALVE & FRAC MANDERAL , UNSET PKR , POOH W/ 3 1/2" FRAC STRING & 7" PKR
	09:30 - 10:00	0.50	PULD	a	OBJECT	CHANGE OUT SLIPS , ELEV , RAMS TO 2 3/8" , MU 3 7/8" JUNK MILL
	10:00 - 11:00	1.00	TRIP	a	OBJECT	TIH W/ MILL , TAG UP @ 4490' , CIBP @ 4580' , HAD 90' OF FILL .
	11:00 - 19:00	8.00	BLOW	a	CLEAN	CO TO TOP OF CIBP W/ AIR MIST , MAKING 6 TO 14 BPH OF H2O , 2 CUPS TO 1/2 GALLON OF SAND .
	19:00 - 21:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND W/ 12' FLAME .
	21:00 - 23:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O , 2 TO 4 CUPS OF SAND .
	23:00 - 01:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND W/ 12' FLAME .
	01:00 - 03:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O , 2 TO 4 CUPS OF SAND .
	03:00 - 05:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND W/ 12' FLAME .
	05:00 - 06:00	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 7 BPH OF H2O , 1 TO 3 CUPS OF SAND .
12/15/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON WEARING PPE , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 4540' , CIBP @ 4580' , HAD 40' OF FILL .
	07:15 - 10:00	2.75	BLOW	a	CLEAN	CO TO TOP OF CIBP W/ AIR MIST , MAKING 7 TO 9 BPH OF H2O , 1 TO 4 CUPS OF SAND .
	10:00 - 12:00	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND .
	12:00 - 14:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 4570' , HAD 10' OF FILL , CO TO TOP OF CIBP W/ AIR MIST MAKING 5 TO 7 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	14:00 - 17:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND .
	17:00 - 19:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 5 TO 7 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	19:00 - 23:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND .
	23:00 - 01:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 4 TO 6 BPH OF H2O , 1 TO 1 1/2 CUPS OF SAND .
	01:00 - 05:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/2 CUP OF SAND .
12/16/2003	05:00 - 06:00	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 5 BPH OF H2O , 1 CUP OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON MO CIBP

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Spud Date: 10/20/1989
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Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/16/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	, RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 4570' , CIBP @ 4580' , HAD 10' OF FILL .
	07:15 - 09:00	1.75	MILL	a	CLEAN	CO TO TOP OF CIBP , EST 15 BPH MIST RATE , MO CIBP BLOW CLEAN .
	09:00 - 09:45	0.75	TRIP	a	OBJECT	HANG SWIEVEL BACK , SHORT TIH .
	09:45 - 11:00	1.25	MILL	a	OBJECT	CHASE JUNK TO PBTD @ 5855' .
	11:00 - 20:00	9.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 TO 10 BPH OF H2O & 1 TO 2 CUPS OF SAND .
	20:00 - 21:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 BPH OF H2O , 1/2 CUP OF SAND
	21:00 - 01:00	4.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 3 TO 6 BPH OF H2O , 1/2 TO 1 CUP OF SAND .
	01:00 - 03:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 1 TO 2 BPH OF H2O , 1/2 CUP TO TABLE SPOON OF SAND .
	03:00 - 06:00	3.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 2 TO 5 BPH OF H2O , 1/2 CUP TO TABLE SPOON OF SAND .
12/17/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RD RIG & EQUIP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 5855' , HAD NO FILL .
	07:15 - 08:00	0.75	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 1 TO 3 BPH OF H2O , 1 TABLE SPOON TO TRACE OF SAND .
	08:00 - 09:00	1.00	TRIP	a	OBJECT	TOOH W/ MILL .
	09:00 - 10:00	1.00	TRIP	a	OBJECT	TIH W/ EXC , 1.78" ID SEAT NIPPLE , 1 JT OF 2 3/8" , 6' PUP JT , REST OF TBG .
	10:00 - 10:30	0.50	BRCH	a	OBJECT	BROACH TBG TO SEAT NIPPLE .
	10:30 - 11:00	0.50	NUND	a	OBJECT	LAND TBG @ 5702' W/ 180 JTS OF 2.375" , J-55 , 4.7# , EUE , 8 RD TBG , W/ 1.78" ID SEAT NIPPLE SET @ 5701' W/ KB INCLUDED , ND BOP , NU TREE .
	11:00 - 12:00	1.00	RURD	a	OBJECT	RD RIG & EQUIP , MOL TO RIDDLE # 1A . NOTE TOOK PITOT , 15 min 5oz , 30 min 5.5oz , 45 min 6oz , 60 min 6oz = 372 mcf UP TBG . NOTE RAN EXC W/O CHECK . SUMMARY , MOL , RU RIG & EQUIP , ND TREE , NU BOP , TOOH W/ TBG , RU WL , RIH & SET CIBP , TIH W/ PKR & TEST CSG , TOH W/ PKR , RU WL , RIH & PERF LEWIS , RIH W/ PKR & FRAC STRING , FOAM FRAC LEWIS , FLOW FRAC BACK , POOH W/ PKR , TIH W/ MILL , CO LEWIS , MO CIBP , CO TO PBTD , TOH W/ MILL , TIH W/ BHA , BROACH & LAND TBG , ND BOP , NU TREE , RD RIG & EQUIP , MOL .