

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

2004 APR 30 PM 5: 52

1. Type of Well
GAS

Lease Number
NMSF-078511

070 FARMINGTON, NM

If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

8. Well Name & Number

PO Box 4289, Farmington, NM 87499 (505) 326-8700

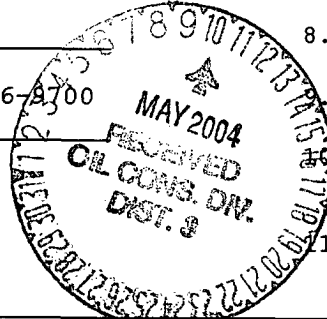
Quinn #342

API Well No.

4. Location of Well, Footage, Sec., T, R, M
835' FNL, 1240' FEL, Sec. 19, T31N, R8W, NMPM

30-045-28613

Field and Pool
Basin Fruitland Coal



1. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other- Deepened and set the liner

13. Describe Proposed or Completed Operations

Burlington Resources deepened the subject well to a new TD @ 3427; and set the liner as per attached operation summary.

ACCEPTED FOR RECORD

MAY 04 2004

FARMINGTON FIELD OFFICE

BY MA

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt Title Regulatory Specialist Date 04/013/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Operations Summary Report

Legal Well Name: QUINN #342
 Common Well Name: QUINN #342
 Event Name: EXP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/8/2004
 Rig Release: 3/19/2004
 Rig Number: 471

Spud Date: 11/14/1991
 End: 3/19/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/9/2004	06:30 - 08:00	1.50	SRIG	a	OBJECT	CREW TRVL TO LOC. ROAD RIG AND CREW TO LOC. HOLD SAFETY MTG, JHA, LAND GUIDES ON LOC. WATCH RU FOOTING FOR GROUND SOFTNESS. BEWARE OF OTHERS AROUND YOU.
	08:00 - 08:30	0.50	SAFE	a	OBJECT	
	08:30 - 17:30	9.00	MIMO	a	MIRU	
3/10/2004	06:00 - 07:00	1.00	SRIG	a	OBJECT	CREW TRVL TO LOC. HOLD SAFETY MTG, JHA WATCH RU TRUCKS WHILE MOVING IN AND OUT OF LOC. MAKE SURE RIG HAS FIRM FOUNDATION BEFORE RU. WATCH PINCH POINTS AND HAND TRAPS. MAKE SURE PLENTY OF HELP IS AROUND FOR HEAVY LOADS. BE SURE ALL PRESSURE IS BLED OFF DURING NDNU. VARIOUS OPERATIONS AND MOVEMENTS GOING ON AROUND YOU, MAKE SURE YOU ARE AWARE OF YOUR WORKING ENVIRONMENT. WAIT ON DUMP TRUCKS TO DELIVER BASE MATERIAL, TALLEY DRILL STRING. DUMP TRUCKS ARRIVE, SPOT AND LAY IN BASE PAD, MAINTAINER SPREAD AND LEVEL PAD. SPOT RIG, LEVEL AND PACK GROUND BASE UNDER RIG UNTIL FRONT AND REAR OF RIG HAS FIRM FOUNDATION. RU RIG. SPOT REMAINING EQUIP. RELEASE RU TRUCKS. PUMP STUCK ON YP STROKE, WORK PUMP UNTIL UNSEATED, TOOH WIT 138 3/4 RODS, 2-4', 1-8', 3/4 SUBS, 2X 1 1/4 PUMP. 1-1 1/4X 22 POLIH ROD AND LINER. (IN SINGLES) RU AIRCOMP, LIGHT PLANT, ACCUMILATOR, SET SWIVEL ND WELLHEAD, NU BOP STACK RU BLOOIE LINE, RU TBG EQUIP. TALLEY OUT OF THE HOLE WITH 2 3/8 TBG. 1 6' PUP, 1 6' GAS SEP. 1-12' SUB, 1-4' SUB, SN, 103 JNTS, 1-12' SUB, 1 JNT 2 3/8. SDFN
	07:00 - 07:30	0.50	SAFE	a	OBJECT	
	07:30 - 09:15	1.75	WAIT	a	OBJECT	
	09:15 - 10:15	1.00	SRIG	a	OBJECT	
	10:15 - 12:00	1.75	MIMO	a	MIRU	
	12:00 - 14:15	2.25	PULD	a	OBJECT	
	14:15 - 15:15	1.00	RURD	a	OBJECT	
	15:15 - 16:30	1.25	NUND	a	OBJECT	
	16:30 - 17:30	1.00	RURD	a	OBJECT	
	17:30 - 19:00	1.50	TRIP	a	OBJECT	
3/11/2004	06:00 - 07:00	1.00	SRIG	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS SAFETY MEETING, JHA WATCH POINTS WHILE PU COLLARS AND DP. BE CAREFUL OF WEIGHT WHILE RETRIEVING LINER. RU BOP FOR 2 7/8 DP. RU DP EQUIP. MAKE UP BHA FOR RETRIEVING 5.5 15.50# LINER. BHA CONSISTS OF 4"X1"X3.07' SPEAR, 3 3/4"X1 1/4"X5.72' EXT, 3 3/4"X 1 1/4"X 1.05' STOP SUB, 3 3/4"X 1 1/4"X 4.47' BUMPER SUB, 3 3/4"X 1 3/8"X1.20' XO. PU 10- 3 1/2 DC'S AT 302.17 AND 89 JNTS OF 2 7/8 AOH DP. TO 3087 TO 7' INSIDE LINER SPEAR INTO LINER, PULL 23K OVER STRING WEIGHT, LINER MOVING UPHOLE, PULL INTO 7" CASING. RE TIE BACK TO FAST LINE ON BLOCKS. TOOH WITH DP, COLLARS AND LINER. STAND BACK COLLARS AND DP. RU LINER EQUIP LAYDOWN 5.5 LINER, 6 JTS AT 259' RD LINER EQUIP, RU 2 7/8 DP EQUIP. WELL SHUT IN SO PIT CAN BE REBUILT, LOGGERS SET UP ON
	07:00 - 07:30	0.50	SAFE	a	OBJECT	
	07:30 - 09:00	1.50	RURD	a	OBJECT	
	09:00 - 11:30	2.50	PULD	a	OBJECT	
	11:30 - 13:00	1.50	FISH	a	OBJECT	
	13:00 - 14:30	1.50	TRIP	a	OBJECT	
	14:30 - 15:00	0.50	RURD	a	OBJECT	
	15:00 - 15:30	0.50	PULD	a	OBJECT	
	15:30 - 16:00	0.50	RURD	a	OBJECT	
	16:00 - 18:00	2.00	TRIP	a	OBJECT	

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 Rig Release: 3/19/2004
 Rig Number: 471
 Spud Date: 11/14/1991
 End: 3/19/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/11/2004	16:00 - 18:00	2.00	TRIP	a	OBJECT	LOC, HAVE DOZER REBUILD PIT, PIT BIRM NOT TALL ENOUGH, NOT DEEP ENOUGH AND MUFFLER NOT SLANTED ENOUGH, ALSO CHANGED OUT MUFFLER FOR REFURBED ONE, SDFN
3/12/2004	06:00 - 07:00	1.00	SRIG	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HOLD SAFETY MTG. JHA, PROPER JOB ASSESMENTS TO MEET QUALIFIED EMPLOYEE CAPABILITIES. WATCH FOR OTHERS. GO OVER DAYS OPERATIONS AND HAZARDS.
	07:30 - 08:00	0.50	BLOW	a	OBJECT	BLEED OFF WELL, SICP=100 PSI.
	08:00 - 10:30	2.50	RURD	a	OBJECT	WELDER ON LOC. SHUT WELL IN, FAB FLANGE ON NEW REFURBISHED MUFFLER FOR BLOOIE LINE ON SIDE OF LEASE AWAY FROM PIT AND EQUIP. CONNECT FLANGE AND NEW BLOOIE LINE.
	10:30 - 12:30	2.00	TRIP	a	OBJECT	OPEN WELL, TRIP IN HOLE WITH 6 1/4 RE WORKED BIT, NO SERIAL # AVAILABLE, 11-3 1/2 DRILL COLLARS, 2 7/8 AOH DRILL PIPE TO END OF 7" SHOE AT 3191' PU SWIVEL, TIH TO 3322' TAG FILL.
	12:30 - 13:30	1.00	COUT	a	OBJECT	CIRC W/ 1400 CFM AIR / 12 BPH MIST W/ 2 GAL FOAMER, 1 QT POLYMER, 1 GAL SHALE TREAT, 1 GAL CORRISION INHIBITOR IN EA 20 BBL PRODUCED WATER ,CLEAN OUT FROM 3322' TO 3342', TD OF ORIG HOLE, NOTE: WATER IS NOT FOAMING SO INCREASED FOAMER AND POLYMER TO GET RETURNS OF FORMATION CLEANED OUT
	13:30 - 16:15	2.75	COUT	a	OBJECT	CONTINUE CIRCULATING, 12 BPH MIST, RETURNS ARE HEAVY COAL, 1/8" TO 1/4" SIZE RETURNS. GEOLOGIST ON LOC RON HORTON SHOWING GAS SPIKES AND INCREASES WHILE CIRC. OUT COAL. GAS FINALLY LEVELS OFF. CALL DRILL TIME.
	16:15 - 18:00	1.75	DRLG	a	OBJECT	START DRILLING NEW HOLE AT 3342' & DRILLED 85' TO NEW TD OF 3427' HEAVY COAL RET. OF 1/4" TO 1/2" SIZE. PC FORM CUTTINGS 1/4" SIZE.
	18:00 - 18:45	0.75	CIRC	a	OBJECT	R&R DRILL STRING WHILE MAKING 2-3BBL SWEEPS, THEN 12BPH MIST WITH 2-1-1AND QUART MIXING.
	18:45 - 19:30	0.75	PULD	a	OBJECT	USE SWIVEL TO LAY DOWN 10 JTS AOH DP WHILE CIRCULATING UNTIL UP IN 7" AT 3116'= 75' INSIDE 7"
19:30 - 21:30	2.00	BLOW	a	OBJECT	PULL BIT INTO 7" CSG, LAY DOWN DP W/ SWIVEL, RU TO CIRC HOLE W/ AIR ALL NIGHT, SECURE , SDFN	
3/13/2004	06:00 - 07:00	1.00	SRIG	a	OBJECT	CREW TRAVEL TO LOC.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HOLD SAFETY MTG JHA. CAUTION WHILE LOADING USED CASING, WATCH OTHERS DURING OPS. KEEP WORK AREA CLEAR.
	07:30 - 08:30	1.00	RURD	a	OBJECT	LOAD 6 JTS USED CASING ON HOT SHOT, SEND TO A-1 MACHINE.
	08:30 - 10:00	1.50	TRIP	a	OBJECT	TOOH WITH 6 1/4 BIT, 11 COLLARS, AOH DP.
	10:00 - 10:30	0.50	PULD	a	OBJECT	LD BIT, MU UNDER REAMER AND BS.
	10:30 - 12:00	1.50	TRIP	a	OBJECT	TIH WITH 9 1/2 UR, 4 3/4 SS, 4 5/8" XO, 11 COLLARS AND AOH TO 3128'
3/13/2004	12:00 - 12:15	0.25	RURD	a	OBJECT	PU SWIVEL, BEGIN 14 BPH MIST, OPEN UR ARMS.
	12:15 - 19:00	6.75	REAM	a	OBJECT	BEGIN UR, UR SLOW HARD FORMATION. SHALE RETURNS, 1.5 HRS. TO 1.75 PER JNT, WOB @ 4K, WITH 14BPH MIST, 2, 1, 1, QUART MIX IN MIST. START AT 3128' REAM TO 3303' RUN 10 BBL SWEEP, PULL UP 20' BLOW PIPE DRY, CLOSE ARMS, TOOH WITH 5 JTS AOH TO INSIDE 7" SHOE 3085' SECURE WELL. BLOW OVER NIGHT.
3/14/2004	19:00 - 20:30	1.50	TRIP	a	OBJECT	TOOH WITH 5 JTS AOH TO INSIDE 7" SHOE 3085' SECURE WELL. BLOW OVER NIGHT.
3/14/2004	06:00 - 07:00	1.00	SRIG	a	OBJECT	CREW TRAVEL TO LOC. BLEW WELL O.N. WELL CLEANS UP IN @

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Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
3/14/2004	06:00 - 07:00	1.00	SRIG	a	OBJECT	45MINS AFTER RIG SHUT DOWN TO JUST AIR GAS MIX.	
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HOLD SAFETY MTG, JHA KEEP WORK AREA CLEAN, TOOLS ETC. MAKE SURE YOUR QUALIFIED FOR THE JOB.	
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH TO 3303' WITH UNDER REAMER, SHOCK SUB AND DP TO CONTINUE REAMING OPS.	
	08:00 - 13:00	5.00	REAM	a	OBJECT	ESTABLISH CIRC. CONTINUE REAMING TO TD OF 3427' HEAVY CUTTINGS IN RETURNS, SHALE, SANDSTONE, HEAVY COAL. MAKE SWEEPS TO ENSURE FREE REMOVAL OF TOOLS. RETURNS 1/4" TO 1/2" SIZE	
	13:00 - 13:45	0.75	CIRC	a	OBJECT	MAKE 10 BBL SWEEP, BLOW PIPE DRY, ALLOW ARMS ON UR TO FOLD IN.	
	13:45 - 15:00	1.25	TRIP	a	OBJECT	TOOH WITH UR, SS, AND AOH DP.	
	15:00 - 15:30	0.50	PULD	a	OBJECT	LAYDOWN UR, SS. SECURE WELL FOR NATURAL SURGE	
	15:30 - 06:00	14.50	SURG	a	OBJECT	BEGIN NATURAL SURGE WELL, SHUT RIG CREW DOWN UNTIL MONDAY. HAD VACCUUM TRUCK PULL LOAD OFF PIT AND MOVE TO SECONDARY PIT.	
							TIME-----PRESS-----RETURNS
							1715 SHUT IN
						19:00 70PSI SOME FLUID/COAL FINES	
						20:00 SHUT IN	
						22:00 80PSI SOME FLUID/COAL FINES	
						23:00 SHUT IN	
						24:00 80PSI SOME FLUID/COAL FINES	
						0100 SHUT IN	
						0500 80PSI SOME FLUID/COAL FINES	
						0600 SHUT IN	
3/15/2004	06:00 - 06:00	24.00	SURG	a	OBJECT	CONTINUE NATURAL SURGING OF WELL	
						TIME-----PRESS-----RETURNS	
							0600 SHUT IN
							0700 80PSI GAS
							0800 SHUT IN
							0900 80 PSI GAS
							1000 SHUT IN
							1200 80 PSI GAS
							1300 SHUT IN
							1400 80PSI GAS
							1500 SHUT IN
							1600 80 PSI VERY LITTLE COAL
							1700 SHUT IN
							1900 80 PSI GAS
							2000 SHUT IN
							2300 80 PSI GAS
							0400 SHUT IN
						0500 80 PSI GAS	
						0600 STILL FLOWING LITTLE GAS.	
						NOTE: ON THE COAL FLOW BACK THERE WAS A 2 BBL WATER RUN MADE.	
3/16/2004	06:00 - 07:00	1.00	SRIG	a	OBJECT	CREW TRAVEL TO LOC.	
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HOLD SAFETY MTG, JHA, MAKE LOCATION SCAN, MAKE SURE WORK AREA IS CLEAN, KEEP WATCH ON OTHERS WHILE WORKING, PERFORM NO UNSAFE ACTS.	
	07:30 - 08:00	0.50	PULD	a	OBJECT	PU BIT AND STRING MILL,	
	08:00 - 10:15	2.25	TRIP	a	OBJECT	TIH WITH BIT AND STRING MILL, 11 COLLARS, AOH DP. TAG 10'	

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Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/16/2004	08:00 - 10:15	2.25	TRIP	a	OBJECT	HIGH AT 3417
	10:15 - 10:45	0.50	RURD	a	OBJECT	RU POWER SWIVEL TO CO FILL
	10:45 - 11:15	0.50	COUT	a	OBJECT	COUT FILL WITH 12 BPH MIST, 4-1-1/2 MIX, TO TD 3427' CIRC WELL.
	11:15 - 14:00	2.75	CIRC	a	OBJECT	CONTINUE CIRC WELL. VERY LITTLE FINES. NOT EVEN A HANDFULL IN 20 TO 30 SECONDS.
	14:00 - 14:45	0.75	TRIP	a	OBJECT	TOOH TO SHOE USING SWIVEL. TO 3089'
	14:45 - 15:00	0.25	RURD	a	OBJECT	RD SWIVEL. LEAVE IN SHOE OVER NIGHT. TIH IN A.M. TO CHECK FOR FILL BEFORE RUNNING LINER.
	15:00 - 16:00	1.00	SURG	a	OBJECT	PERFORM SMALL SURGE TO ALLOW SMALLER FINDS TO ENTER WELLBORE SO IT MAY BE AS CLEAN AS POSSIBLE IN A.M. FOR COUT RUN. BUILT 40 PSI IN 30 MIN. RETURNS CLEAN VERY LITTLE COAL, SOME SHALE.
3/17/2004	16:00 - 19:00	3.00	SRIG	a	OBJECT	UNLOAD LINER OFF MONARCH, TALLEY, SDFN DRY WATCH OVER NIGHT.
	06:00 - 07:00	1.00	SRIG	a	OBJECT	CREW TRAVEL TO LOC.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HOLD SAFETY MTG JHA, WATCH PINCH POINTS DURING ALL RU AND RD'S. KEEP WORK AREA CLEAN. DEFINE AND KNOW OPS HAZARDS.
	07:30 - 08:00	0.50	BLOW	a	OBJECT	BLEED OF WELL SICP= 80 PSI
	08:00 - 08:45	0.75	TRIP	a	OBJECT	TIH WITH DP, TAG FILL 2' FROM BTM, POOH WITH 99 JNTS AOH DP.
	08:45 - 09:30	0.75	PULD	a	OBJECT	LAYDOWN 11 COLLARS, BIT AND STRING MILL.
	09:30 - 10:15	0.75	RURD	a	OBJECT	PERFORM GUAGE TEST. 13PSI DRY GUAGE BACK PRESSURE ON CASING. 3.5 LBS=1714 MCF WITH 2.5 I.D. TBG. 30 MIN TEST
	10:15 - 11:30	1.25	PULD	a	OBJECT	RU CASING EQUIP.
	11:30 - 12:15	0.75	RURD	a	OBJECT	PU 6 1/8 CONE MILL, 8 JNTS, 330' 5.5, 15.5# LT&C LINER, BAKER SETTING TOOL.
	12:15 - 12:30	0.25	TRIP	a	OBJECT	RD CASING EQUIP.
	12:30 - 12:45	0.25	SAFE	a	FISH	TIH WITH 11 STANDS OF DP, LOST CAVINS SLIP SEGMENT IN HOLE. CREW CAUGHT MISSING SEGMENT ON SECOND JOINT OF STAND GOING IN.
	12:30 - 14:00	1.50	TRIP	a	OBJECT	HOLD MTG ON NEXT STEP OF OPERATION. BEST MOVE IS TO POOH WITH EXTREME CAUTION. OPEN SIDES OF BOP BLIND RAMS. WATCH WITH FLASH LIGHT. SLIP SEG. SHOULD BE ON TOP OF SETTING TOOL WITH 6 1/8 O.D. NOT ENOUGH ROOM TO PASS INSIDE 7" CASING OF 6.45 I.D. CHANGED OUT PINS THAT HOLD SEGMENTS IN PLACE ON SLIPS. WHILE PULLING FIRST STAND SECOND SEGMENT FLOPPED OUT. SINCE SLIPS WERE MALFUNCTIONING, OPERATION BEING CLOSELY WATCHED, SEGMENT WAS CAUGHT ON TOP OF RUBBER BEFORE PIPE WAS ALLOWED TO MOVE DOWN. INSTRUCTED CREW TO EXCHANGE SLIPS WITH EXTRA SLIPS ON SITE AND TO REPLACE SEGMENTS AND PINS WITH NEW ONES. SECOND SET OF SLIPS WORKING GOOD.
	14:00 - 15:45	1.75	TRIP	a	OBJECT	TOOH WITH 11 STANDS, SEGMENT FOUND SETTING ON TOP OF TOOL. RETRIEVE SEGMENT. REFLANGE RAM DOORS. TIH WITH 11 STANDS UNTIL POINT OF INCIDENT.
15:45 - 16:00	0.25	BLOW	a	OBJECT	TIH TO BTM OF SHOE. PU SWIVEL. TIH WITH 10 JNTS DP TAG AT 3415'. START MIST AT 12 BPH MIST. PRESSURED STRING TO 1300 PSI. COULD NOT BREAK CIRC. WORK STRING. STIL COULD NOT BREAK CIRC.	
						BLEED OFF DP TO FLOAT NIPPLE.

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3/17/2004	16:00 - 17:30	1.50	TRIP	a	OBJECT	TOOH TO 10 JNTS FROM FLOAT NIPPLE. SDFN WAIT ON BLEED OFF TOOL IN A.M.
3/18/2004	17:30 - 18:00	0.50	SRIG	a	OBJECT	SECURE WELL SDFN.
	06:00 - 07:00	1.00	SRIG	a	OBJECT	CREW TRAVEL TO LOCC.
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HOLD SAFETY MTG JHA, MAKE SURE PRESS. IS BLED OFF FLOAT NIPPLE BEFORE UNCONNECTING JNT. WATCH PRESS. DURING PUMP OUT PLUG OPS. IDENTIFY HAZARDS IN ANY OPS. CHANGES.
	07:30 - 08:00	0.50	BLOW	a	OBJECT	BLEED WELL DOWN, CSIP=85
	08:00 - 08:45	0.75	TRIP	a	OBJECT	PULL 5 STANDS TO FLOAT NIPPLE, INSTALL BLEED OFF TOOL, BLEED PRESS UNTIL DEAD UNDER FLOAT. PULL TO CASING
	08:45 - 09:15	0.50	RURD	a	OBJECT	RU EQUIP TO LD LINER
	10:00 - 10:30	0.50	PULD	a	OBJECT	LD LINER TO FIND OUT WHY CIRCULATION COULD NOT BE OBTAINED.
	10:30 - 10:45	0.25	COUT	a	OBJECT	MILL SHOE PLUGGED, PUMP OUT PLUG FELL OUT WHILE TRIPPING IN HOLE, ALLOWING FLUID TO EQUALIZE WITH SUSPENDED COAL AND SHALE IN FLUID. WHEN AIR MIST WAS APPLIED TO BREAK CIRC. SHOE PACKED OFF. CLEANED OUT LINER AND INSTALLED NEW PLUG. WRAPPED BTM OF SHOE WITH ELECTRICAL TAPE TO HELP HOLD WHILE TRIPPING BACK IN.
	10:45 - 11:15	0.50	PULD	a	OBJECT	PU LINER, TIH 330' K55 LT&C 5.5, 15.5 # LINER
	11:15 - 12:15	1.00	TRIP	a	OBJECT	TIH WITH LINER AND AOH DP TO 3320'
	12:15 - 12:30	0.25	RURD	a	OBJECT	RU SWIVEL, OBTAIN CIRC WITH 12 BPH MIST.
	12:30 - 13:00	0.50	TRIP	a	OBJECT	TIH WITH 4 JNTS AOH AND LINER TO 3427' WASH 15' FILL. DROP OFF LINER AT 3082.87'KB WEIGHT OF STRING ON BTM 37K AFTER RELEASE 30K
	13:00 - 13:30	0.50	RURD	a	OBJECT	RD SWIVEL
	13:30 - 15:00	1.50	PULD	a	OBJECT	LD 99 JTS OF AOH DP AND BAKER SETTING TOOL.
15:00 - 15:30	0.50	RURD	a	OBJECT	RU TO TIH WITH PERF MILL AND 2 3/8 TBG	
15:30 - 17:00	1.50	TRIP	a	OBJECT	TIH WITH 4 3/4 PERF MILL TO TOP OF LINER AT 3082'	
17:00 - 17:30	0.50	RURD	a	OBJECT	RU SWIVEL TO GO INSIDE LINER TO DRILL OUT PERF PLUGS IN A.M.	
3/19/2004	17:30 - 19:30	2.00	SRIG	a	OBJECT	SECURE WELL. CLEAN WORKAREA. SDFN
	06:00 - 07:00	1.00	SRIG	a	OBJECT	CREW TRAVEL TO LOC
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HOLD SAFETY MTG, JHA WATCH PINCH POINTS, TAKE TIME NUND BOP STACK. STAT OUT OF TOOL BASKETS AT ALL TIMES.
	07:30 - 08:00	0.50	BLOW	a	OBJECT	CSIP=85PSI BLEED OFF WELL.
	08:00 - 09:00	1.00	TRIP	a	OBJECT	TIH WITH 2 3/8 TBG AND 4 3/4 PERF MILL. TO TOP PERF @ 3171'
	09:00 - 09:30	0.50	RURD	a	OBJECT	RU SWIVEL TO BEGIN DRILL OUT OF PERFS.
	09:30 - 10:00	0.50	CIRC	a	OBJECT	OBTAIN 12 BPH MIST CIRCULATION
	10:00 - 13:00	3.00	DRLG	a	OBJECT	DRILL OUT PERF PLUGS FROM 3171' TO 3339' 2 SPF TAG BTM.
	13:00 - 13:30	0.50	RURD	a	OBJECT	RD SWIVEL, SET IN CARRIER FOR RIG MOVE.
	13:30 - 14:30	1.00	TRIP	a	OBJECT	TOOH WITH 100 JTS 2 3/8 TBG.
	14:30 - 15:00	0.50	RURD	a	OBJECT	LD PERF MILL, MU BHA FOR PROD STRING.
	15:00 - 16:00	1.00	TRIP	a	OBJECT	TIH WITH BP, 1 6' 2.375 SUB, 6' 2.375 COLLAR SIZE GAS SEPARATOR, 2-8' 2.375 SUBS, 1 2.374 SN 1.78" ID, 107 JNTS 2.375, 1-10' 2.375 SUB, 1 JNT 2.375.
	16:00 - 17:30	1.50	NUND	a	OBJECT	ND BOP STACK, LAND TBG, NU WELL HEAD AND PUMPING TEE FOR RODS.
	17:30 - 18:30	1.00	RURD	a	OBJECT	RD TBG EQUIP, RU ROD EQUIP.
3/20/2004	18:30 - 19:30	1.00	SRIG	a	OBJECT	CLEAN WORK AREA, SECURE WELL, SDFN
	06:00 - 07:00	1.00	SRIG	a	OBJECT	CREW TRAVEL TO LOC.

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 Event Name: EXP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/8/2004
 Rig Release: 3/19/2004
 Rig Number: 471

Spud Date: 11/14/1991
 End: 3/19/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/20/2004	07:00 - 07:30	0.50	SAFE	a	OBJECT	HOLD SAFETY MTG JHA, TAKE TIME DURING RIG DOWN. STEP, HANDLING, LIFTING.
	07:30 - 09:00	1.50	TRIP	a	OBJECT	TIH WITH 1- BR735 2X 1.5X 14' PUMP 3 1 1/4 K BARS, 129 3/4 RODS, 8', 4' 3/4 SUBS, 1 1/4 22' POLISH ROD AND LINER.
	09:00 - 09:30	0.50	PRES	a	OBJECT	SPACE OUT WELL, LONGSTROKE PUMP TO 500 PSI. CLAMP OFF. CALLED FIRST DEL. NOTIFIED RET TO PROD. AND UNIT NEEDED RESET. CALLED BOBBY JACKSON WITH CONST. TO CLEAN UP LOC. NO OVER SPRAY.
	09:30 - 12:00	2.50	MIMO	a	RDMO	RDMO TO SJ 30-6 493 S