FORM 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*	FORM APPROV
(See other in-	OMB NO. 1004
structions ons	Expires: Februar

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OMB NO. 1004-0137
Expires: February 28, 1995
 5. DEASE DESIGNATION AND SERIAL NO

		BL	JREAU (OF LAND	<u>MAI</u>	NAGEME	NT		A Start ag	NIVINIVI		
WEL	L COI	MPLETIC	N OR	RECO	NPL	ETION I	REPORT Ą	NPILPG"	AM_U	6. IF INDIAN, ALLOTTEE (
1a. TYPE OF WOR	ĸ	OIL WEL		GAS WELL	Х	DRY	Other			7. UNIT AGREEMENT NA	ME	
1b. TYPE OF WEL		***	-	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				70 Farmin	alon.	NM		
NEW X	WORK OVER	DEEPE	N	PLUG BACK		DIFF RESVR.	Other	~~~~	N	8. FARM OR LEASE NAM	E, WELL NO.	
2. NAME OF OPERATO				BACK		RES VIC	60	Cathara C	85	JUNIPER C	OM #34-17	
COL	EMAN C	OIL & GAS	, INC.						~	9. API WELL NO.		
3. ADDRESS AND TEL							199	MAYSOON	₹//	30-045		
P.O. 4. LOCATION OF W		ER 3337,					7 12	WELL	A	10. FIELD AND POOL OR	TLAND COAL	
4. LOCATION OF W At Surface	ELL (Repo						24N, R10W			IT. SEC., T., R., M., OR BLO		
			, L a 100	0 1 22, 0		, .			' A.	OR AREA		
At top prod. interval	геропеа вен	ow					12		1.47	O SEC 17 T	24N D10\M	
At total depth				14. PERMIT N	O.		DATE ISSUED	 - 74 0 74 , 3	<u> </u>	O, SEC 17, T	13. STATE	
								1/20/03		SAN JUAN	NM	
	1	D. REACHED	17. DA	TE COMPL. (Re	ady to pr 05/04		18. ELEVATIONS (DF,		* GR		19. ELEV. CASINGHEAD 6676'	
01/02/04 20. TOTAL DEPTH, MI		01/05/04 21. PLUG BA	CK T.D., M D &			IF MULTIPLE C		23. INTERVALS		ARY TOOLS	CABLE TOOLS	
1378' _{мр}	т	vD 1327'	MD		TVD	HOW MANY*		DRILLED BY 0-1378'				
24. PRODUCING INTE						TVD)*					25. WAS DIRECTIONAL	
1219'-1233' i	AB-MD	FRUITI AI		1							SUR VEY MADE	
1219-1255 1	YD-IVID,	INOTILA	ND COA	L							NO	
26. TYPE ELECTRIC A						00100	(00,0)				27. WAS WELL CORED	
CASED HOL	E SCH	LUMBERG	ER RST				/GR/CL 01/14				NO	
23. CASING SIZE	E/CP A DE	WEIGH	IT, LB/FT.		TH SET (t all strings set in wel	,	MENT CE	MENTING DECORD		
8 5/8"			·				12 1/4"	TOP OF CEMENT, CEMENTING RECORD			AMOUNT PULLED	
5 1/2"					129.67' 369.53'		7 7/8"	SURFACE, 85 SX CL "B" LEAD, 140 SX CL "G" LITE				
3 1/2	- 1	15.5#		1309.55		TAIL 90 SX CL						
				 				TAIL 30 C	IX OL	G 30/30 F CZ		
29.	.,	L	NER RECO	RD			"	30.		TUBING RECORD		
SIZE		TOP (MD)	BOTT	OM (MD)	SAC	S CEMENT*	SCREEN (MD)	SIZE		DEPTH SET (MD)	PACKER SET (MD)	
								2 7/8"		1270'	THEREIR BET (MB)	
31. PERFORATION	RECORD (In	terval, size and nu	mber)			- 1	32.	ACID, SHOT,	FRACTU	RE, CEMENT SQUEEZ	E, ETC.	
ĪĪ	NTERVAL	4	<u>s</u>	IZE	N	<u>UMBER</u>	DEPTH INTE			AMOUNT AND KIND OF N		
40	401 400	21		4 4 11		IODE	1219'-			GALLONS 7 1/2		
12	19'- 123	3	.4	. 41 " 4JSPF						11,104 GAL 20# CROSSLINKED + 38,346# 20/40 BRADY W/		
											SSLINKED GEL	
33.*							PRODUCTION		1,			
DATE FIRST PRODUCTION 05/05		PRODUCT	ION METHOD	(Flowing, gas lif		igsize and type		MD		•	ATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	снок	E SIZE	PRODIN		1/2" ROD PUI	GASMCF.		WATERBBL.	RODUCING IGAS-OIL RATIO	
05/07/0	14	24		1/8"	TEST PI		0	10	1	200		
FLOW. TUBING PRES		CASING PRESSU	RE CALC	ULATED	OIL-BI	BL.	GASMCF.	1 10	WATER		TY-API (CORR.)	
10		17	24-HO	UR RATE		0		10	i .	200		
34. DISPOSITION OF	GAS (Sold, us			, WAITIN	1G O	N PIPELI	NE			CCEPTED FOR	RECOH	
35. LIST OF ATTACH	MENTS			·								
36. I hereby certify to	hat the foreg	ing and attached	information i	s complete and	d correct	as determined	from all available recor	rds		MAY 1 9	£004 —	
SIGNED /	Juhi	elt.	1/a	ns	_	TITLE		ENGINEER	:	FARMINUIUM FA	LD OF \$1004	
		- (7							7 0		

*(See Instructions and Spaces for Additional Data on Reverse Side)

recoveries); FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.		тс	TOP	
Nacimiento	Surface	20110111		NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
Ojo Alamo	432'						
Kirtland	542'						
ruitland	950'						
Pictured Cliffs	1242'						
T. D.	1378'						
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