

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32023 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. E-3095
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name COX CANYON UNIT
2. Name of Operator Williams Production Company		8. Well No. 1C
3. Address of Operator P O Box 3102, MS 25-2, Tulsa, OK 74101		9. Pool name or Wildcat Blanco Mesa Verde
4. Well Location Unit Letter <u>E</u> : <u>2095</u> Feet From The <u>North</u> Line and <u>500</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>32N</u> Range <u>11W</u> NMPM San Juan County		
10. Date Spudded 03/10/04	11. Date T.D. Reached 03/17/04	12. Date Compl. (Ready to Prod.) 04/15/04
13. Elevations (DF& RKB, RT, GR, etc.) 6303' GR		14. Elev. Casinghead
15. Total Depth 6115'	16. Plug Back T.D. 6089'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4959' - 5312' Cliffhouse 5344' - 5592' Menefee 5628' - 5989' Point Lookout		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8", ST&C	36#, K-55	251'
7", ST&C	20#, J-55	2843'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
4 1/2", 10.5#	2741'	6107'
26. Perforation record (interval, size, and number) 4929' - 5312' (42, 0.38" holes) 5344' - 5592' (31, 0.38" holes) 5628' - 5989' (41, 0.38" holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4929' - 5312' 100,800# sand & 2234 bbls slickwater 5344' - 5592' 65,500# sand & 1618 bbls slickwater 5628' - 5989' 78,700# sand & 1734 bbls slickwater
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)		
Date of Test 05/03/04	Hours Tested 3	Choke Size 3/4"
Prod'n For Test Period	Oil - Bbl	Gas - MCF 1940
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press. 143	Casing Pressure 461	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF 1940	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments Wellbore diagram		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Tracy Ross</u>		Printed Name Tracy Ross Title Sr. Production Analyst Date 05/12/04
E-mail Address tracy.ross@williams.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_2300'_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland_2415'__	T. Penn. "C"_____
B. Salt_____	T. Atoka_____	T. Pictured Cliffs_3305'_____	T. Penn. "D"_____
T. Yates_____	T. Miss_____	T. Cliff House_5229'_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_5322'_____	T. Madison_____
T. Queen_____	T. Silurian_____	T. Point Lookout_5620'_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____	T. Simpson_____	T. Gallup_____	T. Ignacio Otzte_____
T. Glorieta_____	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T. _____
T. Blinebry_____	T. Gr. Wash_____	T. Morrison_____	T. _____
T. Tubb_____	T. Delaware Sand_____	T. Todilto_____	T. _____
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. _____
T. Abo_____	T. _____	T. Wingate_____	T. _____
T. Wolfcamp_____	T. _____	T. Chinle_____	T. _____
T. Penn_____	T. _____	T. Permian_____	T. _____
T. Cisco (Bough C)_____	T. _____	T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**COX CANYON UNIT #1C
BLANCO MESAVERDE**

Location:

2095' FNL and 500' FWL
SW/4 NW/4 Sec 16(E), T32N R11W
San Juan, New Mexico

Elevation: 6704' GR
API # 30-045-32023

Spud date: 03/10/04

Completed: 04/15/04

1st Delivery: 00/00/04

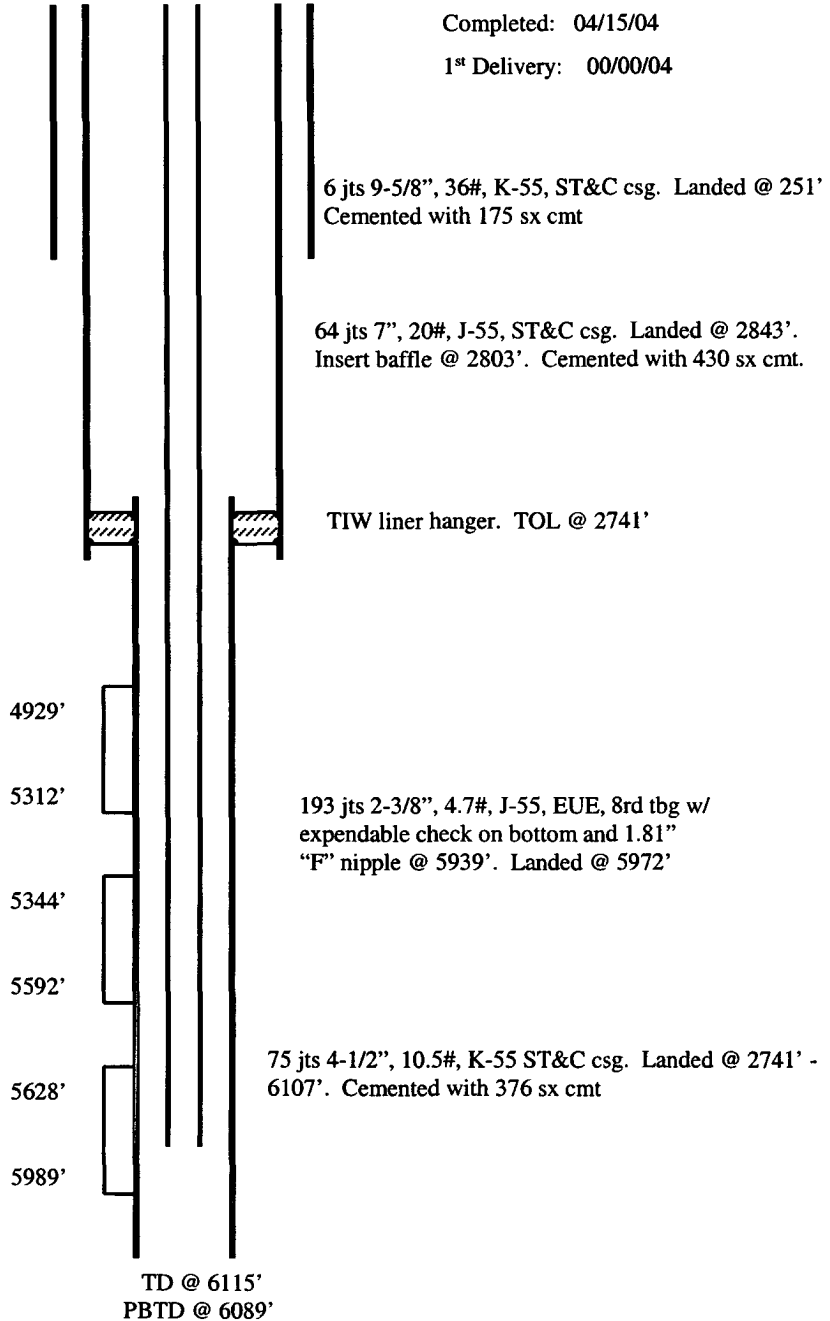
<u>Top</u>	<u>Depth</u>
Pictured Cliffs	3305'
Lewis	3515'
CliffHouse	5229'
Menefee	5322'
Point Lookout	5620'

STIMULATION

Cliffhouse: 4929' - 5312' (42, 0.38" holes) Frac with 100,800# 20/40 sand in 2234 bbls slick water

Menefee: 5344' - 5592' (31, 0.38" holes) Frac with 65,500# 20/40 sand in 1618 bbls slick water.

Point Lookout: 5628' - 5989' (41, 0.38" holes) Frac with 78,700# 20/40 sand in 1734 bbls slick water.



Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	175 sx	247 cu ft.	Surface
8-3/4"	7", 20#	430 sx	860 cu ft.	Surface
6-1/4"	4-1/2", 10.5#	376 sx	691 cu ft.	2650'