

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-32065

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter **B** : **1000** Feet From The **NORTH** Line and **1900** Feet From The **EAST** Line

Section **36** Township **31N** Range **11W** NMPM **SAN JUAN** County

10. Date Spudded

3/5/04

11. Date T.D. Reached

3/15/04

12. Date Compl. (Ready to Prod.)

5/1/04

13. Elevations (DF & RKB, RT, GR, etc.)

5952' GR

14. Elev. Casinghead

15. Total Depth

5275'

16. Plug Back T.D.

5225'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

4203' - 5087' MESAVERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

AIL/SP/GR/CAL/TLD/CSN/Pe/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	284'	12-1/4"	250 sx	0
4-1/2"	10.5# J-55	5274'	7-7/8"	950 sx	0
3/4"					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4881'	

26. Perforation record (interval, size, and number)

4803' - 5087' (0.34", 21 holes)
4468' - 4678' (0.34", 14 holes); 4203'-4393' (0.34", 8 holes)
4179'-4198' (0.34", 3 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4803'-5087'	A. w/1000 gals 7.5% NEFE HCl ac.
Frac'd w/96,515	gals 70Q N2 25# linear gel foam
frac fl carrying	110,000# 20/40 Brady sd. (Cont'd)

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	FLOWING	SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/1/04	3	1/2"		1	492	13	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
615	390		8	3936	104		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Holly C. Perkins* Printed Name
E-mail address Holly.perkins@ctoenergy.com

HOLLY C. PERKINS

Title REG COMPLIANCE TECH Date 5/17/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1132	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1220	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2576	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4176	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4400	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4784	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5170	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. FARMINGTON SS 1406
T. Blinebry	T. Gr. Wash	T. Morrison	T. FRUITLAND FMT 2006
T. Tubb	T. Delaware Sand	T. Todilto	T. LWR FRUITLAND COAL 2398
T. Drinkard	T. Bone Springs	T. Entrada	T. LEWIS SHALE 2742
T. Abo	T.	T. Wingate	T. CHACRA SS 3632
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			4468' - 4678': A. w/773 gals 7.5% HCl ac. Frac'd w/61,477 gals 70Q N2 25# linear gel foam frac fl carrying 70,000# 20/40 Brady sd. 4179' - 4393': A. w/986 gals 7.5% HCl acid.Frac'd w/96,390 65Q N2 25# linear gel foam frac flu carrying 110,000# 20/40 Brady sd.				