

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other **2004 MAY 11 PM 1:04**
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other **070 Farmington, NM**

2. Name of Operator **BURLINGTON RESOURCES O&G CO LP** Contact: **TAMMY WIMSATT**
E-Mail: **twimsatt@br-inc.com**

3. Address **PO BOX 4289** 3a. Phone No. (include area code)
FARMINGTON, NM 87499-4289 Ph: **505.599.4068**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 22 T28N R6W Mer NMP
At surface **NENW 1080FNL 1850FWL**
At top prod interval reported below
At total depth

5. Lease Serial No.
NMSF079193

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
SAN JUAN 28-6 UNI NMNM 784/2e

8. Lease Name and Well No.
SAN JUAN 28-6 UNIT 124M

9. API Well No.
30-039-27426

10. Field and Pool, or Exploratory
BLANCO MV/BASIN DK

11. Sec., T., R., M., or Block and Survey
or Area **Sec 22 T28N R6W Mer NMP**

12. County or Parish **RIO ARriba** 13. State **NM**

14. Date Spudded
02/03/2004 15. Date T.D. Reached
02/10/2004 16. Date Completed
☐ D & A ☒ Ready to Prod.
03/30/2004 17. Elevations (DF, KB, RT, GL)*
6535 GL

18. Total Depth: **MD 7852** 19. Plug Back T.D.: **MD 7848** 20. Depth Bridge Plug Set: **MD**
TVD **TVD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL-CCL-GR 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3	0	190		132		0	
8.750	7.000 J-55	20.0	0	3583		514		0	
6.250	4.500 J-55	10.5	0	7851		289		2990	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7797							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7654	7828	7654 TO 7716	0.340	60	OPEN
B)			7736 TO 7828	0.340	60	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7654 TO 7828	2656 BBL SLK WTR, 40,000# 20/40 TEMPERED LC SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/30/2004	03/30/2004	1	→	0.0	249.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	SI 545	557.0	→	0	249	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAY 20 2004
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						FARMINGTON FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #30354 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

NMOCD

OPERATOR