

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMNM012332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

SAN JUAN 30-5 UNIT 242

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: YOLANDA PEREZ

E-Mail: yolanda.perez@conocophillips.com

9. API Well No.

30-039-25166

3a. Address

P. O. BOX 2197, WL3 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2329
Fx: 832.486.2764

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T30N R5W NWSW 2001FSL 1044FWL

11. County or Parish, and State

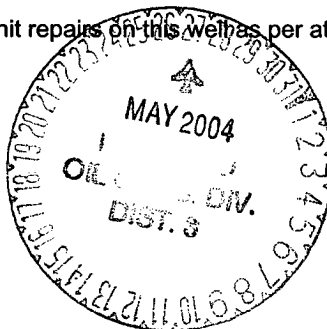
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips has completed pumping unit repairs on this well as per attached Daily Summary.



ACCEPTED FOR RECORD
MAY 25 2004
FARMINGTON FIELD OFFICE
BY [Signature]

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #30739 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 05/25/2004 ()**

Name (Printed/Typed) YOLANDA PEREZ

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

Daily Summary

API/UWI 300392516600	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-30N-05W-34-L	N/S Dist. (ft) 2001.0	N/S Ref. S	E/W Dist. (ft) 1044.0	E/W Ref. W
Ground Elevation (ft) 6842.00	Spud Date 10/1/1992	Rig Release Date 10/15/1992	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
5/7/2004 00:00	<p>ROAD RIG TO LOCATION SICIP=110#</p> <p>ASSESS LOCATION LEL 0% O2 20.8%</p> <p>TAILGATE SFTY MTG W/ CREW AND CONTRACTORS JSA- SPOTTING EQUIPMENT W/ PRODUCTION EQUIP ON SITE. SPOTTERS</p> <p>SPOT AUXILIARY EQUIP, RD PUMPING, TIE ONTO TBG, PUMP 13 BBLS PROD H2O TO TEST TBG TO 500#. TBG HELD. TOO H W/ FOLLOWING ROD CONFIG.; 1 1/4" X 22' POLISH ROD, 4', 8', 8' PONY ROD, 142 3/4" RODS, 2' PONY, 2" X 1 1/4" X 8' X 12' RHAC-Z INSERT PUMP. COAL FINES HAD PUMP LOCKED UP.</p> <p>BLOW CASING DOWN TO PIT, INSTALL BPV, ND B-1 ROD HEAD ASSY, NU BOP'S. PRESSURE TEST BOP'S BLIND AND PIPE - 200# LOW FOR 3 MIN., 3000# HIGH FOR 10 MIN.</p> <p>UNSEAT TBG HANGER, PULL BPV, TIH TO TAG FOR FILL. PULL TO TOP PERF.</p> <p>SDFWE.....</p>
5/10/2004 00:00	
5/11/2004 00:00	<p>SICP = 110# SITP = 110#</p> <p>TAILGATE SFTY MTG JSA- TOO H,, C/O W/ BAILER, RUNNING RODS</p> <p>BLOW CSG DWN TO PIT, TOO H W/ 2 3/8" PROD TBG TALLYING 114 JTS W/ 38' MUD ANCHOR. PU HES 3 1/8" BAILER, TIH, C/O TO PBTD 3639'. TOO H W/ BAILER,</p> <p>PU 22' X 2 3/8" ORANGE PEEL MUD ANCHOR, 16' X 2 3/8" PERFD JT., 1.78" ID X .85' F- NIPPLE, 114 JTS 2 3/8" 4.7 # J-55 EUE 8RD X 3585.48'. LAND IN TC1A-B 2 3/8" X 7 1/16" HGR.</p> <p>EOT AT 3636.28' KB 1.78" ID F-NIPPLE @ 3596.63' KB</p> <p>NDBOP'S, NU B-1 ROD WH ASSY....</p> <p>SD DUE TO HIGH WINDS..... WILL RUN RODS IN THE A.M.</p> <p>SION</p>
5/12/2004 00:00	<p>FINAL REPORT SITP=40# SICIP=110#</p> <p>TAILGATE SFTY MTG W/ CREW JSA- RUNNING RODS, RU PUMPING UNIT</p> <p>BLOW TBG PSI DWN TO PIT RU ROD INSERT PUMP AND STROKE TEST AT SURFACE.</p> <p>TIH W/ FOLLOWING ROD ASSY: 2" X 1 1/4" X 8' X 8'3" X 12' W/ 1" X 12" STRAINER NIPPLE RHAC-Z ROD PUMP, 2' 3/4" PONY, 142 3/4" "D" TYPE 54 RODS, 4', 8', 8' PONY RODS, 1 1/4" POLISH ROD X 22'.....</p> <p>SEATED PUMP, LOADED TBG W/ 11 BBLS PROD H2O, PSI TESTED SEAT TO 500 PSI, PSI HELD, BLEED PSI OFF TO 100#, STROKE TESTED PUMP BACK TO 500#. ALL WORKED GOOD. BLEED PSI OFF TO 0, RU POLISH ROD TO PUMPING UNIT.</p> <p>JOB COMPLETED. NOTIFY PROD OPERATOR BRUCE CHISM 486-1904.</p> <p>RDPUMO</p> <p>FINAL REPORT</p>