

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078282
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764		8. Well Name and No. SAN JUAN 29-5 UNIT 51M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T29N R5W NENW 1185FNL 1835FWL		9. API Well No. 30-039-26562
		10. Field and Pool, or Exploratory BLANCO MESAVERDE/BASIN DAKO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

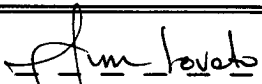
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as attached.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #30517 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 05/21/2004 ( )	
Name (Printed/Typed) YOLANDA PEREZ	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/10/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By 	Title Petr. Eng.	Date 5/25/04
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## San Juan 29-5 Unit #51M

### Monthly Production

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily	MV %
Jan-02	19,491	5077	31	164	14414	31	465	74.0%
Feb-02	19,968	4560	28	163	15408	28	550	77.2%
Mar-02	20,208	4694	31	151	15514	31	500	76.8%
Apr-02	14,878	4368	30	146	10510	30	350	70.6%
May-02	18,947	4340	31	140	14607	31	471	77.1%
Jun-02	17,223	4040	30	135	13183	30	439	76.5%
Jul-02	15,033	4014	31	129	11019	31	355	73.3%
Aug-02	16,632	3861	31	125	12771	31	412	76.8%
Sep-02	15,163	3595	30	120	11568	30	386	76.3%
Oct-02	15,300	3574	31	115	11726	31	378	76.6%
Nov-02	13,345	3327	30	111	10018	30	334	75.1%
Dec-02	13,636	3307	31	107	10329	31	333	75.7%
	199,824	48,757			151,067			

Total Mesaverde Production = 151,067 MCF  
 Total Dakota Production = 48,757 MCF  
 Total Production both zones = 199,824 MCF

Recommended Mesaverde Fixed Gas % Allocation for All Future Production= **76%**

Recommended Dakota Fixed Gas % Allocation for All Future Production= **24%**

**Note: 100% of all future condensate production should be allocated to the Mesaverde**

