

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
SAN JUAN 29-5 UNIT 68M

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: YOLANDA PEREZ  
E-Mail: yolanda.perez@conocophillips.com

9. API Well No.  
30-039-26577

3a. Address  
P. O. BOX 2197, WL3 6106  
HOUSTON, TX 77252

3b. Phone No. (include area code)  
Ph: 832.486.2329  
Fx: 832.486.2764

10. Field and Pool, or Exploratory  
MESAVERDE/BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T29N R5W NESE 1971FSL 827FEL

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

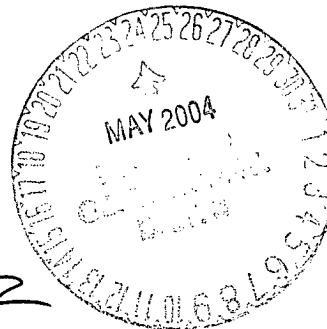
ConocoPhillips requests allocation on this well as attached.

ACCEPTED FOR RECORD

MAY 21 2004

FARMINGTON FIELD OFFICE  
BY 

DHC589A2



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #30532 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 05/21/2004 ()

Name (Printed/Typed) YOLANDA PEREZ

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/11/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **Original Signed: Stephen Mason**

Title

MAY 21 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**NWOC**

# **San Juan 29-5 Unit #68M** **Monthly Production**

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily	MV %
Jan-02	9,995	6809	31	220	3186	22	145	39.7%
Feb-02	10,536	6068	20	303	4468	28	160	34.5%
Mar-02	15,013	6289	31	203	8724	31	281	58.1%
Apr-02	10,315	5833	27	216	4482	27	166	43.5%
May-02	11,823	5810	31	187	6013	31	194	50.9%
Jun-02	11,437	5406	30	180	6031	30	201	52.7%
Jul-02	10,945	5370	31	173	5575	31	180	50.9%
Aug-02	9,571	5162	31	167	4409	31	142	46.1%
Sep-02	9,031	4803	30	160	4228	30	141	46.8%
Oct-02	8,187	4772	31	154	3415	31	110	41.7%
Nov-02	8,197	4440	30	148	3757	30	125	45.8%
Dec-02	7,638	4412	31	142	3226	31	104	42.2%
	122,688	65,174			57,514			

Total Mesaverde Production = 57,514 MCF  
 Total Dakota Production = 65,174 MCF  
 Total Production both zones = 122,688 MCF

Recommended Mesaverde Fixed Gas % Allocation For All Future Production= 47%  
 Recommended Dakota Fixed Gas % Allocation For All Future Production= 53%

**Note: 100% of all future condensate production should be allocated to the Mesaverde**

