

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

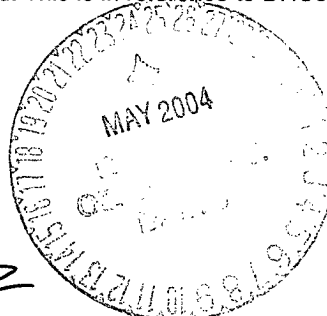
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 29-5 UNIT 56M
2. Name of Operator CONOCOPHILLIPS COMPANY		9. API Well No. 30-039-26583
3a. Address P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764	10. Field and Pool, or Exploratory MESAVERDE/BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T29N R5W NWSE 1810FSL 1975FEL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation on this well as attached. This is in reference to DHC591AZ.



ACCEPTED FOR RECORD

MAY 21 2004

FARMINGTON FIELD OFFICE
BY: *[Signature]*

DHC591AZ

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #30530 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 05/21/2004 ()**

Name (Printed/Typed) YOLANDA PEREZ	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/11/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Original Signed: Stephen Mason	Title	MAY 21 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 29-5 Unit #56M Monthly Production

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily	MV %
Jan-02	11,086	3401	31	110	7685	31	248	69.3%
Feb-02	20,079	3147	28	112	16932	28	605	84.3%
Mar-02	17,969	3242	31	105	14727	31	475	82.0%
Apr-02	12,492	3020	30	101	9472	30	316	75.8%
May-02	16,950	3003	31	97	13947	31	450	82.3%
Jun-02	14,541	2797	30	93	11744	30	391	80.8%
Jul-02	14,404	2781	31	90	11623	31	375	80.7%
Aug-02	13,330	2677	31	86	10653	31	344	79.9%
Sep-02	12,571	2495	30	83	10076	30	336	80.2%
Oct-02	12,705	2482	31	80	10223	31	330	80.5%
Nov-02	11,959	2314	30	77	9645	30	322	80.7%
Dec-02	11,877	2302	31	74	9575	31	309	80.6%
	169,963	33,661			136,302			

Total Mesaverde Production = 136,302 MCF
 Total Dakota Production = 33,661 MCF
 Total Production both zones = 169,963 MCF

Recommended Mesaverde Fixed Gas % Allocation For All Future Production = **80%**
 Recommended Dakota Fixed Gas % Allocation For All Future Production = **20%**

Note: 100% of all future condensate production should be allocated to the Mesaverde

