

PURE RESOURCES LP
c/o Mike Pippin LLC
3104 N. Sullivan
Farmington, NM 87401
(505) 327-4573

5/30/04

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Rincon Unit #182P
P Section 26 T27N R6W
30-039-27327



Gentlemen,

The subject well was completed on 3/26/04 and has been approved for downhole MV/DK commingling with DHC-1322AZ. Attached is a copy of the approved gas & oil commingle allocations from all the currently commingled MV/DK wells in the Rincon Unit.

Gas: Dakota 60%
Mesaverde 40%

Oil Dakota 51%
Mesaverde 49%

The Gas and Oil allocations are based on the average gas and oil allocations from all the other MV/DK commingled wells in the Rincon Unit. See the attached list of MV/DK commingled well allocations. Please let me know if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "Mike Pippin".

Mike Pippin
Agent - Petroleum Engineer

Attachment: 1

3	Gas					Oil				
4		DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments	
78	RINCON #229M	0.83	0.17	1.00	New % May, 2002	1.00	0.00	1.00	Eff. Dec., 2001 - New % May, 2002	
79	RINCON #231E	0.22	0.78	1.00		0.19	0.81	1.00		
80	RINCON #231R	0.92	0.08	1.00	Comgl May, 2002	0.49	0.51	1.00	Eff. May, 2002	
81	RINCON #302	0.52	0.48	1.00				0.00		
82	RINCON #302M	0.77	0.23	1.00	Comgl Mar. 2002 -New % Nov, 2002	1.00	0.00	1.00	Eff. Mar., 2002 - New % Nov, 2002	
83	RINCON #303	0.22	0.78	1.00		0.20	0.80	1.00		
84	RINCON #303M	0.40	0.60	1.00	New Comgle% eff. Nov. 2002	0.66	0.34	1.00	Eff. Apr., 2002 - New % Nov, 2002	
85	RINCON #304	0.48	0.52	1.00		0.27	0.73	1.00		
86	RINCON #304M	0.28	0.72	1.00		0.41	0.59	1.00		
87	RINCON #306	0.58	0.42	1.00				0.00		
88	RINCON #306M	0.71	0.29	1.00	New Comgle% eff. Nov. 2002	0.83	0.17	1.00	Eff. Dec., 2001 - New % Nov, 2002	
89										
90	AVERAGES	0.5972	0.4028	1.0000		0.5138	0.4862	0.8214		
91	Number of Commingled DK/MV wells in Rincon Unit as of Feb. 2004					84.00				

1	Rincon MV/DK Commingling Percentages									
2	wells commingled as of February 2004									
3	Gas					Oil				
4		DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments	
5	RINCON 1E	0.62	0.38	1.00		0.50	0.50	1.00		
6	RINCON 11E	0.87	0.13	1.00		0.73	0.27	1.00		
7	RINCON 57	0.67	0.33	1.00		0.38	0.62	1.00		
8	RINCON 79A	0.70	0.30	1.00		0.50	0.50	1.00	Total Percentages 12-7-02	
9	RINCON 125M	0.44	0.56	1.00		0.50	0.50	1.00		
10	RINCON 125P	0.41	0.59	1.00	eff May, 2003	0.50	0.50	1.00	Total Percentages	
11	RINCON 125R	0.51	0.49	1.00	eff May, 2003	0.50	0.50	1.00	Total Percentages	
12	RINCON 126	0.78	0.22	1.00		0.50	0.50	1.00		
13	RINCON 126M	0.48	0.52	1.00		0.50	0.50	1.00		
14	RINCON 127M	0.83	0.17	1.00		0.50	0.50	1.00		
15	RINCON 127R	0.72	0.28	1.00	eff May, 2003	0.50	0.50	1.00		
16	RINCON 128M	0.41	0.59	1.00		0.50	0.50	1.00		
17	RINCON 129M	0.73	0.27	1.00				0.00		
18	RINCON 130M	0.58	0.42	1.00	Comgl Jan. 2002 - New % May, 2002	0.30	0.70	1.00	Eff. Jan., 2002 - New % May, 2002	
19	RINCON 131	0.58	0.42	1.00		0.49	0.51	1.00		
20	RINCON 131E	0.38	0.62	1.00		0.67	0.33	1.00		
21	RINCON 133R	0.57	0.43	1.00	eff May, 2003	0.50	0.50	1.00		
22	RINCON 134E	0.32	0.68	1.00		0.15	0.85	1.00		
23	RINCON 136E	0.92	0.08	1.00		0.50	0.50	1.00		
24	RINCON 137E (eff DK/MV)	0.63	0.37	1.00		0.50	0.50	1.00	Only gas is allocated to GL formation	
25	RINCON 138	0.57	0.43	1.00		0.43	0.57	1.00		
26	RINCON 138E	0.63	0.37	1.00				0.00		
27	RINCON 139	0.77	0.23	1.00		0.50	0.50	1.00		
28	RINCON 139E	0.67	0.33	1.00				0.00		
29	RINCON 146M	0.68	0.32	1.00	Comgl Sep., 2002 - new % eff. Mar., 2002	0.33	0.67	1.00	Eff. Sep., 2001 - new % eff. Mar., 2002	
30	RINCON 149M	0.45	0.55	1.00		0.95	0.05	1.00		
31	RINCON 150E	0.89	0.11	1.00				0.00		
32	RINCON 151M	0.74	0.26	1.00		0.50	0.50	1.00		
33	RINCON 155M	0.43	0.57	1.00		0.25	0.75	1.00	Eff. Sep., 2001	
34	RINCON 156M	0.85	0.15	1.00	New % eff. May, 2002	0.60	0.40	1.00	Eff. Nov., 2001 New % May, 2002	
35	RINCON 156R	0.50	0.50	1.00	eff May, 2003	0.50	0.50	1.00		
36	RINCON 157M	0.71	0.29	1.00	Comgl Sep., 2002 - new % eff. Mar., 2002	0.84	0.16	1.00	Eff. Sep., 2001 - new % eff. Mar., 2002	
37	RINCON 158M	0.51	0.49	1.00		0.50	0.50	1.00		
38	RINCON 158R	0.70	0.30	1.00		0.70	0.30	1.00		
39	RINCON 159M	0.44	0.56	1.00		0.50	0.50	1.00		
40	RINCON 164R	0.74	0.26	1.00	New Comgle% eff. Nov., 2002 - eff May, 2003	0.50	0.50	1.00	Eff. Oct., 2002 New % Nov, 2002	
41	RINCON 165M	0.46	0.54	1.00	New Comgle% eff. Nov., 2002	0.58	0.42	1.00	Eff. Feb., 2002 New % Nov, 2002	
42	RINCON 166E	0.65	0.35	1.00		0.47	0.53	1.00		
43	RINCON #166R	0.98	0.02	1.00				0.00		
44	RINCON #167M	0.79	0.21	1.00				0.00		
45	RINCON #168	0.48	0.52	1.00		0.25	0.75	1.00		
46	RINCON #168E (eff DK,MV)	0.29	0.71	1.00		0.56	0.44	1.00	Only gas is allocated to GL formation	
47	RINCON 168R	0.79	0.21	1.00	eff May, 2003	0.50	0.50	1.00		
48	RINCON #169	0.47	0.53	1.00		0.52	0.48	1.00		
49	RINCON #170	0.61	0.39	1.00		0.60	0.40	1.00		
50	RINCON #170M	0.75	0.25	1.00		0.50	0.50	1.00		
51	RINCON #171M	0.90	0.10	1.00				0.00		
52	RINCON #173M	0.72	0.28	1.00				0.00		
53	RINCON #174M	0.59	0.41	1.00				0.00		
54	RINCON 174R	0.44	0.56	1.00	New cmgl eff Feb, 2004 .	0.21	0.79	1.00	New % eff. Feb., 2004	
55	RINCON #175M	0.61	0.39	1.00				0.00		
56	RINCON #176	0.71	0.29	1.00		0.24	0.76	1.00		
57	RINCON #176E	0.75	0.25	1.00		0.94	0.06	1.00		
58	RINCON #178	0.54	0.46	1.00		0.41	0.59	1.00		
59	RINCON #178E	0.71	0.29	1.00		0.71	0.29	1.00		
60	RINCON #179M	0.77	0.23	1.00		1.00	0.00	1.00	Approved % Dec., 2001	
61	RINCON #180M	0.39	0.61	1.00				0.00		
62	RINCON 180R	0.69	0.31	1.00	eff May, 2003	0.50	0.50	1.00	Temporary Percentage	
63	RINCON #181M	0.07	0.93	1.00		0.02	0.98	1.00	eff. Feb., 2002	
64	RINCON 182R	0.61	0.39	1.00	eff May, 2003	0.50	0.50	1.00	Temporary Percentage	
65	RINCON #183	0.38	0.62	1.00		0.38	0.62	1.00		
66	RINCON #183E	0.44	0.56	1.00		0.07	0.93	1.00		
67	RINCON #184M	0.96	0.04	1.00				0.00		
68	RINCON #185E	0.79	0.21	1.00		0.92	0.08	1.00		
69	RINCON #186M	0.06	0.94	1.00		0.01	0.99	1.00		
70	RINCON 186R	0.49	0.51	1.00	eff May, 2003	0.50	0.50	1.00		
71	RINCON #187E	0.86	0.14	1.00				0.00		
72	RINCON #193M	0.58	0.42	1.00		0.81	0.19	1.00	eff. Dec., 2001	
73	RINCON #201	0.30	0.70	1.00		0.46	0.54	1.00		
74	RINCON 201R	0.62	0.38	1.00	New cmgl eff Feb, 2004 .	0.27	0.73	1.00	New % eff. Feb. 2004	
75	RINCON #202	0.55	0.45	1.00		0.51	0.49	1.00		
76	RINCON #202M	0.61	0.39	1.00		0.64	0.36	1.00	Eff. Oct., 2001	
77	RINCON #227M	0.40	0.60	1.00	Comgl Apr. 2002 - New % Nov, 2002	1.00	0.00	1.00	Eff. Apr., 2002 - New % Nov, 2002	