

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HUGHES 6M

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA

E-Mail: hlavaci@bp.com

9. API Well No.

30-045-32061-00-X1

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4081

Fx: 281.366.0700

10. Field and Pool, or Exploratory

BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T29N R8W SENW Lot F 1675FNL 1705FWL
36.42000 N Lat, 107.42200 W Lon

County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Well Spud

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/21/04 MIRU & Spud a 12 1/4" surface hole & drilled to 132' @ 11:30 Hrs. RU & ran 9 5/8", 32.3#
H-40 surface CSG to 132'. CMT w/ready mix. DUMPED 81 CUBIC FEET OF TYPE 1-2 W/ 20% FLY ASH DOWN
CSG., TRIED TO DISPLACE, PUMPED 2 BBLS. WTR, PRESS UP TO 700#, WOULD NOT MOVE, P.U. 3/4" PIPE TAG
TOC IN ANULUS @ 37', MIX & PUMP 24 SKS TYPE 1-2 CMT IN ANULUS & FILL TO TOP, RAN 3/4" PIPE IN CSG.
TAG @ 18'.
5/2/04 Drilled rat & mouse holes. Pres tst csg from 108' to surface to 930 PSI; tests OK
TIH w/directional tools & drill cmt 108' - 145' with 8 3/4" bit. Dir drill 147' - 3400'. LD Dir
DRLG Assy. TIH & land 7", 20# J-55 CSG @3395'. Scavenger slurry 27 sx CL G cmt, 10.3 ppg; Yield
4.460 cu/sk; Lead 328 sxs cls G cmy; 11.7 ppg; Yield 2.610 cu/sk. Tail in w/65 sxs cls G cmt;
13.5 ppg; Yield 1.260 cu/ft. Circ 26 bbls cmt to surface. WOC. TIH w/ 6 1/4" bit & tag cmt
@3318'. Test csg to 1500 psi. OK. Clean out to 3400'. Drill 6 1/4" hole from 3400' to 7605 TD on
5/11/04. Install nitrogen unit @7150'. TIH & land

Surface casing MUST be cemented back to surface per OSD #2.B.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #31004 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 05/25/2004 (04AXG2487SE)

Report result on
sundry.

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/21/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 05/25/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOC**

Additional data for EC transaction #31004 that would not fit on the form

32. Additional remarks, continued

4 1/2", 11.6#, J-55 csg @7602'. Cement lead w/155 sxs litecrete; 9.50 ppg; Yield 2.520 cu/ft. Tail slurry w/200 sxs pozz; 13.00 ppg; Yield 1.440 cu/sk. No cement to surface. TOC to be determined by temp log and reported on completion sundry. Cmt rat & mouse hole W/20 sxs junk cement.

Rig released 20:30 hrs 5/11/04

Please see attached Deviation Summary

will submit complete deviation survey.