

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03471	
2. Name of Operator CONOCOPHILLIPS CO.		6. Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 2197 WL3 4061 HOUSTON, TX 77252		7. Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764		8. Well Name and No. SAN JUAN 29-6 UNIT 47	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T29N R6W NWNE 990FNL 1650FEL		9. API Well No. 30-039-07550	
		10. Field and Pool, or Exploratory FRUITLAND CO/PCLIFFS/MESAVERI	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed work on a downhole trimingle of this well as explained in attached daily summary. Fields trimingled were Basin Fruitland Coal, So. Blanco Pictured Cliffs and Blanco Mesaverde.

ACCEPTED FOR RECORD
MAY 24 2004
FARMINGTON FIELD OFFICE
BY *[Signature]*

PLEASE SUBMIT YOUR DHC ALLOCATIONS.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #30444 verified by the BLM Well Information System For CONOCOPHILLIPS CO., sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 05/24/2004 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 05/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

NMOC

Daily Summary

API/UWI 300390755000	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-28-B	N/S Dist. (ft) 990.2	N/S Ref. N	E/W Dist. (ft) 1649.9	E/W Ref. E
Ground Elevation (ft) 6385.00	Spud Date 3/23/1959	Rig Release Date 6/4/1959	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rat															
4/28/2004 00:00	<p>TAILGATE SFTY MTG.....</p> <p>ASSESS LOCATION LEL 0 O2= 20.8 SICP=250 SITP=250</p> <p>MIRUPU..... SPOT EQUIPMENT.....RIG UP DERRICK, BLOW TBG DOWN, PUMP 12 BBLS TO KILL TBG, INSTALL BPV, NDWH,, NU 11" BOPE, PRESSURE TEST BOPE. 200 # LOW AND 2800 # HIGH BOTH BLIND AND PIPE RAMS. REMOVE BPV.</p> <p>SION</p>															
4/29/2004 00:00	<p>SICP=250#</p> <p>TAILGATE SFTY MTG....</p> <p>BLOWDOWN CASING PSI TO 80 PSI, PUMP TO KILL CASING W/ 100 BBLS 2 % KCL, UNSEAT TBG HANGER AND REMOVE BPV, REMOVE HANGER, NU 7 1/16" X 11" XO ADAPTER FLANGE. TOOH TALLYING 2 3/8" PROD TBG. TOOH W/ 102 JTS = 3201.64'</p> <p>MU AND TIH W/ BAKER 7" RBP RETRIEVING HEAD. TIH W/ 111 JTS , TAG FILL AT 3490', BREAK CIRC W/ 900 CFM AIR AT 450 PSI AND 10 BPH MIST/FM, C/O TO 3497, TAG RBP, LATCH ONTO, PUMP 40 BBLS H2O TO EQUALIZE PSI, UNSET RBP, TOOH TO 3200'..</p> <p>SD DUE TO HIGH WINDS.</p> <p>SECURE WELL</p> <p>SION</p>															
4/30/2004 00:00	<p>SICP=240#</p> <p>TAILGATE SFTY MTG JSA - POWER TONGS, TAG LINES ON TOOLS BEING LAYED DOWN, DRIFTING PROD STRING W/ COPC TBG DRIGT.</p> <p>BLEED CSG PSI DOWN TO FB TANK</p> <p>TOOH W/ BAKER 7" RBP</p> <p>LD TOOLS, MU 2 3/8" EXP CHECK W/ 1/2 MULE SHOE, 1.81" ID F-NIPPLE , TIH W/ 102 JTS 2 3/8" 4.7# EUE 8RD TBG DRIFTING EACH CONNECTION PER COPC SPECS W/ 1.90" OD TBG DRIFT.</p> <p>SD AT TOP PC PERFS.</p> <p>SECURE WELL</p> <p>SIOWE FOR LOTC TRAINING FOR CREW.</p>															
5/3/2004 00:00	<p>FINAL REPORT FC,PC,LW PERFS - 3270'-3370', 4074'-4501', 5034'-5596'.</p> <p>SICP = 280 #</p> <p>TAILGATE SFTY MTG W/ CREW AND CONTRACTORS . JSA- PU TBG OFF OF FLOAT, DRIFTING, PUMPING AIR, ND 11 BOPS, NU WH.</p> <p>BLOW CASING DOWN TO FB TANK, FINISH TIH W/ 2 3/8" PROD TBG DRIFTING EACH CONNECTION AS PER COPC SPECS.....TIH W/ 192 JTS , DID NOT TAG ANY FILL TO 6024', LD 16 JTS TBG ON FLOAT.....ND 7 1/16"X11" XO SPOOL. MU 9" X 2 3/8" TBG HANGER W/ BPV THDS. PUMP 80 BBLS 2 % TO KILL CSG, LAND HANGER AND SECURE.....</p> <table><tr><td>LANDED W/ 176 JTS 2 3/8" 4.7# J-55 EUE 8RD</td><td>=</td><td>5520.31'</td></tr><tr><td>1.81" ID F-NIPPLE</td><td>=</td><td>.85'</td></tr><tr><td>2 3/8" EXP CHK</td><td>=</td><td>.90'</td></tr><tr><td>KB</td><td>=</td><td>13.00'</td></tr><tr><td>EOT</td><td>=</td><td>5535.06'</td></tr></table> <p>F-NIPPLE @ 5533.06'</p> <p>ND 11" BOP STACK, NU 9" X 2 1/16" UPPER TREE ASSY.</p> <p>JSA- PUMPING OFF EXP CHK W/ AIR. PSI TEST AIR LINES TO 2000#, PUMP 8 BBLS H2O AHEAD , DROP BALL, PUMP AIR AT 900 CFM/1800#, CHECK PUMPED OFF, CIRCULATE HOLE DRY W/ AIR. SD AIR UNIT. PURGED TBG AND CSG OF AIR. RDPJ. NOTIFY LYNN HOPPE (LEASE OPER.) OF COMPLETION OF WELL.</p> <p>JOB COMPLETED.</p> <p>RELEASE RIG TO MOVE TO SAN JUAN 30-5 #208....</p>	LANDED W/ 176 JTS 2 3/8" 4.7# J-55 EUE 8RD	=	5520.31'	1.81" ID F-NIPPLE	=	.85'	2 3/8" EXP CHK	=	.90'	KB	=	13.00'	EOT	=	5535.06'
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