

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
**NMSF078640**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**CONOCOPHILLIPS COMPANY**

Contact: **YOLANDA PEREZ**

E-Mail: **yolanda.perez@conocophillips.com**

8. Well Name and No.

**SJ 28-7 151**

9. API Well No.

**30-039-20404-00-S1**

3a. Address

**HOUSTON, TX 77252-2197**

3b. Phone No. (include area code)

Ph: **832.486.2329**

Fx: **832.486.2764**

10. Field and Pool, or Exploratory

**Basin DAKOTA**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec 21 T27N R7W NWNE 1090FNL 1450FEL  
36.56305 N Lat, 107.57614 W Lon**

11. County or Parish, and State

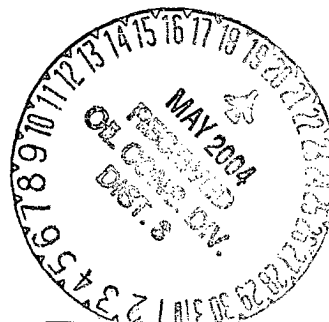
**RIO ARRIBA COUNTY, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well as per attached daily summary.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #30663 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 05/18/2004 (03SXM0809SE)**

Name (Printed/Typed) **YOLANDA PEREZ**

Title **SR. REGULATORY ANALYST**

Signature (Electronic Submission)

Date **05/13/2004**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

**STEPHEN MASON**  
Title **PETROLEUM ENGINEER**

Date **05/18/2004**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Farmington**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

## Daily Summary

API/UWI 300392040400	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPPM-27N-7W-21-B	N/S Dist. (ft) 1090.0	N/S Ref. N	E/W Dist. (ft) 1450.0	E/W Ref. E
Ground Elevation (ft) 6577.00	Spud Date 9/8/1971	Rig Release Date 9/27/1971	Latitude (DMS) 36° 33' 46.98" N	Longitude (DMS) 107° 34' 33.96" W			

Start Date	Ops This Rot
3/8/2004 00:00	HELD SAFETY MEETING. MIRU. OPENED UP WELL. TBG PRESSURE 370 #. CSG PRESSURE 85 #. KILLED WELL. NDWH - NUBOP. TESTED BOP TO 250 # & 3000 #. BOTH PIPE & BLIND RAMS. HELD OK. POOH W/ 4 1/2" OITS PKR & 253 JTS 7511' OF 2 3/8" TBG. SWION
3/9/2004 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 20 #. RIH W/ 4 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER @ 7272'. PRESSURE TESTED TBG TO 1000 #. HELD OK. STUNG OUT OF RETAINER. LOADED & CIRCULATED 4 1/2" CSG CLEAN W/ 145 BBLs. ATTEMPTED TO PRESSURE TEST 4 1/2" CSG TO 500 #. WOULD NOT HOLD. PUMPED CEMENT PLUG #1 W/ 16 SACKS OF 15.5 # CLASS B CEMENT FROM 7272' TO 7172'. POOH W/ TBG. SWION.
3/10/2004 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 30 #. RU WIRELINE. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 6413'. POOH W/ PERFORATING GUN. RIH W/ 4 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER @ 6358'. STUNG OUT OF RETAINER. LOADED & CIRCULATED CSG CLEAN. ATTEMPTED TO PRESSURE TEST 4 1/2" CSG TO 500 #. WOULD NOT HOLD. STUNG INTO RETAINER. ATTEMPTED TO EST RATE INTO SQUEEZE HOLES BELOW CR. CSG STARTED CIRCULATING @ 1 BPM @ 600 #. PUMPED CEMENT PLUG # 2 W/ 56 SACKS OF 15.5 # CLASS B CEMENT FROM 6413' TO 6087'. PUMPED 39 SACKS OUTSIDE CSG. 4 SACKS BELOW RETAINER. 12 SACKS ON TOP OF RETAINER. WOC. PUH TO 6150'. ATTEMPTED TO PRESSURE TEST 4 1/2" CSG TO 500 #. WOULD NOT HOLD. RIH W/ TBG. TAGGED TOC @ 6087'. POOH W/ TBG. SWION.
3/11/2004 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RU WIRELINE. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 4750'. POOH W/ PERFORATING GUN. RIH W/ 4 1/2" CEMENT RETAINER ON WIRELINE. SET RETAINER @ 4700'. RIH W/ 2 3/8" TBG. STUNG IN & OUT OF RETAINER. LOADED HOLE. ATTEMPTED TO PRESSURE TEST 4 1/2" CSG TO 500 #. WOULD NOT HOLD. STUNG INTO RETAINER. EST RATE @ 2 BPM @ 500 #. PUMPED CEMENT PLUG # 3 W/ 64 SACKS OF 15.5 # CLASS B CEMENT FROM 4750' TO 4650'. PUMPED 52 SACKS OUTSIDE CSG. 4 SACKS BELOW CEMENT RETAINER. 8 SACKS ON TOP OF RETAINER. WOC. LOADED HOLE. PRESSURE TESTED 4 1/2" CSG TO 550 #. HELD OK. POOH W/ TBG. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 3976'. LOADED HOLE. ATTEMPTED TO EST RATE PUMPED 10 BBLs PRESSURED UP TO 1000 #. UNABLE TO PUMP INTO SQUEEZE HOLES. SWI W/ 1000 # OVER NIGHT.
3/12/2004 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. PUMPED 2 BBLs DOWN CSG. PRESSURED UP TO 1000 #. UNABLE TO EST RATE. OK'D BY BLM TO PUMP INSIDE PLUG. RIH W/ 2 3/8" TBG. LOADED HOLE. PUMPED CEMENT PLUG #4 W/ 16 SACKS OF CLASS B CEMENT FROM 4020' TO 3876'. PUH TO 3076'. LOADED CSG. PUMPED CEMENT PLUG #5 W/ 13 SACKS OF 15.5 # CLASS B CEMENT FROM 3076' TO 2963'. POOH W/ TBG. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 2780'. ATTEMPTED TO EST RATE INTO SQUEEZE HOLES. PRESSURED UP TO 1000 #. UNABLE TO EST RATE. OK'D BY BLM TO PUMP INSIDE PLUG. RIH W/ 2 3/8" TBG. LOADED HOLE. PUMPED CEMENT PLUG # 6 W/ 17 SACKS OF 15.5# CLASS B CEMENT FROM 2844' TO 2620'. PUH TO 2315'. SWION
3/15/2004 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 2375'. EST RATE @ 1 BPM @ 1000 #. RIH W/ 4 1/2" CEMENT RETAINER ON WIRELINE. SET RETAINER @ 2335'. RIH W/ 2 3/8" TBG. STUNG IN & OUT OF RETAINER. LOADED HOLE. STUNG INTO RETAINER. PUMPED CEMENT PLUG # 7 W/ 195 SACKS OF 15.5 # CLASS B CEMENT FROM 2382' TO 2065'. PUMPED 167 SACKS OUTSIDE CSG. 4 SACKS BELOW RETAINER. 24 SACKS ON TOP OF RETAINER. POOH W/ TBG. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 960'. EST RATE @ 1 1/4 BPM @ 900 #. RIH W/ CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER @ 905'. LOADED HOLE. PUMPED CEMENT PLUG # 8 W/ 64 SACKS OF 15.5 # CLASS B CEMENT FROM 960' TO 860'. OK'D BY BLM TO PERFORATE @ 50' AND PUMP INSIDE PLUG. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 50'. ATTEMPTED TO EST RATE OUT BRADENHEAD. PUMPED 10 BBLs NO CIRCULATION OUT BRADENHEAD. RIH W/ 2 3/8" TBG TO 296'. PUMPED CEMENT PLUG # 9 W/ 80 SACKS OF 15.5 # CLASS B CEMENT FROM 296' TO SURFACE. CIRCULATED GOOD CEMENT OUT CSG W/ 28 SACKS. POOH W/ TBG. SQUEEZED 52 SACKS DOWN CSG. HOOKED UP TO BRADENHEAD. SQUEEZED 24 SACKS DOWN BRADENHEAD. SWI W/ 500 #.
3/16/2004 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. NDBOP. CUT OFF WELLHEAD BELOW GROUND. INSTALLED P&A MARKER W/ 22 SACKS OF CLASS B CEMENT. RDMO. FINAL REPORT.