Form 2160-5	
(August 1999)	_

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	23.p. 00. 110.	
	Lease Serial No.	
٠	MMSE070393	

5.	Lease Serial No.
	NMSF079383

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

SUNDRY NOTICES AND REPORTS ON WELLS				/ 1	1414131 01 9303		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. SJ 30 6 95R		
Name of Operator BURLINGTON RESOURCES		9. API Well No. 30-039-20520-00-S2					
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. Ph: 505.59 Fx: 505.599	(include area c 9.4068 .4062	ode)	10. Field and Pool, or Exploratory LA JARA PICTURED CLIFFS			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)			11. County or Parish,	and State	
Sec 26 T30N R7W SWSW 80				RIO ARRIBA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE C	F NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	Deep Deep	en	□ Product	ion (Start/Resume)	□ Water Shut-Off	
_	Alter Casing	□ Frac	ture Treat	□ Reclama	ation	□ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	⊠ Plug	and Abandon	☐ Tempor	arily Abandon		
	Convert to Injection	Convert to Injection Plug		□ Water D	isposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 3-25-04 MIRU. Blow well & CO. (Herman Lujan, BLM was on location) 3-26-04 Pump hot wtr down csg. TOOH w/rods & pump. ND WH. NU BOP. TOOH w/24 jts 1" tbg. Tbg parter @ 600'. Release pkr @ 3025'. SD for weekend. 3-29-04 TIH w/fishing tools to top of fish @ 750'. Fishing. (Virgil Lucero, BLM on location). SDON. 3-30-04 Fishing. SDON. 3-31-04 Fishing. TOOH w/fish, fishing tools & pkr. TIH w/7" gauge ring. Top of fish @ 2958'. SDON. 4-1-04 TIH w/fishing tools. Fishing. TOOH w/fish & fishing tools. Load csg w/14 bbl wtr. Circ hole clean. TIH w/7" gauge ring, tag top of fish @ 3707'. TOOH. PT 7" csg to 600 psi/20 min, OK. TIH w/7" cnt retainer, set @ 3686'. Load tbg w/12 bbl wtr. PT csg to 1000 psi, failed. Plug #1: pump 72 sx Class "B" neat cmt inside csg @ 3313-3686'to isolate Pictured Cliffs & cover Fruitland							
14. Thereby certify that the foregoing is Co Name (Printed/Typed) NANCY O	Electronic Submission # For BURLINGTON RE mmitted to AFMSS for pro	ESOURCES O	G CO LP, se EVE MASON	nt to the Farmin on 05/18/2004 (0	gton ŽSXM0507S)		
Name (Frinted) Typed) NANCY O	LIMANNS		Title SEN	IOR STAFF SP	ECIALIST		
Signature (Electronic S	Submission)		Date 05/1	4/2004			
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE US	BE .		
Approved By ACCEPT	ED			EN MASON LEUM ENGINE	ER	Date 05/18/200	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	a crime for any pe s to any matter wi	rson knowingly thin its jurisdic	and willfully to mation.	ake to any department of	r agency of the United	

Additional data for EC transaction #30745 that would not fit on the form

32. Additional remarks, continued

top. WOC. (Virgil Lucero, BLM on location). SDON.
4-2-04 TIH, tag TOC @ 3679'. Load csg w/14 bbl wtr. PT csg to 1000 psi, OK. Plug #2: pump 59 sx Class "B" neat cmt inside csg @ 3373-3679' to isolate Pictured Cliffs & cover Fruitland top. WOC. TOOH. TIH, perf 3 sqz holes @ 2984'. TOOH. Attempt to establish injection. TiH to 3055'. Plug #3: pump 96 sx Class "B" neat cmt @ 2537-3035' to cover Kirtland & Ojo Alamo tops. TOOH. SD for weekend.

weekend.
4-5-04 Tag TOC @ 2569'. Circ hole clean. PT csg to 500 psi/30 min, OK. TOOH. TIH, perf 3 sqz holes @ 1552'. TOOH. Attempt to establish injection. (Verbal approval to change plans from Virgil Lucero, BLM). TIH to 1584'. Plug #4: pump 60 sx Class "B" neat cmt w/2% calcium chloride inside csg @ 1273-1584' to cover Nacimiento top. TOOH. WOC. TIH, tag TOC @ 1381'. TOOH. TIH, perf 3 sqz holes @ 273'. Establish circ down csg & out bradenhead w/15 bbl wtr. Plug #5: pump 151 sx Class "B" neat cmt down 7" csg & out bradenhead. Circ 1 bbl cmt to surface. WOC. ND BOP. Cut off WH. Cmt @ surface in 7" csg & annulus. Install dry hole marker w/25 sx Class "B" neat cmt. SDON.
4-6-04 RD. Rig released.

Well plugged and abandoned 4-5-04.