submitted in lieu of Form 3160-5		
UNITED STATES DEPARTMENT OF THE INTERIOR		
BUREAU OF LAND MANAGEMENT	nenelle	arriba.
	TILUZVE	<u> </u>
Sundry Notices and Reports on Wells		
	2004 APR 27 5PM 3	Lease Number
		NM-010468
1. Type of Well	070 FARMINGTON.	If Indian, All. or
GAS		Tribe Name
	7.	Unit Agreement Name
2. Name of Operator	. •	July Myronical Manager
BURLINGTON		
RESOURCES OIL & GAS COMPANY		
	8.	Well Name & Number
3. Address & Phone No. of Operator		Howell Com J #301S
PO Box 4289, Farmington, NM 87499 (505) 326-9700 م	526272830 9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M	10.	30-045-32016 Field and Pool
475'FNL, 815'FWL, Sec.11, T30N, R8W, NMPM	MAV	Basin Fruitland Coal
	2004	
The second of th	Maria Maria	County and State
	127.3° G	San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	, REPORT, OTHER I	DATA
Type of Submission Type of Ac	tion of the second	
X_ Notice of Intent Abandonment Recompletion	Change of Pla	
Subsequent Report Plugging Back	Non-Routine Frac	
Casing Repair	_ Water Shut off	
Final Abandonment Altering Casing Other	_ Conversion to :	Injection
13. Describe Proposed or Completed Operations		
The BOP configuration has been revised for the subject attached diagram:	well according	to the following and
BOP and tests:		
Surface to intermediate TD - 11" 2000 psi (minimum) double gate BOP st	ack (Reference Figure	e #1). Prior to drilling out
surface casing, test BOPE to 600 psi for 30 min.		
Intermediate TD to Total Depth - 7 1/6" 2000 psi (minimum) completion B	OP stack (Poferance	Figure #2) Prior to drilling
out intermediate casing, test BOPE and casing to 1500 psi for 30 minutes	Cr stack (Neterence	rigule #2). Prior to drilling
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From surface to 7" TD – a choke manifold will be installed in accordance	with Onshore Order N	Io. 2 (Reference Figure #3).
When the cavitation completion rig drills the production hole, the complet #4).	ion rig configuration w	∕ill be used (Reference Figur
"").		
Pipe rams will be actuated at least once each day and blind rams actuated	d once each trip to tes	st proper functioning. An
upper kelly cock valve with handle and drill string safety valves to fit each	drill string will be ma	intained and available on the
rig floor.		
14. I hereby certify that the foregoing is true and correct.		
Signed Tanımı Lulum Satt Title Regulatory	/ Specialist Date	e 04/013/04
		fsb
(This space for Federal or State Office use)	,F	Tlaskil
CONDITION OF APPROVAL, If any:	Date	100104
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to	ke to any department or ag	ency of the
United States any false, fictitious or fraudulent statements or representations as to any m	atter within its jurisdict	ion.

BURLINGTON RESOURCES

Cavitation Rig
BOP Configuration
2,000 psi Minimum System

