District I 1625 N. Frenc District II	h Dr., Hobb	os, NM 88240) *	Energy			Mexico latural Reso	urces			Form C-101 March 4, 2004		
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV Oil Cons 1220 Sou						nservation Division outh St. Francis Dr. a Fe, NM 87505 MAY 2004 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies AMENDED REPORT							
Operator Nam			<u> R PERMII</u>	10 DKIL	L, KE-E	MIER	C DREPEN	2 OGRID	189071	ADI	J A ZUNE		
			PURE RESOU c/o Mike I 3104 N. Si	Pippin ullivan				API Number	29 -	17	7117		
³ Property		Т	Farmington, N ⁵ Property							5 1- 2 1 19C			
Property Code	26629		Name RIN	ICON UNIT	CON UNIT					407			
				7 5	Surface I	ocatio	on			· I			
UL or lot no.			Range 6W	Lot Idn Feet fro			North/South line NORTH	Feet from the 845'	East/Wes EAS		County RIO ARRIBA		
1				Bottom Ho									
UL or lot no. Section Township Range				Lot Idn	Feet from		North/South line	Feet from the	East/West line		County		
⁹ Proposed Pool	1		BASIN DAKOTA	L.,			¹⁰ Proposed Pool 2	MESAVERDE					
				rilling Pit Lo	cation ar	nd Othe	er Informati		VILOPI V LIG				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/Wes	st line	County		
A	_16	27N	6W		850	,	NORTH	895'	EAST		RIO ARRIBA		
Depth to				Distance from nea	nest			> 1000°					
ground water	> 100'			fresh water well	> 1000'			Distance from nearest surface water >	1000'				
ground water 11 Work Type Co		¹² We	II Type Code				14 Lease			round Lev	vel Elevation 6647°		
11 Work Type Co	ode N		G posed Depth	13 Cai	> 1000' ble/Rotary R		19 Contra	surface water > Type Code S ctor	¹⁵ Gr	and Date	6647'		
11 Work Type Co	ode		G	13 Cai	>1000' ble/Rotary R mation asin Dk /B	Blanco N	MV 19 Contra	surface water > Type Code S ctor None Yet	¹⁵ Gr	and Date			
11 Work Type Co	ode N ES	¹⁷ Pro	G posed Depth 7750'	13 Cai	> 1000' ble/Rotary R mation asin Dk /B Casing ar	Blanco M nd Cem	19 Contra	surface water > Type Code S ctor None Yet	¹⁵ Gr	and Date	6647'		
11 Work Type Co	ode N ES	17 Pro	G posed Depth 7750' 2	13 Ca 18 For Ba 1 Proposed (> 1000' ble/Rotary R mation usin Dk /B Casing ar	Blanco M nd Cem	MV 19 Contra	surface water > Type Code S ctor None Yet	¹⁵ Gr	and Date	6647 [°] 10/5/04		
11 Work Type Co	ede N ES ize	Cas 9-5/8	G posed Depth 7750' 2	18 For Ba 1 Proposed (Casing weight	> 1000' ble/Rotary R mation sin Dk /B Casing ar ht/foot	Blanco M nd Cem Se	MV 19 Contra	surface water > Type Code S ctor None Yet Sacks of Ce	¹⁵ Gr	and Date	6647' 10/5/04 Estimated TOC		
Hole S 12-1/	ES ize 4" 1"	Cas 9-5/3 7"	G posed Depth 7750' 2 sing Size 8" H-40 K-55 2" I-80	13 Ca 18 For Ba 1 Proposed (Casing weight 32.3# 20# 11.6#	> 1000' ble/Rotary R mation usin Dk /B Casing ar ht/foot	Blanco M nd Cem Se	nent Programating Depth 350' 3100' 7750'	Surface water > Type Code	¹⁵ Gr ²⁰ Sp ment	oud Date	6647' 10/5/04 Estimated TOC Surface Surface Surface		
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Attached

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410				2040 South Pacheco Santa Fe, NM 87505										
DISTRICT IV 2040 South Pache	eco, Santa	Fe, NM 87505	i		Santa F	e, NM	1 87505				AMEN	DED R	EPOF	
				CATION	N AND	ACF	REAGE D	DEDIC	CATION PL	ΑT				
30-02	Number	1747	723	Pool Code	1599	R	ANGO	1/1	*Pool Name		DK			
Property Co	ode	,,,, C	-1/0/	72319 71599 BLANCO MV + BAS *Property Name							• Well Number			
2662	19			RINCON UNIT							407			
OGRID No.				Operator Name							• Elevation			
1890	7/			PURE RESOURCES						6647'				
					10 Surf	ace	Location							
UL or lot no. Section A 16		Township 27-N	Range 6W	Lot Idn	Feet from 850		North/South line Feet from the NORTH 845'		East EA	/West line ST	RIO AR	County RIBA		
	L	<u> </u>	¹¹ Botte	om Hole			f Differen	t From	m Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from		North/Sout		Peet from the	East	/West line		County	
* Dedicated Acre	1		¹⁸ Joint or	Infill	¹⁴ Consolid	lation (Code		¹⁶ Order No.			<u> </u>		
320	$\sim \mathcal{N}_{c}$	/2												
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