A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211



April 30, 2004

New Mexico Oil Conservation Division Aztec District

1000 Rio Brazos Road Aztec, NM 87410 Invoice 3300

1 of 2

Rig #9

For the plug and abandonment of the **HSGU #8**, a Gallup well located in NW, Section 30, T-31-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-000549.

Cost Summary:

ID#	Date	Item Description	Units	U	nit Cost	Е	xtension
Wor	kover Rig,	Travel and Supervision:	45. 1 45 1 1 1 4 4 4 5	F	on the same of		ANALOGE CONTRACTOR OF THE CONTRACTOR
A1	4/26/04	Contractors Supervisor / Cementer	0.5	\$	250.00	\$	125.00
A1	4/27/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A1	4/28/04	Contractors Supervisor / Cementer	0.5	\$	250.00	\$	125.00
A2	4/26/04	Crew travel, one way	1.0	\$	112.00	\$	112.00
A2	4/27/04	Crew travel, round trip time	2.0	\$	112.00	\$	224.00
A2	4/28/04	Crew travel, one way	1.0	\$	112.00	\$	112.00
А3	4/26/04	Shallow Rig	6.00	\$	140.00	\$	840.00
А3	4/27/04	Shallow Rig	9.25	\$	140.00	\$	1,295.00
А3	4/28/04	Shallow Rig	3.25	\$	140.00	\$	455.00
Cem	enting Se	rvices:					
B1	4/26/04	Cementing equipment on location	0.5	\$	450.00	\$	225.00
B1	4/27/04	Cementing equipment on location	1.0	\$	450.00	\$	450.00
B1	4/28/04	Cementing equipment on location	0.5	\$	450.00	\$	225.00
B 3	4/27/04	Cement, plug #1, plug #2, sxs	97	\$	10.50	\$	1,018.50
B 3	4/28/04	Cement, set P&A marker, sxs	. 12	\$	10.50	\$	126.00
Wire	line Servi	ces:					
C1	4/27/04	Wireline unit on location, used	1.0	\$	250.00	\$	250.00
C3	4/27/04	Perforate squeeze holes at 152'	1.0	\$	300.00	\$	300.00
Pack	cers, Retai	iners & Casing Scrapers:	**				•
D3	4/27/04	Cement retainer, tubing set, 5-1/2"	1.0	\$	900.00	\$	900.00
D4	4/27/04	Casing scraper rental, 5-1/2"	1.0	\$:	250.00	\$	250.00
Wor	kstrings &	Miscellaneous Rentals:					
E1.1	4/27/04	Workstring rental, 2-3/8, feet	1271	\$	0.12	\$	152.52
E6.3	4/26/04	Companion flange rental, 5-1/2"	1.0	\$	50.00	\$	50.00
E14	4/26/04	Waste fluid container, days used	2.0	\$	30.00	\$.	60.00

A-PLUS WELL SERVICE, INC.

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April 30, 2004

New Mexico Oil Conservation Division

2 of 2

Rig #9

Aztec District

1000 Rio Brazos Road

Invoice 3300

Aztec, NM 87410

For the plug and abandonment of the HSGU #8, a Gallup well located in NW, Section 30, T-31-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-000549.

Cost Summary:

Continued:

Transportation and Miscellaneous Services: F1.a 4/26/04 Unit #141, Haul waste pit # 525 and workstring 1.5 \$ 74.00 \$ 111.00 F1.b 4/27/04 Unit #141, Move workstring into position 1.5 \$ 74.00 \$ 111.00 F1.c 5/4/04 Unit #152, haul waste pit to land farm 1.5 \$ 74.00 \$ 111.00 F1.d 4/30/04 Unit #19, Haul tubing from well to Cave Ent. 1.0 \$ 225.00 \$ 225.00 F4 4/26/04 Float with workstring, rental 2.0 \$ 15.00 \$ 30.00 F6.a 4/23/04 Unit #265, Haul 2 loads of water to central tank 7.0 \$ 50.00 \$ 350.00 F1.d 4/23/04 Purchase water, above 2.0 \$ 20.00 \$ 40.00 F6.b 4/26/04 Unit #134, Haul 1 load of water to location 1.5 \$ 50.00 \$ 75.00 F6.c 4/27/04 Unit #134, Haul 1 load of water to location 2.0 \$ 50.00 \$ 75.00 F6.c 4/26/04 Unit #155, Haul / hold waste water from steel pit 2.0 \$ 50.00 \$ 100.00 F6.e 4/26/04 Unit #155, Haul / hold waste water from steel pit 2.0 \$ 50.00 \$ 100.00 F7 5/19/04 B-hoe, Clean up location and wellhead 3.25 \$ 50.00 \$ 162.50 F1 4/26/04 P&A marker, purchase 1.0 \$ 52.50 <th>ID#</th> <th>Date</th> <th>Item Description</th> <th>Units</th> <th>U</th> <th>nit Cost</th> <th> E</th> <th>xtension_</th>	ID#	Date	Item Description	Units	U	nit Cost	E	xtension_
F1.b 4/27/04 Unit #141, Move workstring into position F1.c 5/4/04 Unit #152, haul waste pit to land farm F1.d 4/30/04 Unit #152, haul waste pit to land farm F1.d 4/30/04 Unit #19, Haul tubing from well to Cave Ent. F4 4/26/04 Float with workstring, rental F6.a 4/23/04 Unit #265, Haul 2 loads of water to central tank F6.a 4/23/04 Unit #265, Haul 2 loads of water to central tank F1.d 4/23/04 Purchase water , above F1.d 4/23/04 Unit #134, Haul 1 load of water to location F1.d 4/26/04 Unit #134, Haul 1 load of water to location F1.d 4/26/04 Unit #134, Haul 1 load of water to location F1.d 4/26/04 Unit #155, Haul / hold waste water from steel pit F1.d 4/26/04 Unit #155, Haul / hold waste water from steel pit F1.d 4/26/04 B-hoe, Clean up location and wellhead F1.d 4/26/04 P&A marker, purchase F1.d 4/26/04 P&A marker, purchase F1.d 5/4/04 Industrial Ecosystems, Inv #3987 Industrial Eco	Tran	sportation	and Miscellaneous Services:			i. r.,		* · · ·
F1.c 5/4/04 Unit #152, haul waste pit to land farm 1.5 \$ 74.00 \$ 111.00 F1.d 4/30/04 Unit #19, Haul tubing from well to Cave Ent. 1.0 \$ 225.00 \$ 225.00 F4 4/26/04 Float with workstring, rental 2.0 \$ 15.00 \$ 30.00 F6.a 4/23/04 Unit #265, Haul 2 loads of water to central tank 7.0 \$ 50.00 \$ 350.00 F14 4/23/04 Purchase water , above 2.0 \$ 20.00 \$ 40.00 F6.b 4/26/04 Unit #134, Haul 1 load of water to location 1.5 \$ 50.00 \$ 75.00 F6.c 4/27/04 Unit #134, Haul 1 load of water to location 2.0 \$ 50.00 \$ 100.00 F6.d 4/26/04 Unit #155, Haul / hold waste water from steel pit 2.0 \$ 50.00 \$ 100.00 F6.e 4/26/04 Unit #155, Haul / hold waste water from steel pit 2.0 \$ 50.00 \$ 100.00 F6.e 4/26/04 Unit #155, Haul / hold waste water from steel pit 2.0 \$ 50.00 \$ 100.00 F7 5/19/04 B-hoe, Clean up location and wellhead 3.25 \$ 50.00 \$ 162.50 F2 5/19/04 Helper for B-hoe, pick up trash and load junk 3.25 \$ 20.00 \$ 65.00 F11 4/26/04 P&A marker, purchase 1.0 \$ 120.00 \$ 120.00 Third Party Services: G1 5/4/04 Industrial Ecosystems, Inv #3987 1.0 \$ 52.50	F1.a	4/26/04	Unit #141, Haul waste pit # 525 and workstring	1.5	\$	74.00	\$	111.00
F1.d 4/30/04 Unit #19, Haul tubing from well to Cave Ent. 1.0 \$ 225.00 \$ 225.00 F4 4/26/04 Float with workstring, rental 2.0 \$ 15.00 \$ 30.00 F6.a 4/23/04 Unit #265, Haul 2 loads of water to central tank 7.0 \$ 50.00 \$ 350.00 F14 4/23/04 Purchase water , above 2.0 \$ 20.00 \$ 40.00 F6.b 4/26/04 Unit #134, Haul 1 load of water to location 1.5 \$ 50.00 \$ 75.00 F6.c 4/27/04 Unit #134, Haul 1 load of water to location 2.0 \$ 50.00 \$ 100.00 F6.d 4/26/04 Unit #155, Haul / hold waste water from steel pit 2.0 \$ 50.00 \$ 100.00 F6.e 4/26/04 Unit #155, Haul / hold waste water from steel pit 2.0 \$ 50.00 \$ 100.00 F7 5/19/04 B-hoe, Clean up location and wellhead 3.25 \$ 50.00 \$ 162.50 F2 5/19/04 Helper for B-hoe, pick up trash and load junk 3.25 \$ 20.00 \$ 65.00 F11 4/26/04 P&A marker, purchase 1.0 \$ 120.00 \$ 120.00 F11 4/26/04 P&A marker, purchase 1.0 \$ 52.50 F11 4/26/04 P&A marker, p	F1.b	4/27/04	Unit #141, Move workstring into position	1.5	\$	74.00	\$	111.00
F4	F1.c	5/4/04	Unit #152, haul waste pit to land farm	1.5	\$	74.00	\$	111.00
F6.a 4/23/04 Unit #265, Haul 2 loads of water to central tank F14 4/23/04 Purchase water, above F15 4/26/04 Unit #134, Haul 1 load of water to location F16.c 4/27/04 Unit #134, Haul 1 load of water to location F17 4/26/04 Unit #155, Haul / hold waste water from steel pit F18 4/26/04 Unit #155, Haul / hold waste water from steel pit F19 4/26/04 Unit #155, Haul / hold waste water from steel pit F19 5/19/04 B-hoe, Clean up location and wellhead F19 5/19/04 B-hoe, Clean up location and wellhead F10 4/26/04 P&A marker, purchase F11 4/26/04 P&A marker, purchase F11 4/26/04 P&A marker, purchase F11 4/26/04 Pack marker, purchase F19 5/4/04 Industrial Ecosystems, Inv #3987 Iand farm solid material from steel pit F10 5/4/04 Industrial Ecosystems, Inv #3987 In	F1.d	4/30/04	Unit #19, Haul tubing from well to Cave Ent.	1.0	\$	225.00	\$	225.00
F14	F4	4/26/04	Float with workstring, rental	2.0	\$	15.00	\$	30.00
F6.b 4/26/04 Unit #134, Haul 1 load of water to location F6.c 4/27/04 Unit #134, Haul 1 load of water to location F6.d 4/26/04 Unit #155, Haul / hold waste water from steel pit F6.e 4/26/04 Unit #155, Haul / hold waste water from steel pit F6.e 4/26/04 Unit #155, Haul / hold waste water from steel pit F7 5/19/04 B-hoe, Clean up location and wellhead F7 5/19/04 Helper for B-hoe, pick up trash and load junk F1 4/26/04 P&A marker, purchase F1 4/26/04 P&A marker, purchase F1 5/4/04 Industrial Ecosystems, Inv #3987 Industrial E	F6.a	4/23/04	Unit #265, Haul 2 loads of water to central tank	7.0	\$	50.00	\$	350.00
F6.c 4/27/04 Unit #134, Haul 1 load of water to location 2.0 \$ 50.00 \$ 100.00 F6.d 4/26/04 Unit #155, Haul / hold waste water from steel pit 2.0 \$ 50.00 \$ 100.00 F6.e 4/26/04 Unit #155, Haul / hold waste water from steel pit 2.0 \$ 50.00 \$ 100.00 F7 5/19/04 B-hoe, Clean up location and wellhead 3.25 \$ 50.00 \$ 162.50 F2 5/19/04 Helper for B-hoe, pick up trash and load junk 3.25 \$ 20.00 \$ 65.00 F11 4/26/04 P&A marker, purchase 1.0 \$ 120.00 \$ 120.00 Third Party Services: G1 5/4/04 Industrial Ecosystems, Inv #3987 1.0 \$ 52.50 Iand farm solid material from steel pit Total \$ 52.50 Third Party Handling Charge 8% \$ 4.20 \$ 56.70 Salvage Credit: S1 Salvage, 2-3/8" EUE tubing, 40 joints, heavy paraffin 1643 \$ 0.60 \$ (985.80) TOTAL \$ 8,191.42	F14	4/23/04	Purchase water , above	2.0	\$	20.00	\$	40.00
F6.d 4/26/04 Unit #155, Haul / hold waste water from steel pit F6.e 4/26/04 Unit #155, Haul / hold waste water from steel pit 2.0 \$ 50.00 \$ 100.00 F7 5/19/04 B-hoe, Clean up location and wellhead 3.25 \$ 50.00 \$ 162.50 F2 5/19/04 Helper for B-hoe, pick up trash and load junk 3.25 \$ 20.00 \$ 65.00 F11 4/26/04 P&A marker, purchase 1.0 \$ 120.00 \$ 120.00 Third Party Services: G1 5/4/04 Industrial Ecosystems, Inv #3987 1.0 \$ 52.50 Iand farm solid material from steel pit Total \$ 52.50 Third Party Handling Charge 8% \$ 4.20 \$ 56.70 Salvage Credit: S1 Salvage, 2-3/8" EUE tubing, 40 joints, heavy paraffin 1643 \$ 0.60 \$ (985.80) TOTAL \$ 8,191.42	F6.b	4/26/04	Unit #134, Haul 1 load of water to location	1.5	\$	50.00	\$	75.00
F6.e 4/26/04 Unit #155, Haul / hold waste water from steel pit 2.0 \$ 50.00 \$ 100.00 F7 5/19/04 B-hoe, Clean up location and wellhead 3.25 \$ 50.00 \$ 162.50 F2 5/19/04 Helper for B-hoe, pick up trash and load junk 3.25 \$ 20.00 \$ 65.00 F11 4/26/04 P&A marker, purchase 1.0 \$ 120.00 \$ 120.00 Third Party Services: G1 5/4/04 Industrial Ecosystems, Inv #3987 1.0 \$ 52.50 I land farm solid material from steel pit Total \$ 52.50 Third Party Handling Charge 8% \$ 4.20 \$ 56.70 Salvage Credit: S1 Salvage, 2-3/8" EUE tubing, 40 joints, heavy paraffin 1643 \$ 0.60 \$ (985.80) TOTAL \$ 8,191.42	, F6.c.	4/27/04	Unit #134, Haul 1 load of water to location	2.0	\$	50.00	\$	100.00
F7 5/19/04 B-hoe, Clean up location and wellhead 3.25 \$ 50.00 \$ 162.50 F2 5/19/04 Helper for B-hoe, pick up trash and load junk 3.25 \$ 20.00 \$ 65.00 F11 4/26/04 P&A marker, purchase 1.0 \$ 120.00 \$ 120.00 Third Party Services: G1 5/4/04 Industrial Ecosystems, Inv #3987 1.0 \$ 52.50 land farm solid material from steel pit Total \$ 52.50 Third Party Handling Charge 8% \$ 4.20 \$ 56.70 Salvage Credit: S1 Salvage, 2-3/8" EUE tubing, 40 joints, heavy paraffin 1643 \$ 0.60 \$ (985.80) TOTAL \$ 8,191.42	F6.d	4/26/04	Unit #155, Haul / hold waste water from steel pit	2.0		50.00	\$	100.00
F2 5/19/04 Helper for B-hoe, pick up trash and load junk 3.25 \$ 20.00 \$ 65.00 F11 4/26/04 P&A marker, purchase 1.0 \$ 120.00 \$ 120.00 Third Party Services: G1 5/4/04 Industrial Ecosystems, Inv #3987 1.0 \$ 52.50 land farm solid material from steel pit Total \$ 52.50 Third Party Handling Charge 8% \$ 4.20 \$ 56.70 Salvage Credit: S1 Salvage, 2-3/8" EUE tubing, 40 joints, heavy paraffin 1643 \$ 0.60 \$ (985.80) TOTAL \$ 8,191.42	F6.e	4/26/04	Unit #155, Haul / hold waste water from steel pit	2.0	\$	50.00	\$	100.00
F11 4/26/04 P&A marker, purchase 1.0 \$ 120.00 \$ 120.00 Third Party Services: G1 5/4/04 Industrial Ecosystems, Inv #3987 1.0 \$ 52.50	F7	5/19/04	B-hoe, Clean up location and wellhead	3.25		50.00	\$	162.50
Third Party Services: G1 5/4/04 Industrial Ecosystems, Inv #3987 1.0 \$ 52.50	F2	5/19/04	Helper for B-hoe, pick up trash and load junk	3.25	\$	20.00	\$	65.00
G1 5/4/04 Industrial Ecosystems, Inv #3987 1.0 \$ 52.50	F11	4/26/04	P&A marker, purchase	1.0	\$	120.00	\$	120.00
Iand farm solid material from steel pit Total \$ 52.50 Third Party Handling Charge 8% \$ 4.20 \$ 56.70 Salvage Credit: S1 Salvage, 2-3/8" EUE tubing, 40 joints, heavy paraffin 1643 \$ 0.60 \$ (985.80) TOTAL \$ 8,191.42	Thir	d Party Se	rvices:					
Total \$ 52.50 Third Party Handling Charge 8% \$ 4.20 \$ 56.70 Salvage Credit: S1 Salvage, 2-3/8" EUE tubing, 40 joints, heavy paraffin 1643 \$ 0.60 \$ (985.80) TOTAL \$ 8,191.42	G1	5/4/04	Industrial Ecosystems, Inv #3987	1.0	\$	52.50		
Third Party Handling Charge 8% \$ 4.20 \$ 56.70 Salvage Credit: S1 Salvage, 2-3/8" EUE tubing, 40 joints, heavy paraffin 1643 \$ 0.60 \$ (985.80) TOTAL \$ 8,191.42			land farm solid material from steel pit					
Salvage Credit: S1 Salvage, 2-3/8" EUE tubing, 40 joints, heavy paraffin 1643 \$ 0.60 \$ (985.80) TOTAL \$ 8,191.42								1 4.
S1 Salvage, 2-3/8" EUE tubing, 40 joints, heavy paraffin 1643 \$ 0.60 \$ (985.80) TOTAL \$ 8,191.42		e de la companya de l	Third Party Handling Charge	8%	_\$_	4.20	\$	56.70
TOTAL \$ 8,191.42	Salv	age Credi	ti sa makaya a Marani mana a Marani ka ma		44			•
	S1	Salvage,	2-3/8" EUE tubing, 40 joints, heavy paraffin	1643	\$	0.60	\$	(985.80)
				era e	TO	TAL	\$	
			^	TAX	6	.3750%	\$	

OK for Payme. T Charle their 6-10-04

PROUTE ON & GAS INSPECTOR, DIST. AL

Original signed by Charlie T. Perpan

submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Notices and Reports on Wells

		5.	
4 T	£ \#/-	6.	BIA #14-20-603-734
	oe of Well	0.	If Indian, All. or Tribe Name
	WIW		Navajo
		7.	•
2 Non	no of Operator		Horseshoe Gallup Unit
	ne of Operator	g.	noisestive Gallup Offic
Vui	Ican Minerals Energy C/o NMOCD	8.	Well Name & Number
2 4-1-	dyana & Dhana Na lof Onerston		HSGU #8
	dress & Phone No. of Operator	178 9.	
10	00 Rio Brazos Road, Aztec, NM 87410 505-334-6	170 9.	30-045-10297
1 4: -	FIMILIE C Anna C T. D. M.	4/	
Locatio	n of Well, Footage, Sec., T, R, M	·). Field and Pool
000	OF ENTERNAL CONTROL TO A N. D. 4C M.	4.4	Horseshoe Gallup Unit
900	0' FNL and 703' FWL, Section 30, T-31-N, R-16-W	,	I. County & State
			San Juan County, NM
40. 0115	TOW A DODODDIATE DOV TO INDICATE MATUR	OF NOTICE DEPOSIT OTHER	DATA
	ECK APPROPRIATE BOX TO INDICATE NATURI	OF NOTICE, REPORT, OTHER	DATA
тур	e of Submission Type of Action	01	
	Notice of Intent X Abandonment	Change of Plans	
	Recompletion	New Construction	
	X Subsequent Report Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut off	
	Final Abandonment Altering Casing	Conversion to Injection	
	Other -		
	scribe Proposed or Completed Operations A-Plus Well Service Plugged and Abandoned	the above well NMSA 1978	Section 13-1-127
	Purchase Agreement: 04-521-0700028.	and above wen remer toro,	000001101127,
	Tulchase Agreement. 04-321-0700020.		
4/26/04	MOL and RU. Relief line to steel pit. Blow dov	n well ND wellhead Release r	packer NII BOP test
.,20,0	TOH and LD 40 joints 2-3/8" tubing and packet		
	collar unscrewed on then packer while trying to r		Of 1, found the surety
4/27/04	Tally and PU 41 joints A+ workstring and round-	trip 5-1/2" casing scraper to 1299	a' TIH with tubing and
.,_,, .	set 5-1/2" DHS cement retainer at 1271'. H. Villa	anueva. NMOCD, approved depth	due to packer body in
	well. Sting out of retainer. Load casing and e		
	clean with additional 23 bbls of water. Pressure	e test casing to 500# for 5 minute	s, held OK. Sting into
	retainer and pump fluid below retainer, displace		
	spot 36 sxs cement inside casing above CR u		
	tubing. Perforate 2 squeeze holes at 152'. Esta	ablish circulation out bradenhead	with 6 bbls of water at
	1/4 bpm at 1200#. Pump additional 6 bbls of wa	iter to circulate BH annulus clear	. Plug #2 with 61 sxs
	cement pump down 5-1/2" casing from 152' to su	ırface, circulate good cement out	bradenhead. SI well.
4/28/04	1 1		in both the casing and
	annulus. Mix 12 sxs cement to install P&A mark		
	H. Villanueva, NMOCD, V. Eyintille and W. Ashle	ey, NNMD, J. Walker, EPA were o	on location.
SIGNA	TURE MARKEN TTREET C	ontractor	May 31, 2004
	William F. Clark		
	ace for Federal or State Office use)		
	VED BY Title		Date
COMPH	TION OF APPROVAL, if any:		

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No_#9	Date 1/26/04 Day MON
Well Name HORSESHOE GALLUP UNIT # 08	Company PLAYA IN INERALS & ENERGY

DESCRIPTION OF OPERATION FROM то 1:30 12:30 ROAD RIG AND EQUIPMENT TO LOCATION 2:30 1:30 SPOT RIG. RIG UP. 2:30 3:00 NIPPLE UP LINES TO PIT BLED WELL DOWN 3:00 3:30 MIPPLE DOWN WELLHEAD 3:30 RELEASE PACKER. 4:30 NIPPLE UP BOP/ COMPANION FLANGE. TEST RAMS 4:30 LAY DOWN 40 ITS 2 3/8" TBG. PACKER HANGING UP, UNSCREWED SAFETY COLLAR ON PACKER WHILE TRYING TO RELEASE PKR. 6:30 SECURE WELL. 6:30 7:30 TRAVEL TO YARD Alba

Fuel & Motor Oil ______ Water Hauled ______

Rental Equipment _____ Cement Retainers ______

Wireline

1/2 day

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MIKE HIGDON	⁴ 21		
Operator	JESUS JACOBO	#19		7.0
Helper	LORENZO RODRIGUEZ			7.0
Helper	ADAN REYES			7.0
Helper	CHRIS MONTANEZ			7:0
Trainee				

RCI Form - 0801114A

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

	Rig No	#9	Date <u>04/27/04</u> Day Tu E
	Well Name	HORSE:	SHOE GALLUP UNIT #08 Company PLAYA MINERALS & ENERGY
	FROM	то	DESCRIPTION OF OPERATION
	5:30	5:45	LOAD RIG SUPPLIES
1 hr	5:45	6:45	TRAVEL TO LOCATION
1	6:95	7:15	START RIG AND EQUIPMENT HELD PRE-JUB SAFETY MEETING
	7:15		OPEN WELL (NO PIRESSURE)
			PICK UP AND TIH / 51/2" CSC SCRAPER AND 41 JTS A-PLUS WORK
		8:30	STRING. EUT @ 1299' LAY DOWN IST.
F3	8:30	9:30	TOH/TBG (405T) AND SCRAPER
:	9:30	10:30	TIH / 51/2" DHS GRT AND TBG. SET CRT @ 1271 OK'D BY HEARY VILLAMENA
k.	10:30		STING OUT OF CRT. LOAD HOLE / & BBIS TO CIRCULATE CLEAN AN
!		-	ADDITIONAL 23 BBLS, PRESSURE TEST CSC TO 500 PSI. HEBD PRESSURE
} 		11:00	FOR 5MIN. NO PRESSURE LOSS. BLED PIRESSURE OFF
allilia	11:00		STING IN TO CRT, PUMP CONTENTS OF STEEL PIT BELOW CRT. DISPLACE.
9/4		12:00	STING OUT OF CRT.
	12:00		Phus +1 MX AND PHMP 36 5x5 CMT FROM 1271 TO TOCO 961.
g/4 ho		12:30	DISPLACE.
147	/2:30	1:30	LAY DOWN TEG AND STINGER
	1:30		RIG UP WIRELING, RIH/WIRELING, PERFORME 2-21/8 BI-WIRE SHUTS @ 152'
:		2100	PON/WIRELINE RIG DOWN WIRELINE.
:	2:00		PUMP 1 BBL WATER DOWN CSG PRESSURED UP TO 1200PSI, STOPPED PUMPING.
			PRESSURE FELL TO OPSI. PLMP 3 BBLS WATER DOWN BRADENHEAD, NO PRESSURE
		3,	PUMP 6 BBLS DOWN CSG @ 1200 PSI@ 1/4 BPM TO CIRCULATE OUT BRADENHEAD,
	7.	3:00	PUMP AN ADDITIONAL & BBLS TO CIRCULATE CLEAN 1/4 BPM@ 1300 PSI.
	3:00		PLUC \$2 - MIX AND PUMP 61 5x5 CMT DOWN CSG TO CIRCULATE OUT BRADENHEAD

/mT

Wireline 2 - 21/8" BI-WIRE SHOTS @ 152' (B.S.)

SECURE WELL

HENRY VILLANLEVA/NMOCD

JIM WALKER US EPA

VAL EUINTILLE/NAVAJO MINERALS

5:00 TRAVEL TO YARD

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	ADAN REIYES	*19		11.5
Helper	LURENZO RODRIGUEZ	·		11.5
Helper	CHRIS MONTANEZ			11.5
Helper	BRADFORD MOSES			11.5
Trainee				

RCI Form - 0801114A

4:00

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Flig No. #9	Date 04/28/04 Day WED
Well Name HORSESHOE GALLIP UNIT # 08	Company PLAYA MINERALS LENERGY

1/m T 3'4 h Ris

FROM	то	DESCRIPTION OF OPERATION
<i>5</i> :30	5:45	LOAD RIG SUPPLIES
5:45	6:45	TRAVEL TO LOCATION
6'45	7:15	START RIG AND EQUIPMENT, HELD PRE-JOB SAFETY MEETING
7:15		OPEN WELL (NO PRESSURE)
		NIPPLE WOWN BOP.
		DIG OUT AND CUT OFF WELLHEAD CMT@SUFFIN 5/2"CSG
	8:30	PLACE PHA MARKER/12 SX3 CMT CMT/QSURF IN 89/8"CSG
8:30	10:00	RIG DOWN CHT OFF RIGANCHORS.
22 · •··· •	a house out a disease of	
	ago, cet, a ration -	Consequence of the second of t
	<u> </u>	T
		HENRY VILLANGEN Z ON
		WALLACE ASHLEY/NAVADO MINERALS LUCATION

Fuel & Motor Oil	Water Hauled
Rental Equipment	Cement Retainers
Cementing	<u> </u>
Wireline	

CREW NAME UNIT# MILEAGE HOURS #21 Supervisor MIKE HIGOON #19 Operator 4.5 JESUS JACOBO Helper 1.5 LURENZO RODRIGUEZ Helper 4.5 ADAN REYES Helper CHRIS MONTANEZ Trainee

PCI Form - 0801114

RCI Enrm - 080158A

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date:	Truck #: _/ <u>4</u>	!!
Event: #1	From: 164 #13 To: H64 #08	Hours
Start:	What:	1
04/26/04	HAUL WORKSTRING ON FLOAT #98 AND PIT \$ 525 TO LOCATION	1
Stop:	Charge to: PLAYA MINERALS & ENERGY	1.5
Event: #2 Start:	From: Hea Fos To:	
04/27/04	STANDBY FOR RIGUPTRUCK MUX	
Stop:	Charge to:	2.0
	00005709	
Event: #3	From: To:	
Start:	What:	ļ
Stop:	Charge to:	
Cotop:		<u> </u>
Event: #4	From: To:	
Start:	What:	
0.00		all it was the same a
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	L
Event: #6	From: To:	T
Start:	What:	
Stop:	Charge to:	<u> </u>
Event: #7	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #8	From: To:	I
Start:	What:	
Stop:	Charge to:	
,	Driver: MIKE HIGDON	3.5
Diesel:	Helper	
Oil:	NM MILES: UT MILES:	
Remarks:		
		The same of
		7. 7. 10.1.1.
1.		** . *

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: <u>5-5</u>	/ <u>-D</u> /	52
Event: #1	From: DPLUS (NOLL TO:	Hours
Start: 5:30		
		1.5
Stop: 8,00	Charge to:	<u> </u>
Event #2	From: L PLUS /NSLL TO: 4/5/6/1 # /3	T
Event: #2	Prom: 2 128 1/032 10. 10. 10. 10.	
Start: 2:00	What: DRIVE TO LOCATION PICK TO FIRE TO VARPEDING	53
Stop: //.00	Charge to: "BLM"	1
Gtop: /// t =	- John Start	
Event: #3	From: To:	ļ
Start:	What:	ļ
Stop:	Charge to:	
Event: #4	From: To:	
Start:	What:	1.
otari.		
Stop:	Charge to:	
		1
Event: #5	From: To:	
Start:	What:	
	Character	-
Stop:	Charge to:	1
Event: #6	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	1
Start:	What:	
Ctart.	Villadi	
Stop:	Charge to:	
		1
Event: #8	From: To:	<u> </u>
Start:	What:	<u> </u>
<u> </u>		-
Stop:	Charge to:	
· · · · · · · · · · · · · · · · · · ·		T
	Driver: DUSNE GUSTIN	5.5
Diesel: N/A	Helper	
Oil:	NM MILES: // CO MILES: UT MILES:	
Remarks:	30HWY 2001RT	
		-
	11/m2 1 18/14 # 26 12 13	-
	NMOCO 454 *8,9,10313	1
<u> </u>		ļ:
	Mand waste pit to LEL a compton	1
	colido from Pant. Button to	200
	Lineard of out	-

(FI.C)

5.5 km/

-080158A / > -

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No	Date 4	/30 D	ay 30	****
Well Name	/ Company	A-PLUJ	WELL S:	
FROM TO DESCRIPTION OF	F OPERATION	<u>. </u>		
5:30 6:00 Load suplies /trailer				
6.00 7:00 Drive to HSGV # 2	44			
Load 40 Jts 2/8"				
Drive to HSGV # 2	42			_
Drive to HSGU # 8			· · · · · · · · · · · · · · · · · · ·	
Load 40 Jts 23/8"				
Drive to HSGU #	9			
Drive to 14560 # Load 38 1to 23/1				
Take to tABE	CAVe			
3.30 5:00 fix light on trailer				
3.30 5.00 fix light on trailer			-	
17 2 1/3° +46	in and	node	France	
Hand 21/3" tubi	ve Ent	erour	er	
	\$	7 0		
1456'U# 244	- 22	<u> </u>	1;	_/ :
# 242 -	- <i>X225</i>	_ 00	<u>.</u>	-41 t
# 8 -	· 225	- 00		<u> </u>
7 7	223			-\-
uf Trailer				
- Unit #19 C 50	m - 10	his =	500 =	
/te/per @ 2000/	m - 10	his	700	
Itelper 200%	m -10.	m	200	
			900-	
Fuel & Motor Oil Water Ha	uled		<u> </u>	
Rental Equipment Cement I	Retainers			
Cementing	·			·
Wireline				
CREW NAME	UNI	T# MILEA	GE HOURS	
Supervisor	And the second of the second o		25	
Operator Jesis Jacobo			111/	,
Helper Lorenzo Rodriguez			10	
Helper Cristobal Montanez			10	
Helper			10	

Trainee ACI Form - 0801114A

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: <u>4</u> -	<u>23-∘</u> ∱ Truck#:,	265	-
Event: #1	From: A -10/m To:	Hours	i I
Start: 5:30	What: Proc CK 265	.5	
Stop: 6.00	Charge to: WM. O.C.D.		
E42	From: Faranto hydrat To: Horso star Gallap		•
Event: #2 Start: 600		8	
	have I had From Shiprork		
Stop: 3:00	Charge to: N.M.o.C.D.	<u> </u>	
Event: #3	From: Horse show Calley To: Aplus		
Start: 3.00	What: Load Time in	1.5	
			A flow
Stop: 3:30	Charge to: N-4. 6 C P	<u> </u>	10hy
Event: #4	From: To:		
Start:	What:) }
The state of the s			
Stop:	Charge to:	<u> </u>	
Event: #5	From: To:		
Start:	What:	 	
04	GhA	 	. 1
Stop:	Charge to:	<u> </u>	
Event: #6	From: To:	<u> </u>	
Start:	What:		
Stop:	Charge to:	-	
		<u>. </u>	
Event: #7	From: To:		
Start:	What:	 	
Stop:	Charge to:	1	
		<u> </u>	
Event: #8 Start:	From: To: What:	 	-/
Juit.		 	1
Stop:	Charge to:		1/1/10
			11/6/
	Driver: Le Loy Mauz	10	
Diesel:	Helper 52		-
Oil:	NM MILES: CO MILES: UT MILES:		
Remarks:			
	NMOCD - Horseshoe Gallys # 8 -2	Voa S	/ hus
	Howl & loads water		
			/11/
	purchase 3 loads (a) \$20		1417
-			

A-Plus Well Service, Inc.P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date:	Truck#: 1	34
Event: #1	From: HGU #13 To: HGU #08	Hours
Start:	What: TRAVEL TO TANK \$302 AND LOAD FRESH WATER	
4/26/04	TRAVEL TO LUCATION	
Stop:	Charge to: PLAYA MINERALS LENERGY % NMOW	1.5
Event: #2	From: HGU # 08 To: What:	-
Start: 09/27/69	HAUL I LOAD FRESH WATER AND STANOBY	
Stop:	Charge to: PLAYA MINERALS & ENERGY % MADED	2.0
Event: #3		1
	From: To:	
Start:	What:	
Stop:	Charge to:	
	Charge to.	
Event: #4	From: To:	-
Start:	What:	
		-
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #6	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #8	From: To:	1
Start:	What:	1
Stop:	Charge to:	
·		
	Driver: MIKE HIGDO M	3.5
Diesel:	Helper	
Oil:	NM MILES: CO MILES: UT MILES:	
Remarks:		
ete a c		
		1
		

FG.B

' RCI Form - G20158A

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date:		<u>55</u>
Event: #1	From: 464 413 To: 464 408	Hours
Start:	What: TRAVEL TO LOCATION AND STANDBY FOR	
04/26/04	DISPOSAL	
Stop:	Charge to: PLAYA MINERALS & ENERGY YOMMOCD	2.0
Event: #2	From: HGU #08 To:	
Start:	What:	_
04/27/04	STANDBY FOR DISPOSAL	
Stop:	Charge to: PLAYA MINERALS & ENERGY GO NMOLD	2.0
Event: #3	From: 1\ To:	
Start:	What:	-
Stop:	Charge to:	
Event: #4	From: To:	
Start:	What:	
Stop:	Charge to:	• •
Event: #5	From: To:	
Start:	What:	
	-	
Stop:	Charge to:	
Event: #6	From: To:	1
Start:	What:	· · · · · · · · · · · · · · · · · · ·
Stop:	Charge to:	
Event: #7	From: To:	1
Start:	What:	
Juliu I		
Stop:	Charge to:	
Event: #8	From: To:	
Start:	What:	
Stop:	Charge to:	
	Driver: MIKE HIGDON	4.0
Diesel:	Helper	
Oil:	NM MILES: CO MILES: UT MILES:	
Remarks:		[· ·· ·
		-
		1
		* 10 20 10

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

NO CMV

Date: 5-19-09

Truck#: 04

Date: <u>5-79</u>	- 0 9 Truck #: _ 0	Υ	-
Event: #1	From: LISGU # 230 To:	Hours	
Start:57,30	What: CLEAN LOCATION DONE		•
		3.25	
Stop: 8,45	Charge to:	L	
Event: #2	From: LISEU # 29 To:		
	What: CLEAR LOCATION DONE	3.35	
Jun. (3) / (3	Think (Egy) E diff from Jo ONE	0.0	
Stop: / 3, 60	Charge to:		
Event: #3	From: LISGU # 17 To:		
Start: /2/60	What: CZGAN LACATION DONE	3.25	,
		1	
Stop: 3//5	Charge to:		
Event: #4	From: 11560 # 8) To:		
Start: 3,75	From: MSGU & B) To: What: CECAN ZOCATION DONE	3.35	3.25
	LOUIS DONNE	3.25	Eus.
Stop: 人ごろ	Charge to:		
Event: #5	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #6	From: To:		÷
Start:	What:		
Stop:	Charge to:		,
Event: #7	From: To:		
Start:	What:		
			·
Stop:	Charge to:	·	•
Event: #8	From: To:		
Start:	What:		(-7)
			16/1
Stop:	Charge to:		() /
		170	
,	Driver: DUNNE GUSTIN	/3	
Diesel: 10.6	Helper Tison Bizzer	/3	• ‡
Oil:	NM MILES: 50 CO MILES: UT MILES:		
Remarks:	JONWY JZDIRT		
	NMOCD HSQU#8		3.25 hrs
		Ta a	
	Clean location		
1. 1 Print Mark 1. 1 Print 1. 1 P			
<u>'</u>	halman 3.25 hrs / E7	Re Form - DBR158A	
	61011nox : 2.15 hns / L	/	



Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782

Fax: (505) 632-1876

TAX I.D. #94-3200034

Invoice Number: 3987

Invoice Date:

May 12, 2004

Page:

1

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE

PO BOX 1979

FARMINGTON, NM 87499

Location: NMOQD/BLM -40 BILL CLARK

HSGU 8/9, 10,13

Contact	Payment Terms	Due Date	Customer PO
NMOCD/BLM -40 Fig. Co. Ab	Net 30 Days	6/11/04	

Quantity	Description	Unit Price	Extension
	MATERIALS RECEIVED ON 5/4/04		
	MATERIALS TRANSPORTED BY A-PLUS WELL SERVICETRUCK #152		
	DISPOSED OF CEMENT WASTE		
1.00	DISPOSAL CHARGE	210.00	210.00
	NON TAXABLE		
		(6-1)	
		0/_	
		50	/
		1952	
-	\sim 10 \pm		
į			

FOR BILLING INQUIRIES PLEASE CALL (505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

Subtotal Sales Tax Total Invoice Amount

12.73

TOTAL

222.73

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

April 30, 2004

CAVE Enterprises

PO Box 79 Flora Vista, NM 87415

Invoice #3279

Rig #9

For used rods and tubing from Horseshoe Gallup Unit wells, located in Section 29, T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

Cost Summary:

HSGU Well	Feet	Type and Size	¥	altre	S	alvage
#244	1116	36 joints 2-3/8" tubing	\$	0.80	\$	892.80
#242	992	32 joints 2-3/8" tubing	\$	0.80	\$	793.60
#8	1240	40 joints 2-3/8" tubing, heavy paraffin inside	\$	0.60	\$	744.00
#9	1178	38 joints 2-3/8" tubing, heavy paraffin inside	\$	0.60	\$	706.80
#220	1178 47	38 joints 2-7/8" tubing 3/4" used sucker rods, plain	\$ \$	0.90 5.00	\$ \$	1,060.20 235.00
#7	1302	42 joints 2-3/8" tubing, fiberglass lined	\$	0.70	\$	911.40
#10	1178	38 joints 2-3/8" tubing, heavy paraffin inside	\$	0.60	\$	706.80
#271	1271	41 joints 2-3/8" tubing, heavy paraffin inside	\$	0.60	\$	762.60
#246	1240	40 joints 2-3/8" tubing, heavy paraffin inside	\$	0.60	\$_	744.00
• •		The state of the s			\$	7,557.20

NM TAX Exempt - Resale

THANK YOU

TOTAL DUE: \$ 7,557.20