

**A-PLUS WELL SERVICE, INC.**

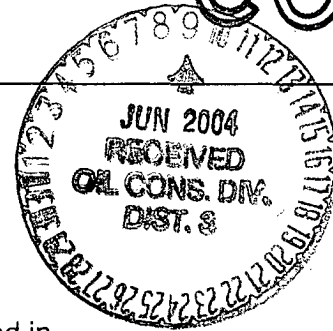
P.O. BOX 1979  
 FARMINGTON, NM 87499  
 505-325-2627 • FAX: 505-325-1211

**COPY**

May 31, 2004

**New Mexico Oil Conservation Division****Aztec District**

1000 Rio Brazos Road  
 Aztec, NM 87410

**Invoice 3330**

1 of 2

Rig #9

For the plug and abandonment of the **HSGU #14**, a Gallup well located in SW, Section 32, T-31-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-000613.

**Cost Summary:**

ID#	Date	Item Description	Units	Unit Cost	Extension
<b>Workover Rig, Travel and Supervision:</b>					
A1	5/26/04	Contractors Supervisor / Cementer	0.0	\$ 250.00	\$ -
A1	5/27/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	5/28/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	5/26/04	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A2	5/27/04	Crew travel, round trip time	2.0	\$ 112.00	\$ 224.00
A2	5/28/04	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A3	5/26/04	Shallow Rig	2.00	\$ 140.00	\$ 280.00
A3	5/27/04	Shallow Rig	10.75	\$ 140.00	\$ 1,505.00
A3	5/28/04	Shallow Rig	7.25	\$ 140.00	\$ 1,015.00
<b>Cementing Services:</b>					
B1	5/26/04	Cementing equipment on location	0.0	\$ 450.00	\$ -
B1	5/27/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1	5/28/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B3	5/27/04	Cement, 43 sxs Type III = 48.1 sxs Type II	48.1	\$ 10.50	\$ 505.05
B3	5/28/04	Cement, 49 sxs Type III = 54.8 sxs Type II	54.8	\$ 10.50	\$ 575.40
B3	5/28/04	Cement, set marker, 10 -III = 11.2 sxs Type III	11.2	\$ 10.50	\$ 117.60
<b>Wireline Services:</b>					
C1	5/28/04	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	5/28/04	Perforate squeeze holes at 148'	1.0	\$ 300.00	\$ 300.00
<b>Packers, Retainers &amp; Casing Scrapers:</b>					
D3	5/27/04	Cement retainer, tubing set, 5-1/2"	1.0	\$ 900.00	\$ 900.00
D4	5/27/04	Casing scraper rental, 5-1/2"	1.0	\$ 250.00	\$ 250.00
<b>Workstrings &amp; Miscellaneous Rentals:</b>					
E1.1	5/25/04	Workstring rental, 2-3/8, feet	1049	\$ 0.12	\$ 125.88
E6.3	5/25/04	Companion flange rental, 5-1/2"	1.0	\$ 50.00	\$ 50.00
E7.1	5/25/04	Tubing head rental, 5-1/2"	1.0	\$ 100.00	\$ 100.00
E14	5/26/04	Waste fluid container, days used	2.0	\$ 30.00	\$ 60.00

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
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505-325-2627 • FAX: 505-325-1211

May 31, 2004

2 of 2

## New Mexico Oil Conservation Division

### Aztec District

1000 Rio Brazos Road  
Aztec, NM 87410

Invoice 3330

Rig #9

For the plug and abandonment of the **HSGU #14**, a Gallup well located in SW, Section 32, T-31-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA: 41-521-07-00028; Purchase Doc.: 04-199-000613.

### Cost Summary:

#### Continued:

ID#	Date	Item Description	Units	Unit Cost	Extension
<b>Transportation and Miscellaneous Services:</b>					
F1.a	5/26/04	Unit #141, Haul waste pit # 525 and workstring	2.0	\$ 74.00	\$ 148.00
F1.b	5/27/04	Unit #141, Move workstring into position	2.0	\$ 74.00	\$ 148.00
F1.c	5/28/04	Unit #141, Hold workstring on float	1.0	\$ 74.00	\$ 74.00
F1.d	6/1/04	Unit #24, Haul tubing to Cave Ent.	1.25	\$ 50.00	\$ 62.50
F2.d	6/1/04	Helper for above	1.25	\$ 20.00	\$ 25.00
F1.e	6/3/04	Unit #152, Haul waste pit to IES landfarm, dump;	1.25	\$ 74.00	\$ 92.50
F2.e	6/3/04	Helper for above	1.25	\$ 20.00	\$ 25.00
F4	5/28/04	Float with workstring, rental	2.0	\$ 15.00	\$ 30.00
F6.a	5/21/04	Unit #265, Haul 1 load of water to central tank	4.5	\$ 50.00	\$ 225.00
F14	5/21/04	Purchase water , above	1.0	\$ 20.00	\$ 20.00
F6.b	5/26/04	Unit #134, Hold fresh water on location	1.0	\$ 50.00	\$ 50.00
F6.c	5/27/04	Unit #134, Haul 1 load of water to location	2.0	\$ 50.00	\$ 100.00
F6.d	5/28/04	Unit #134, Haul 1 load of water to location	2.0	\$ 50.00	\$ 100.00
F6.e	5/26/04	Unit #155, Haul / hold waste water from steel pit	1.0	\$ 50.00	\$ 50.00
F6.f	5/27/04	Unit #155, Haul / hold waste water from steel pit	2.0	\$ 50.00	\$ 100.00
F6.g	5/28/04	Unit #155, Haul / hold waste water from steel pit	1.0	\$ 50.00	\$ 50.00
F7	6/2/04	B-hoe, Clean up location and wellhead	3.5	\$ 50.00	\$ 175.00
F2	5/19/04	Helper for B-hoe, pick up trash and load junk	3.5	\$ 20.00	\$ 70.00
F11	4/26/04	P&A marker, purchase	1.0	\$ 120.00	\$ 120.00

### Third Party Services:

G1	6/3/04	Industrial Ecosystems land farm, Inv #4073	1.0	\$ 65.00	
			Total	\$ 65.00	
Third Party Handling Charge			8%	\$ 5.20	\$ 70.20

### Salvage Credit:

S1	Salvage, 2-3/8" EUE tubing, 38 joints, heavy paraffin	1178	\$ 0.60	\$ (706.80)
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TOTAL \$ 8,910.33

TAX 6.3750% \$ 568.03

TOTAL DUE \$ 9,478.36

ORIGINAL SIGNED BY CHARLIE T. PERPIN

THANK YOU

DEPUTY OIL & GAS INSPECTOR, DIST. 9

OK for  
Payment  
6-10-04

submitted in lieu of Form 3160-5

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**  
Sundry Notices and Reports on Wells

<p>1. <b>Type of Well</b> WIW</p> <hr/> <p>2. <b>Name of Operator</b> Vulcan Minerals Energy, c/o NMOCD Aztec District Office</p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b> 1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178</p> <hr/> <p><b>Location of Well, Footage, Sec., T, R, M</b>  660' FSL and 1980' FWL, Section 32, T-31-N, R-16-W,</p>	<p>5. <b>Lease Number</b> BIA #14-20-603-734</p> <p>6. <b>If Indian, All. or Tribe Name</b> Navajo</p> <p>7. <b>Unit Agreement Name</b> Horseshoe Gallup Unit</p> <p>8. <b>Well Name &amp; Number</b> HSGU #14</p> <p>9. <b>API Well No.</b> 30-045-10101</p> <p>10. <b>Field and Pool</b> Horseshoe Gallup Unit</p> <p>11. <b>County &amp; State</b> San Juan County, NM</p>
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

**13. Describe Proposed or Completed Operations**

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement Number: 04-521-0700028, Purchase Document: 04-199-000613.

5/26/04 MOL and RU. Relief line to steel pit. Blow down well. Shut in well. SDFD.

5/27/04 ND wellhead. Release packer. NU BOP, test. TOH and LD 38 joints 2-3/8" tubing and packer. Note packer dragging while TOH. Tally and PU 33 joints A+ workstring and round-trip 5-1/2" casing scraper to 1049'. TIH with tubing and set 5-1/2" DHS cement retainer at 1049'. Sting out of retainer. Load casing and circulate well clean with 27 bbls of fresh water. Pressure test casing to 500#, bleed down to 450# in 5 minutes. Sting into retainer and pump fluid below retainer, displace to CR. Sting out of retainer. Plug #1 with CR at 1049', spot 43 sxs Type III cement inside casing above CR up to 635' to isolate the Gallup interval. TOH and LD tubing.

5/28/04 Held JSA. TIH and tag cement at 621'. TOH and LD tubing. Perforate 2 squeeze holes at 148'. Establish circulation out bradenhead and then circulate well clean with 12 bbls. Plug #2 with 49 sxs Type III cement pump down 5-1/2" casing from 148' to surface, circulate good cement out bradenhead. ND BOP. Dig out and cut off wellhead. Found cement down 10' in 5-1/2" casing and at the surface in the annulus. Mix 10 sxs Type III cement to install P&A marker.

H. Villanueva, NMOCD, J. Walker and L. Lee with EPA and W. Ashley with Navajo Minerals, witnessed.

SIGNATURE William F. Clark Contractor

May 31, 2004

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:



## Daily Report

## A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499  
505-325-2627 • FAX (505) 325-1211

22424

Rig No. #9Date 05/27/04 Day THUWell Name HORSESHOE CALLUP UNIT #14 Company PLAYA MINERALS & ENERGY

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	6:45	TRAVEL TO LOCATION
6:45	7:15	START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING.
7:15		OPEN WELL (NO PRESSURE) FLOWING OIL
	8:00	NIPPLE DOWN WELLHEAD
8:00	9:00	RELEASE PACKER
9:00	10:00	NIPPLE UP BOP/COMPANION FLANGE AND TBC HEAD. TEST RAMS.
10:00	11:30	LAY DOWN 38 JTS - 2 3/8" TBC AND 5 1/2" AD-1 PACKER. (DRAGGING AND SWABBING CSG ALL THE WAY OUT)
11:30		PICK UP AND TIH/ 5 1/2" CSG SCRAPER AND 33 JTS - 2 3/8" A-PLUS WORKSTRING.
	12:30	EDT @ 1049'
12:30	1:15	TOH/TBC AND SCRAPER.
1:15	2:00	TIH/ 5 1/2" DHS CRT AND TBC (33 JTS) SET CRT @ 1049'. STING OUT OF CRT.
2:00		CIRCULATE HOLE CLEAN/ 27 BBLs FRESH WATER. PRESSURE TEST CSG TO
	2:30	500 PSI. BLED OFF FROM 500 TO 150 IN 5 MIN. BLED PRESSURE OFF.
2:30		STING IN TO CRT. INJECT FLUID FROM PIT BELOW CRT. DISPLACE.
	4:30	STING OUT.
4:30		PLUG #1 - MIX AND PUMP 43 SXS 14.7" TYPE III CMT FROM 1049' TO TOC @
	5:00	635'. DISPLACE.
5:00		LAY DOWN 13 JTS. TOH/ 10 JTS.
	6:00	SECURE WELL
6:00	7:00	TRAVEL TO YARD.
		JIM WALKER/US EPA
		WALLACE ASHLEY/NAVAJO MINERALS
		HENRY VILLANUEVA/NMOLD
		LEROY LEE/NAVAJO EPA

Fuel &amp; Motor Oil \_\_\_\_\_ Water Hauled \_\_\_\_\_

Rental Equipment \_\_\_\_\_ Cement Retainers 5 1/2" DHS @ 1049'Cementing PLUG #1 - 43 SXS TYPE III

Wireline \_\_\_\_\_

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	ADAN REYES	#19		13.5
Helper	LORENZO RODRIGUEZ			13.5
Helper	CHRIS MONTANEZ			13.5
Helper	GORDON HACKETT			13.5
Trainee				



# A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499  
505-325-2627

6134

Date: \_\_\_\_\_

Truck #: 141

Event: #1	From: HGU #15	To: HGU #14	Hours
Start:	What: HAUL WORKSTRING (FLOAT #98) AND STEEL PIT (#515) TO LOCATION.		
05/26/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOCB		2.0
Event: #2	From: HGU #14	To:	
Start:	What: STANDBY FOR RIG UP TRUCK		
05/27/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOCB		2.0
Event: #3	From: HGU #14	To:	
Start:	What: STANDBY FOR RIG UP TRUCK		
05/28/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOCB		1.0
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HILDON		5.0
Diesel:	Helper		
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:			

F1.2

F1.6

F1.C

# A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499  
505-325-2627

6154

Date: 6/1/04

Truck #: 04/055

Event: #1	From: <u>A-P-W</u>	To: <u>Cave Pipe</u>	Hours
Start: <u>5:30</u>	What: <u>PAC TRIP UNIT 24</u>		
Stop: <u>6:00</u>	Charge to: <u>STATE</u>		<u>.5</u>
Event: #2	From: <u>A-P-W</u>	To: <u>Cave Pipe</u>	
Start: <u>6:00</u>	What: <u>LOAD UNIT 87 ONTO UNIT 24</u>		<u>.25</u>
Stop: <u>6:15</u>	Charge to: <u>STATE</u>		
Event: #3	From: <u>A-P-W</u>	To: <u>Cave Pipe</u>	
Start: <u>6:15</u>	What: <u>DRIVE TO CAVE</u>		<u>.25</u>
Stop: <u>6:30</u>	Charge to: <u>STATE</u>		
Event: #4	From: <u>CAVE</u>	To:	
Start: <u>6:30</u>	What: <u>WAIT TO BE UNLOADED</u>		<u>1</u>
Stop: <u>7:30</u>	Charge to: <u>STATE</u>		
Event: #5	From: <u>CAVE</u>	To: <u>A-P-W</u>	
Start: <u>7:30</u>	What: <u>DRIVE TO YARD</u>		<u>.5</u>
Stop: <u>8:00</u>	Charge to: <u>STATE</u>		
Event: #6	From: <u>A-P-W</u>	To:	
Start: <u>8:00</u>	What: <u>PAC TRIP UNIT 055 &amp; LOAD BOBBLES H2O</u>		<u>1.25</u>
Stop: <u>9:15</u>	Charge to: <u>STATE</u>		
Event: #7	From: <u>A-P-W</u>	To: <u>HSG STORAGE TANK</u>	
Start: <u>9:15</u>	What: <u>DRIVE TO HSG UNLOAD WATER DRIVE BACK TO TOWN</u>		<u>3.25</u>
Stop: <u>12:00</u>	Charge to: <u>STATE</u>		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	<u>DUANE GUSTIN</u>		<u>6.5</u>
Diesel:	<u>42.0</u>		<u>2.5</u>
Oil:	<u>52 HLY CO MILES:</u>		<u>UT MILES:</u>
Remarks:	<u>30 DWT</u>		
	<u>AMOC</u>		
	<u>HSG #14</u>		
	<u>HAUL 2 3/4" tubing to cave</u>		
	<u>JASON JUST UNLOADED PIPE</u>		
	<u>22.00/hr helper</u>		

2.5 hrs

1/2 to 14

F1. d

1.25 hrs

F2. d



Date: 6 3 0 4

Truck #: 152

Event: #1	From: <u>KURELAND</u>	To: <u>A-PW</u>	Hours
Start: <u>1:30</u>	What: <u>DRIVE TO YARD</u>		
			<u>.5</u>
Stop: <u>2:00</u>	Charge to:		
Event: #2	From: <u>A-P-W</u>	To:	
Start: <u>2:00</u>	What: <u>DROP JUNK BASKET &amp; LOAD SIS</u>		<u>.25</u>
Stop: <u>2:15</u>	Charge to:		
Event: #3	From: <u>A-P-W</u>	To: <u>HSG 128</u>	
Start: <u>2:15</u>	What:		<u>1.5</u>
Stop: <u>3:45</u>	Charge to:		
Event: #4	From: <u>HSG 128</u>	To:	
Start: <u>3:45</u>	What: <u>DROP SIS &amp; LOAD SIS</u>		<u>.25</u>
Stop: <u>4:00</u>	Charge to: <u>NMOC D - HSG #128, #15, #14</u>		
Event: #5	From: <u>HSG 128</u>	To: <u>IEI</u>	
Start: <u>4:00</u>	What: <u>DRIVE TO IEI</u>		<u>1.5</u>
Stop: <u>5:30</u>	Charge to:		
Event: #6	From: <u>IEI</u>	To:	
Start: <u>5:30</u>	What: <u>EMPTY SIS</u>		<u>.25</u>
Stop: <u>5:45</u>	Charge to:		
Event: #7	From: <u>IEI</u>	To: <u>A-P-W</u>	
Start: <u>5:45</u>	What: <u>DRIVE TO YARD</u>		<u>.25</u>
Stop: <u>6:00</u>	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DVANE GUSTIN</u>		<u>4.5</u>
Diesel:	Helper: <u>LASON BIZZELL</u>		<u>4.5</u>
Oil:	NM MILES: <u>158</u> CO MILES: _____ UT MILES: _____		
Remarks:	<u>100 HWY - 42 DIRT</u>		
	<u>HSG #128</u>		
	<u>NMOC D</u>		
	<u>#15,</u>		
	<u>#14</u>		
	<u>Haul waste pit #SIS to</u>		
	<u>IEI, dump, return to yard</u>		

3 3/4 hrs

F1.C  
1.25 hr

Helper 1.25 hr F2

## A-Plus Well Service, Inc.

6035

P.O. Box 1979, Farmington, NM 87499  
505-325-2627Date: 5-21-04Truck #: 265

Event: #1	From: <u>A-plus</u>	To:	Hours
Start: <u>5:30</u>	What: <u>Pne CK 265</u>		
Stop: <u>6:00</u>	Charge to: <u>N.M.O.C.D</u>		<u>.5</u>
Event: #2	From: <u>Farmington Hydrant</u>	To: <u>Horsehoe Gallup</u>	
Start: <u>6:00</u>	What: <u>haul 1 load from Farmington</u>		
Stop: <u>1:00</u>	Charge to: <u>N.M.O.C.D</u>		<u>7</u>
Event: #3	From: <u>Horsehoe Gallup</u>	To: <u>A-plus</u>	
Start: <u>1:00</u>	What: <u>Road Take it</u>		
Stop: <u>2:30</u>	Charge to: <u>N.M.O.C.D</u>		<u>1.5</u>
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
Driver:	<u>Lily May</u>		<u>9</u>
Diesel:	Helper <u>56 out</u>		
Oil:	NM MILES: <u>48</u>	CO MILES: <u>      </u>	UT MILES: <u>      </u>
Remarks:	<u>ARMOLD</u>	<u>15860 14</u>	
	<u>Haul 2 loads H<sub>2</sub>O to</u>		
	<u>central tank building</u>		
	<u>1 Load Water</u>		

9 hrs

F6.2

4 1/2 hrs

F20.00

F14

# A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499  
505-325-2627

6135

Date: \_\_\_\_\_

Truck #: 134

Event: #1	From: HGU #15	To: HGU #14	Hours
Start:	What: ROAD TO LOCATION AND STANDBY		
05/26/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOLD		1.0
Event: #2	From: HGU #14	To:	
Start:	What: HAUL 1 LOAD FRESH WATER & STANDBY		
05/27/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOLD		2.0
Event: #3	From: HGU #14	To:	
Start:	What: HAUL 1 LOAD FRESH WATER		
05/28/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOLD		2.0
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HILDON		5.0
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			

F6.b

F6.c

F6.d

# A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499  
505-325-2627

6136

Date: \_\_\_\_\_

Truck #: 155

Event: #1	From: HGU #15	To: HGU #14	Hours
Start:	What: ROAD TO LOCATION. STANDBY FOR DISPOSAL		
05/26/09			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOCID		1.0
Event: #2	From: HGU #14	To:	
Start:	What: STANDBY FOR DISPOSAL		
05/27/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOCID		2.0
Event: #3	From: HGU #14	To:	
Start:	What: STANDBY FOR DISPOSAL		
05/28/04			
Stop:	Charge to: PLAYA MINERALS & ENERGY % NMOCID		1.0
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE NIGDON		4.0
Diesel:	Helper		
Oil:	NM MILES: _____	CO MILES: _____	UT MILES: _____
Remarks:			

FG. c

FG. f

FG. g

# A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499  
505-325-2627

6156

Date: 6-2-04

Truck #: 24 <sup>NO CMV</sup>

Event: #1	From: <u>A-P-W</u>	To: <u>HSGU</u>	Hours
Start: <u>5:30</u>	What: <u>PRG TRIP UNIT 34, 85</u>		
			<u>.5</u>
Stop: <u>6:00</u>	Charge to:		
Event: #2	From: <u>HSGU #14</u>	To:	
Start: <u>6:00</u>	What: <u>CLEAN &amp; LEVEL LOCATION</u>		<u>3</u>
		<u>DONE</u>	
Stop: <u>9:00</u>	Charge to:		
Event: #3	From: <u>HSGU #15</u>	To:	
Start: <u>9:00</u>	What: <u>CLEAN &amp; LEVEL LOCATION</u>		<u>3</u>
		<u>DONE</u>	
Stop: <u>12:00</u>	Charge to:		
Event: #4	From: <u>HSGU #12B</u>	To:	
Start: <u>12:00</u>	What: <u>CLEAN &amp; LEVEL LOCATION</u>		<u>4</u>
<u>1:00</u>		<u>DONE</u>	
Stop: <u>3:30</u>	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DUANE GUSTIN</u>		<u>10.5</u>
Diesel: <u>15.7</u>	Helper: <u>JASON BEZZOLE</u>		<u>10.5</u>
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:	<u>6.0 GALLONS IN TRK</u>		
	<u>9.2 GALLONS BACK W/ST</u>		
	<u>N/MOAP</u>	<u>HSGU #14</u>	
	<u>Clean &amp; level location</u>		

3.5 hrs

F7

3.5 hrs

F2

#22.00/hr helper

ATTN: Bill

325-1211



Invoice Number: 4073  
 Invoice Date: Jun 7, 2004  
 Page: 1

**Industrial Ecosystems Inc.**

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782 Fax: (505) 632-1876

TAX I.D. #94-3200034

## PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE  
 PO BOX 1979  
 FARMINGTON, NM 87499

Location: DENNY FOUTZ  
 HORS SHORE WALL UP #128

Contact	Payment Terms	Due Date	Customer PO
DENNY FOUTZ	Net 30 Days	7/7/04	

Quantity	Description	Unit Price	Extension
	6/2/04		
	MATERIALS TRANSPORTED BY: APLUS TRUCKING - TRUCK#152		
1.00	DISPOSED OF CEMENT WASTE DISPOSAL CHARGE	210.00	210.00

#15 - 80<sup>00</sup>  
 #14 - 65<sup>00</sup>  
 #128 - 65<sup>00</sup>  
 \$210

6-1

**FOR BILLING INQUIRIES PLEASE CALL**  
**(505) 632-1782**

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY  
 FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE  
 OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT  
 HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00  
 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND  
 COLLECTION CHARGES.

Subtotal	210.00
Sales Tax	
Total Invoice Amount	210.00
<b>TOTAL</b>	<b>210.00</b>

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

May 31, 2004

**CAVE Enterprises**  
PO Box 79  
Flora Vista, NM 87415

**Invoice #3329-A**

Rig #9

S-1

For used tubing from **Horseshoe Gallup Unit** wells, located in Section 30 and 31, T31N, R16W, San Juan County, NM.

This material was credited to NMOCD on the appropriate invoice.

## Cost Summary:

HSGU Well	Feet	Type and Size	Value	Salvage
#16	1085	35 joints 2-3/8" tubing, fiberglass lined	\$ 0.70	\$ 759.50
#17	1085	35 joints 2-3/8" tubing, fiberglass lined	\$ 0.70	\$ 759.50
#27	1240	35 joints 2-3/8" tubing,	\$ 0.80	\$ 868.00
#29	1240	40 joints 2-3/8" tubing,	\$ 0.80	\$ 992.00
#14	1178	38 joints 2-3/8" tubing, heavy paraffin	\$ 0.60	\$ 706.80
#15	1085	35 joints 2-3/8" tubing, paraffin inside	\$ 0.70	\$ 759.50
#128	1023	33 joints 2-3/8" tubing, paraffin inside	\$ 0.70	\$ 716.10
				\$ 5,561.40

NM TAX Exempt - Resale

**THANK YOU**

**TOTAL DUE \$ 5,561.40**