Form C-104 District I State of New Mexico Revised October 18, 1994 PO Box 1980, Hobbs, NM 88241-Energy, Minerals & Natural Resources Department Instructions on back District II OIL CONSERVATION DIVISION Submit to Appropriate District Office 811 South First, Artesia, NM 88210 2040 South Pacheco 5 Copies District III 1000 Rio Brazos Rd., Aztec, NM Santa Fe, NM 87505 AMENDED REPORT District IV 2040 South Pacheco, Santa Fe, NM REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number 1 Operator name and Address 000778 **BP America Production Company** P.O. Box 3092 **Attention: Mary Corley** 3 Reason for Filing Code Houston, TX 77253 **New Completion** ⁵ Pool Name ⁴ API Number Pool Code 30 - 045 - 31195 **Blanco Mesaverde** 72319 ⁷ Property Code ⁸ Property Name Well Number **Ridenour Gas Com** 000986 1M ¹⁰ Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County 31N 2045' 2120' San Juan 13 11W North 11 Bottom Hole Location North/South line East/West line Lot Idn Feet from the Feet from the County UL or lot no. Section Township Range 13 31N 11W 2435 North 1480' **East** San Juan G 12 Lse Code ¹³ Producing Method Code ¹⁴ Gas Connection Date ¹⁵ C-129 Permit Number C-129 Effective Date ¹⁷ C-129 Expiration Date **FEE** F III. Oil and Gas Transporters ¹⁹ Transporter Name 20 POD ²¹ 0/6 22 POD ULSTR Location Transporter and Description OGRID and Address 151618 EL PASO FIELD SERVICES BOX 4490 G **FARMINGTON, NM 87499** 9018 GIANT REFINING CO P.O. BOX 12999 0 SCOTTSDALE, AZ 85267 OF COMPUDIN Produced Water ²⁴ POD ULSTR Location and Description POD Well Completion Data 27 TD 28 PBTD Ready Date 30 DHC, DC,MC Spud Date ²⁹ Perforations 02/03/2003 05/10/2004 7236' 4234' - 5011' 7250 DHC-1085AZ Hole Size Casing & Tubing Size ³³ Depth Set Sacks Cement 13 ½" 9 5/8" 32.3# 140 SXS CMT 148' 8 34" 7" 20# 2895 **361 SXS CMT** 6 1/4" 4 1/2" 11.6# 7245 **379 SXS CMT** (Tubing) 2 3/8" 7182 VI. Well Test Data 37 Test Date Gas Delivery Date Test Length Date New Oil Tbg. Pressure Csg. Pressure 05/04/2004 12 hrs 75# 44 Gas 42 Oil ⁴¹ Choke Size ⁴³ Water 45 AOF Test Method 3/4" 674 MCF Trace F ⁴⁷ I hereby certify that the rules of the Oil Conservation Division OIL CONSERVATION DIVISION have been complied with and that the information given above is

Approved by:

Approval Date:

Printed Name

SEPUTY OIL

Title

Date

Title:

true and complete to the best of my knowledge and belief.

Senior Regulatory Analyst

Phone: 281-366-4491

¹⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Mary Corley

Previous Operator Signature

Signature:

Title:

Date:

Printed name:

05/12/2004