

New Mexico
Energy Minerals and Natural Resources Department

Form C-139
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name DAY B			Well Number 1		API Number 3004506701	
UL A	Section 07	Township 27 N	Range 8 W	Feet From The 1140 FNL	Feet From The 1175 FEL	County SAN JUAN
Previous Producing Pool(s) (If change in Pools): BLANCO P. C. SOUTH (PRORATED GAS)						
Date Production Restoration Started: 7/2/2003				Date Well Returned to Production: 7/12/2003		
Describe the process used to return the well to production (Attach additional information if necessary): See Attached						

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period:	
<input type="checkbox"/> Well file record showing that well was plugged	<input type="checkbox"/> ONGARD PRODUCTION DATA
<input type="checkbox"/> Oct form C-115 (Operator's Monthly Report)	

IV. AFFIDAVIT:

State of <u>New Mexico</u>)		
) ss.		
County of <u>San Juan</u>)		
Leslie D. White, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>4/1/04</u>
SUBSCRIBED AND SWORN TO before me this <u>1</u> day of <u>April</u> , <u>2004</u> .		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Tamatha Winkler</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 7/12/03.

Signature District Supervisor <u>SS. J</u>	OCD District <u>7</u>	Date <u>4/2/04</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

DAY B 1 3004506701 72439

DATE	GAS_PROD
01-Jul-01	0
01-Aug-01	0
01-Sep-01	0
01-Oct-01	0
01-Nov-01	0
01-Dec-01	0
01-Jan-02	0
01-Feb-02	0
01-Mar-02	0
01-Apr-02	0
01-May-02	0
01-Jun-02	0
01-Jul-02	0
01-Aug-02	0
01-Sep-02	0
01-Oct-02	0
01-Nov-02	0
01-Dec-02	0
01-Jan-03	0
01-Feb-03	0
01-Mar-03	0
01-Apr-03	0
01-May-03	0
01-Jun-03	0
01-Jul-03	0
01-Aug-03	1886
01-Sep-03	7807
01-Oct-03	6687

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Operations Summary Report

Legal Well Name: DAY B #1

Common Well Name: DAY B #1

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 07/02/2003

Rig Release: 07/09/2003

Rig Number: 485

Spud Date: 04/30/1953

End: 07/12/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/03/2003	11:00 - 16:00	5.00	MIMO	a	MIRU	MOVE RIG & EQUIPMENT F/GRENIER B-2 T/DAY B-1 VIA TRIPLE "S" TRUCKING, STACK OUT RIG & EQUIPMENT ON DAY B-5 LOC, W/O ACE SERVICES T/CLEAR LOC & DIG BLOW PIT & MO-TE T/SET & TST RIG ANCHORS
07/04/2003	08:00 - 16:00	8.00	MIMO	a	PREWRK	CLEAR LOCATION & DIG BLOW PIT W/DOZER, SET & TST RIG ANCHORS, FINISHED LOC TOO LATE T/RIG UP RIG, S/D RIG OPERATIONS F/4TH OF JULY WEEKEND, PREP T/RIG UP MONDAY 7/7/2003
07/08/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC WELL SERV, 1 ENERGY AIR. TOPIC - RIG MOVE, WORKING ON SMALL LOCATION.
	07:30 - 12:00	4.50	MIMO	a	OBJECT	SHUT IN TBG PRESS - 80 PSI, SHUT IN CSG PRESS - 80 PSI, BRAIDEN HEAD PRESS - 0 PSI. MOVE IN RIG, RIG UP, SPOT EQUIPMENT. VERY SMALL LOCATION.
	12:00 - 12:30	0.50	NUND	a	OBJECT	RIG UP FLOOR & 1" TBG TOOLS, NIPPLE UP FLOW LINE TBG & CSG BLED OFF TO 0 PSI.
	12:30 - 13:45	1.25	PULD	a	OBJECT	LAY DOWN 106 JTS 1" TBG.
	13:45 - 14:45	1.00	SRIG	a	OBJECT	CHANGE OIL, OIL FILTER & FUEL FILTERS ON RIG.
	14:45 - 15:30	0.75	WAIT	a	OBJECT	WAIT ON WELL HEAD. REMOVE TBG PROTECTORS.
	15:30 - 17:00	1.50	NUND	a	OBJECT	NIPPLE DOWN 7" SWEDGE, NIPPLE UP WELL HEAD, NIPPLE UP BOP, NIPPLE UP BLOOIE LINE. RIG UP FLOOR.
	17:00 - 18:45	1.75	PULD	a	OBJECT	STRAP, DRIFT & PICK UP 6-1/4" HUGHES MILL TOOTH BIT (SER # 745592), 6 - 3-1/2" DRILL COLLARS & 60 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
07/09/2003	18:45 - 19:00	0.25	SHDN	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC WELL SERV, 1 ENERGY AIR. TOPIC - HIGH PRESSURE.
	07:30 - 08:00	0.50	PULD	a	OBJECT	STRAP, DRIFT & PICK UP 21 JTS 2-3/8" 4.7# J-55 8rd EUE TBG, TAG FILL @ 2,310'.
	08:00 - 09:00	1.00	COUT	a	OBJECT	PICK UP POWER SWIVEL, BREAK CIRC W/ 450 SCF/M AIR MIST @ 14 BBL/S/HR, CLEAN OUT FILL FROM 2,310' TO 2,357'.
	09:00 - 15:00	6.00	DRLG	a	OBJECT	DRILL 6-1/4" HOLE FROM 2,357' TO 2,579' W/ 450 SCF/M AIR MIST @ 14 BBL/S/HR. P-RATE @ 37 FPH.
	15:00 - 15:30	0.50	CIRC	a	OBJECT	CIRC HOLE W/ 450 SCF/M AIR MIST, CIRC SWEEP. STAND BACK POWER SWIVEL.
	15:30 - 15:45	0.25	TRIP	a	OBJECT	TRIP OUT W/ 8 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	15:45 - 16:00	0.25	SHDN	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT. RELEASE RIG CREW.
07/10/2003	16:00 - 18:00	2.00	MIMO	a	OBJECT	MOVE TBG FLOAT, SPOT CSG FLOAT.
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC - 1 ENERGY AIR - TOPIC PICK UP CSG
	07:30 - 07:45	0.25	TRIP	a	OBJECT	TRIP IN W/ 8 JTS 2-3/8" 4.7# J-55 8rd EUE TBG, NO FILL.
	07:45 - 08:45	1.00	PULD	a	OBJECT	LAY DOWN 77 JTS 2-3/8" 4.7# J-55 8rd EUE TBG & 6 JTS 3-1/2" DRILL COLLARS.
	08:45 - 09:15	0.50	RURD	a	OBJECT	RIG UP 4-1/2" CASING TOOLS.
	09:15 - 11:30	2.25	PULD	a	OBJECT	STRAP, DRIFT & PICK UP 57 JTS 4-1/2" 10.5# J-55 STC CASING LANDED @ 2,562.14' AS FOLLOWS: 1 - 4-1/2" X 4.65' SHOE JT W/ OMEGA LATCH DOWN @ 2,557.49' 8 - JTS 4-1/2" 10.5# J-55 STC 8rd CASING

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Operations Summary Report

Legal Well Name: DAY B #1
 Common Well Name: DAY B #1
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 04/30/1953
 Start: 07/02/2003 End: 07/12/2003
 Rig Release: 07/09/2003 Group:
 Rig Number: 485

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/10/2003	09:15 - 11:30	2.25	PULD	a	OBJECT	1 - 4-1/2" X 11.95' 10.5# J-55 STC 8rd MARKER JT @ 2,202.14' 51 - JTS 4-1/2" 10.5# J-55 STC 8rd CASING. MOVE CASING FLOAT.
	11:30 - 12:00	0.50	NUND	a	OBJECT	RIG DOWN FLOOR, NIPPLE DOWN BOP, NIPPLE UP CEMENT HEAD. MOVE IN BJ PUMP TRUCK & BULK TRUCK. HYDRL ON BJ PUMP TRUCK FAILED.
	12:00 - 15:30	3.50	WAIT	a	OBJECT	WAIT ON MACHANIC, REPAIR B J PUMP.
	15:30 - 17:00	1.50	CEMT	a	OBJECT	SAFETY MEETING, TEST LINES W/ 3,000 PSI, CMT W/ 10 BBLS DYED FRESH WATER GEL, FOLLOWED BY 10 BBLS FRESH WATER GEL, & 3 BBLS FRESH WATER FOLLOWED BY 250 SX CLASS H LEAD W/ ADDITIVES @ 12.5 PPG, 2.01 YIELD, 89.5 BBL SLURRY, SHUT DOWN, WASH LINES, DROP PLUG, DISPLACE W/ 40.7 BBLS FRESH WATER, BUMP PLUG W/ 1,900 PSI, PLUG DOWN @ HELD @ 16.16 HRS 07/09/03. CIRC 11 BBLS GOOD CEMENT TO SURFACE. WASH UP LINES, RIG DOWN BJ
	17:00 - 18:30	1.50	RURD	a	OBJECT	RIG DOWN, PEPAIRE TO MOVE TO CAIN # 4. RELEASE RIG @ 18:30 HRS 07/09/2003.
07/18/2003	13:00 - 15:00	2.00	PERF	a	OBJECT	NOTE: TRANSFER 84 JTS 2-3/8" 4.7# J-55 8rd EUE TBG TO CAIN # 4. PERFORATE P/C W/ 3-1/8 HSC CSG GUN OWEN 302 10 GRAM CHARGES, .32 DIA, 14.3 PENETRATION, 2280 TO 2320' 21 HOLES ALL SHOTS FIRED. RD WIRE LINE, MOVE OFF LOCATION, SWSD, WAIT ON FRAC CREW,
07/19/2003	08:00 - 10:00	2.00	RURD	a	OBJECT	SPOT & R/U DOWELL, PRIME PUMPS, TEST LINES, REPAIR WELL HEAD LEAK, RETEST,
	10:00 - 10:30	0.50	SAFE	a	OBJECT	SAFETY MEETING W/ 18 DOWELL, 2 B.R. REPS, 1 HAVENS DRIVER,
	10:30 - 11:00	0.50	FRAC	a	OBJECT	BRK DOWN 3330 PSI, START F.G. .52, AVG .84, TYPE OF FLUID 20# LINEAR GEL, AMT 288 BBLS, PUMPED 100,000# 20/40 ARIZONA SAND @ CONC OF 1 TO 4 PPG, W/ 70 Q FOAM, @ AVG RATE 40 BPM, MAX 42, MIN 35, AVG PSI 3350, MAX 3700, MIN 2567, AVG N2 14,500, MAX 14,600, MIN 13,800, SCF /MIN DISP W/ 12 FLUID BBLS, 9800 SCF N2, ISIP 1240.
	11:00 - 11:30	0.50	RURD	a	OBJECT	RIG DOWN DOWELL.
	11:30 - 06:00	18.50	FLOW	a	OBJECT	DROP FROM 900# ON 8/64 TO 100# 1 ST HOUR, OPEN ON 32/64, PSI BUILD TO 300#, FLOWING HEAVY MIST, NO SAND, FROM 1800 HRS UNTIL 0600 60# PSI, LESS THAN 2 BPH, NO SAND, 48/64, SHUT WELL IN WAIT ON CLEAN OUT UNIT, RELEASE FLOW BACK CREW,
07/31/2003	06:00 - 12:00	6.00	WAIT	a	OBJECT	WAIT ON SWABBING UNIT FROM TOWN .
	12:00 - 12:30	0.50	RURD	a	OBJECT	SPOT IN & RU SWABBING UNIT .
	12:30 - 15:00	2.50	FLOW	a	CLEAN	WELL HAD 350 PSI , FLOW WELL DOWN THRU FLOW TEE , FLOWED DOWN TO 80 PSI . MAKING MODERATE MIST & LIGHT SAND .
	15:00 - 17:00	2.00	RURD	a	OBJECT	HAD TO BREAK FLOW TEE DOWN , TOOLS WOULD NOT FIT THRU X-HEAVY 4 X 2" SWEDGE , PUT IN REGULAR 4 X 2" SWEDGE .
	17:00 - 17:30	0.50	SWAB	a	OBJECT	RIH W/ SINKER BAR , TAG UP @ 2365', BOTTOM PERF @ 2355', PBTD @ 2475', FILL 10' BELOW BOTTOM PERF . POOH . SDFD .
08/12/2003	10:00 - 11:00	1.00	MIMO	a	MIRU	ROAD RIG FROM QUANTIS # 3 TO DAY B # 1.
	11:00 - 12:00	1.00	RURD	a	MIRU	RIG UP AZTEC #485. SHUT IN CASING PRESS - 360 PSI.
	12:00 - 13:30	1.50	MIMO	a	MIRU	MOVE IN TBG, ACCUMILATOR & BOP.
	13:30 - 14:15	0.75	KILL	a	OBJECT	MOVE IN AMERICAN ENERGY & RIG UP, KILL WELL W/ 40 BBLS 2% KCL.

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Operations Summary Report

Legal Well Name: DAY B #1

Common Well Name: DAY B #1

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 07/02/2003

Rig Release: 07/09/2003

Rig Number: 485

Spud Date: 04/30/1953

End: 07/12/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
08/12/2003	14:15 - 15:30	1.25	NUND	a	OBJECT	NIPPLE DOWN FRAC VALVE, NIPPLE UP WELL HEAD, NIPPLE UP BOP, RIG UP FLOOR.
	15:30 - 16:45	1.25	PULD	a	OBJECT	STRAP, DRIFT, & PICK UP 2-3/8" TUBING LANDED AS FOLLOWS: 1 - 2-3/8" 8rd EUE SAW TOOTH COLLAR @ 2,302.91' 1 - 2-3/8" X 1.78" ID SEATING NIPPLE @ 2,301.64' 1 - JT 2-3/8" 4.7# J-55 8rd EUE TBG. 1 - 2-3/8" X 2' 4.7# J-55 8rd EUE PUP JT. 74 - JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	16:45 - 17:45	1.00	NUND	a	OBJECT	RIG DOWN FLOOR, NIPPLE DOWN BOP, NIPPLE UP TREE.
	17:45 - 18:00	0.25	SHDN	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
08/13/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC, 1 ENERGY AIR. TOPIC - RIGGING UP & DOWN.
	07:30 - 09:00	1.50	RURD	a	OBJECT	RIG DOWN AZTEC # 485. RELEASE RIG 8/12/2003 @ 09:00 HRS