

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name FILAN				Well Number 1		API Number 3004506862	
UL H	Section 05	Township 27 N	Range 8 W	Feet From The 1650 FNL	Feet From The 800 FEL	County SAN JUAN	

II. Workover

Date Workover Commence 7/9/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO P. C. SOUTH (PRORATED GA
Date Workover Completed: 7/22/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT:

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature <u>Leslie D. White</u> Title <u>Sr. Accountant</u> Date <u>4/1/04</u> SUBSCRIBED AND SWORN TO before me this <u>1</u> day of <u>April</u> , <u>2004</u> . My Commission expires: <u>September 15, 2004</u> <div style="text-align: right;">Notary Public <u>Tamatha Winsatt</u></div>		
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FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 7/22/03.

Signature District Supervisor <u>SSJ</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

FILAN

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3004506862

REG_DTL_D BLANCO P. C. SOUTH
 (PRORATED G

7/1/2002	1211
8/1/2002	808
9/1/2002	1100
10/1/2002	1075
11/1/2002	1144
12/1/2002	1142
1/1/2003	859
2/1/2003	777
3/1/2003	1128
4/1/2003	924
5/1/2003	1216
6/1/2003	526
7/1/2003	2622
8/1/2003	4533
9/1/2003	3721
10/1/2003	3406

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: FILAN #1

Common Well Name: FILAN #1

Event Name: CAP WORKOVER

Contractor Name: RIGLESS WORKOVER

Rig Name: RIGLESS

Start: 07/09/2003

Rig Release: 07/17/2003

Rig Number: 1

Spud Date: 09/30/1952

End: 07/22/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/26/2003	09:00 - 10:00	1.00	MIMO	a	OBJECT	ROAD TO LOCATION,
	10:00 - 11:00	1.00	RURD	a	OBJECT	R/U COIL TBG, LAY LINE TO CATCH TANK, NO PRESSURE ON TBG, N/U FROM COLIL TO RESLIN 1-1/2 TBG.
	11:00 - 12:00	1.00	TRIP	a	OBJECT	SPOOL OUT OF HOLE W/ RESLIN TBG, NO INDICATION OF FILL TB G FREE. CLOSE WELL IN R/D & RELEASE COIL TBG UNIT.
07/09/2003	11:00 - 18:00	7.00	PRES	a	OBJECT	MI, SET FRC TNK & FILL W/ KCL WTR. MI CAMERON, NU FRC VLVE, RU PHOENIX W/L, SET 2 7/8" W/L TBG PLG @ 2120', LOAD & TEST 2 7/8" CSG @ 4700 PSI, TST OK, RIH W/ WL TOOLS, FISH TBG PLG, RD W/L, SIW. WAIT ON FRAC EQUIP.
07/11/2003	11:30 - 13:00	1.50	MIMO	a	MIRU	MIRU SCHLUMBERGER FRAC EQUIP. TEST LINES @ 6000 PSI.
	13:00 - 14:30	1.50	FRAC	a	OBJECT	PREJOB SAFETY. 28 PEOPLE ON LOCATION. OPEN WELL, BD PC PAY; 2157'- 96', @ 350 PSI, 3 BPM. FRAC PC W/ 100,000# ARIZONA 20/40 SAND, 1-3 PPG SAND CONE, & 266 BBLS 70-72 QUALITY FOAMED 20# LG @ 28-42 BPM, 1850- 4250 PSI, DISPLACE W/ 4 FLD BBLS, TOTAL OF 270 FLB BBLS TO RECOVER. TOTAL N2= 290,400 SCF N2. ISIP= 1273 PSI.
	14:30 - 16:00	1.50	NUND	a	OBJECT	RD SCHLUMBERGER FRAC EQUIP. NU 2" FB LINE TO BLOW PIT. TEST LINE. OPEN ON 10/64 CHK, 650 PSI. FWB AS NEEDED.
	16:00 - 06:00	14.00	FLOW	a	CLEAN	FWB AS NEEDED. 8:30 PM- 14/64 CHK, 150 PSI, HVY FOAM FLD, MOD- HVY SAND . 12:30 AM- 24/64 CHK, 110 PSI, MOD- HVY FLD, HVY SAND. 5:00 AM- 24/64 CHK, 110 PSI, MOD MIST, FOAM FLD, MED SAND.
07/12/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	FWB AS NEEDED. 6:00 PM - 105 PSI, MOD MIST, MED-HVY SAND, 5:00 AM- 110 PSI, MOD MIST, LIGHT SURGES W/ GAS MIX.
07/13/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	FWB AS NEEDED. 5:00 PM- 48/64 CHK, 30 PSI, LIGHT MIST, HVY GAS/ N2 MIX, MOD- HVY SAND RETURNS. 5:00 AM- 48/64 CHK, 30 PSI @ WH. DRY GAS, LIGHT MIST, TRACE SAND. SIW/ WAIT ON COMPLETION.
07/17/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD UNIT TO LOCATION,
	07:00 - 07:30	0.50	RURD	a	OBJECT	R/U COIL TBG UNIT, LAY BLOOIE LINE.
	07:30 - 09:30	2.00	COUT	a	OBJECT	TIH TAG SAND FILL 2136' 100' FILL PERFS @ 2157 TO 2196', PERFS COVERED, C/O TO PBTD 2236',
	09:30 - 17:00	7.50	BLOW	a	OBJECT	BLOW WELL FROM PBTD, LOWER COMPRESSOR FROM 650 CFM TO 325 CFM, RETURNS 3-4 CUPS SAND W/ LITE MIST, TOOH SWSD. CHECK FILL A.M. THURSDAY.
07/18/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD TO LOCATION.
	07:00 - 08:00	1.00	BLOW	a	OBJECT	200# PSI ON CSG, BLOW WELL DOWN.
	08:00 - 11:00	3.00	COUT	a	OBJECT	TIH W/ COIL TBG, NO FILL, BLOW WELL AROUND FROM PBTD, NO SAND, LITE MIST, TOOH, FLOW WELL FOR 1 HR, 25# ON 2" OPEN, APPROX 3.347 MCF. SWSD. RELEASE COIL TBG UNIT, NEED TO SET PLUG & INSTALL PRODUCTION HEAD.
07/22/2003	10:00 - 11:00	1.00	WIRE	a	OBJECT	R/U SLICKLINE, SET 2-7/8 TBG PLUG @ 1000', BLOW WELL DOWN, N/D FRAC VALVE, N/U PRODUCTION HEAD, FISH TBG PLUG, R/D SLICKLINE, RELEASE,