

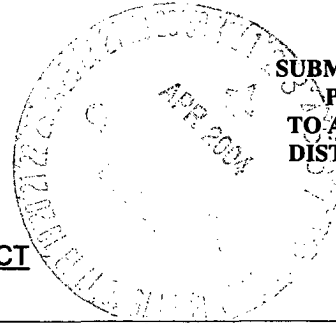
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name FEDERAL A			Well Number 2		API Number 3004509215	
UL G	Section 25	Township 30 N	Range 13 W	Feet From The 1840 FNL	Feet From The 1750 FEL	County SAN JUAN

II. Workover

Date Workover Commence 6/5/2003	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 6/9/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
Leslie D. White, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>4/1/04</u>
SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>April</u> , <u>2004</u> .		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Nancy Oltsmanns</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6/9/03.

Signature District Supervisor <u>JSJ</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BASIN DAKOTA

6/1/2002	6
7/1/2002	2877
8/1/2002	2978
9/1/2002	1873
10/1/2002	1303
11/1/2002	812
12/1/2002	2673
1/1/2003	2341
2/1/2003	1629
3/1/2003	406
4/1/2003	2401
5/1/2003	2081
6/1/2003	2012
7/1/2003	7257
8/1/2003	5667
9/1/2003	5301

BURLINGTON RESOURCES O & G CO

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Operations Summary Report

Legal Well Name: FEDERAL A #2
 Common Well Name: FEDERAL A #2
 Event Name: FACILITIES
 Contractor Name: TJR WELL SERVICE
 Rig Name: TJR

Start: 06/05/2003 Spud Date: 11/20/1962
 Rig Release: End: 06/09/2003
 Rig Number: 2 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/06/2003	06:00 - 07:00	1.00	22	a	OBJECT	6/5/2003 TRAVEL TO HARPER 2 E HELD SAFETY MEETING TOPIC RIG MOVE
	07:00 - 09:00	2.00	01	a	MIRU	MOVE RIG & EQUIP TO FED. A #2 SPOT RIG & EQUIP
	09:00 - 10:00	1.00	01	a	MIRU	RU & RU PUMP LINES PREP TO KILL WELL
	10:00 - 13:30	3.50	22	b	OBJECT	RU LINE TO FLOW BACK TNK VENT WELL PUMP 15-BBLS KILL FLD REPLACED LOC PINS F/TBG HANGER
	13:30 - 14:00	0.50	22	b	OBJECT	EAT LUNCH
	14:00 - 18:00	4.00	14	a	OBJECT	NU & TEST BOP RU TBG EQUIP UNSEAT TBG HANGER LD 190-JTS 11/2" TBG SWI SDFN TRAVEL TO TJR YARD
06/07/2003	06:00 - 07:00	1.00	22	a	OBJECT	6/6/2003 TRAVEL TO LOCATION HELD SAFETY MEETING TOPIC PU TBG
	07:00 - 08:00	1.00	06	b	OBJECT	CK CSG 150# VENT TO TNK PUMP 20-BBLS KILL FLD LD REST OF 11/2" TBG CHANGE OUT RAMS & TEST BOP
	08:00 - 12:30	4.50	22	b	OBJECT	PU 37/8 BLADED MILL TALLY & PU 210-JTS 23/8 TBG TAG BTM @ 6560'
	12:30 - 13:00	0.50	22	b	OBJECT	EAT LUNCH
	13:00 - 15:00	2.00	06	a	OBJECT	TOOH W/37/8 MILL LD TOOLS
	15:00 - 16:30	1.50	06	b	OBJECT	PU PROD. BHA TIH W/1/2 PROD. TBG RU SANDLINE BROACH TBG
	16:30 - 18:00	1.50	06	b	OBJECT	TIH REST OF PROD. TBG RU & BROACH TBG PROD.TBG 1-MILL COLLAR 1-23/8 SEAT NIPPLE 1-JT 23/8 TBG 1-2'-23/8 TBG SUB 207-JTS 23/8 TBG SWI PREP TO SEAT HANGER SDFN TRAVEL TO TJR YARD NO REPORTS F/6/7-8/2003
06/10/2003	06:00 - 07:00	1.00	22	a	OBJECT	6/9/2003 TRAVEL TO LOCATION HELD SAFETY MEETING TOPIC RIG MOVE
	07:00 - 08:00	1.00	22	b	OBJECT	CK CSG PSI 300# VENT TO TNK
	08:00 - 10:00	2.00	22	b	OBJECT	INSTALL TBG HANGER SEAT TBG HANGER ND BOP NU WELL HEAD CHANGE OUT CSG VALVES PROD. TBG 1-23/8 MILL SHOE COLLAR 1-23/8 SEAT NIPPLE 1-JT 23/8 TBG 1-2'-23/8 TBG SUB 207-JTS 23/8 TBG BTM OF MILL SHOE COLLAR @ 6518' KB
	10:00 - 11:00	1.00	22	b	OBJECT	BLOW WELL DRY
	11:00 - 11:30	0.50	01	b	OBJECT	RD PUMP & LINES RD FLOW BACK TNK
	11:30 - 12:30	1.00	01	b	OBJECT	RIG DOWN
	12:30 - 13:00	0.50	22	b	OBJECT	EAT LUNCH
	13:00 - 13:30	0.50	22	b	OBJECT	LOAD OUT EQUIP. MOVE TO CULPEPPER MARTIN SRC #10