

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name SAN JUAN 29-7 UNIT			Well Number 85B		API Number 3003925667	
UL K	Section 01	Township 29 N	Range 7 W	Feet From The 1795 FSL	Feet From The 1510 FWL	County RIO ARRIBA

II. Workover

Date Workover Commence 6/27/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 7/3/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u> SUBSCRIBED AND SWORN TO before me this <u>1</u> day of <u>April</u> , <u>2004</u>	Title <u>Sr. Accountant</u>	Date <u>4/1/04</u>
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Tamatha Wimsatt</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 7/3/03.

Signature District Supervisor <u>JSJ</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
------------------------------------------	-----------------------	--------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 29-7 UNIT

85B

3003925667

REG_DTL_D

BLANCO MESAVERDE

7/1/2002	4537
8/1/2002	4175
9/1/2002	3991
10/1/2002	4117
11/1/2002	3686
12/1/2002	3733
1/1/2003	4191
2/1/2003	3027
3/1/2003	3816
4/1/2003	3519
5/1/2003	3732
6/1/2003	2743
7/1/2003	3875
8/1/2003	6035
9/1/2003	5581
10/1/2003	5347

BURLINGTON RESOURCES O&G CO

Operations Summary Report

Page 1 of 2

Legal Well Name:	SAN JUAN 29-7 UNIT #85B		Spud Date: 06/04/1997
Common Well Name:	SAN JUAN 29-7 UNIT #85B		
Event Name:	CAP WORKOVER	Start: 06/27/2003	End: 07/03/2003
Contractor Name:	DRAKE WELL SERVICE	Rig Release: 07/03/2003	Group:
Rig Name:	DRAKE	Rig Number: 24	

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/28/2003	06:00 - 07:00	1.00	MIMO	a	MIRU	TRAVEL TO LOC. WARM UP RIG.
	07:00 - 11:00	4.00	MIMO	a	MIRU	MIRU DRAKE #24.
	11:00 - 13:00	2.00	NUND	a	OBJECT	BLEED DOWN WELL. KILL WELL W/ 40 BBL 2% KCL WATER. ND WH. NU BOP. RU FLOOR. LAY BLOOIE LINE.
	13:00 - 14:00	1.00	STUK	a	OBJECT	PULL DONUT FREE. TBG STUCK. WORK STUCK PIPE. WILL NOT COME FREE.
	14:00 - 16:00	2.00	STUK	a	OBJECT	CALL WIRELINE SPECIALTIES F/ FREE POINT. CONT' WORK PIPE WHILE WAITING. TBG PULLED FREE AS WIRELINE TRUCK GOT TO LOC.
	16:00 - 18:00	2.00	TRIP	a	OBJECT	TOH W/ 2 3/8" TBG. DRAGGING HARD THRU DEVIATED SECTION OF HOLE. SI. SDFN.
06/29/2003	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 09:00	2.00	CASE	a	OBJECT	RU BLACK WARRIOR WIRELINE. RUN GAUGE RING. CAN'T GET PAST 5660'. CIBP IS 1/4" SMALLER & SETTING TOOL 10' SHORTER. RUN CIBP & SET @ 5760'.
						RD W/L.
	09:00 - 09:30	0.50	SPOT	a	OBJECT	SPOT 600 GAL 15% HCL ACROSS LEWIS PERFS.
	09:30 - 11:00	1.50	PUMP	a	OBJECT	FINISH LOADING HOLE W/ 2% KCL SLOWLY TO LET AIR WORK OUT.
	11:00 - 12:00	1.00	PRES	a	OBJECT	RUN 7" FULL BORE PKR ON 2 7/8" PUP JTS & SET @ 15'.
07/01/2003	12:00 - 12:30	0.50	RURD	a	OBJECT	PRESSURE TEST CASING TO 3000 PSI F/ 15 MIN. OK. PULL PKR. SI. LOCK RAMS. SECURE WELL. SD F/ WEEKEND. W/O FRAC CREW.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 09:00	2.00	PERF	a	OBJECT	PERF LEWIS W/ 1 SPF. 5050'- 5710'.
						29 INTERVALS. 29 HOLES.
	09:00 - 09:15	0.25	SAFE	a	OBJECT	TOTAL 3 RUNS. 1 MIS-RUN.
	09:15 - 09:30	0.25	PRES	a	OBJECT	SAFETY MEETING.
07/02/2003	09:30 - 10:30	1.00	FRAC	a	OBJECT	PRESSURE TEST LINES TO 4000 PSI.
						FRAC LEWIS W/ 200,000# 20/40 BRADY SAND & 697 BBL 20# LINEAR GEL W/ 1,310,000 SCF N2 AS 75Q FOAM. AVERAGE BH FOAM RATE @ 54 BPM. AVERAGE PRESSURE @ 2240 PSI.
	10:30 - 12:00	1.50	RURD	a	OBJECT	RD FRAC EQUIP. RU FLOW LINE.
	12:00 - 06:00	18.00	FLOW	a	OBJECT	FLOW BACK FRAC THRU CHOKES.
						16/64"- 1250 PSI- 1100 PSI. HVY FOAM. HVY MIST. MOD SAND.
						24/64"- 1100 PSI- 750 PSI. HVY FOAM. HVY MIST. MOD SAND.
07/03/2003						32/64"- 750 PSI- 350 PSI. HVY FOAM. HVY MIST. LT SAND.
						48/64"- 350 PSI- 100 PSI. HVY FOAM. HVY MIST. LT SAND.
	06:00 - 07:00	1.00	SAFE	a	OBJECT	OPEN ON 2" @ 100 PSI @ REPORT TIME.
	07:00 - 08:30	1.50	RURD	a	OBJECT	DRAKE SAFETY MEETING.
	08:30 - 09:00	0.50	KILL	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	09:00 - 10:00	1.00	NUND	a	OBJECT	KILL WELL W/ 40 BBL 2% KCL WATER.
07/03/2003						ND FRAC VALVE & FRAC MANDREL. CHANGE RAMS. X-OVER TO 2 3/8" EQUIP.
	10:00 - 11:30	1.50	TRIP	a	OBJECT	TIH W/ 3 7/8" MILL TAG SAND FILL @ 5480'.
	11:30 - 14:00	2.50	BLOW	a	OBJECT	CO SAND TO CIBP @ 5760'.
	14:00 - 16:00	2.00	MILL	a	OBJECT	MILL UP CIBP @ 5760'. NOT RECOVERING MUCH METAL FROM CIBP.
	16:00 - 17:00	1.00	TRIP	a	OBJECT	TOH W/ MILL ABOVE LINER TOP TO LET WELL UNLOAD.
	17:00 - 18:00	1.00	BLOW	a	OBJECT	WELL UNLOADING GOOD. CLEANING UP METAL & SAND.
07/03/2003	18:00 - 06:00	12.00	BLOW	a	OBJECT	BLOW WELL CLEAN @ LINER TOP OVERNIGHT. CONTINUING TO MAKE LT/MOD SAND W/ HVY MIST.
	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.

BURLINGTON RESOURCES O&G CO
Operations Summary Report

Page 2 of 2

Legal Well Name: SAN JUAN 29-7 UNIT #85B
Common Well Name: SAN JUAN 29-7 UNIT #85B
Event Name: CAP WORKOVER
Contractor Name: DRAKE WELL SERVICE
Rig Name: DRAKE

Spud Date: 06/04/1997
Start: 06/27/2003 End: 07/03/2003
Rig Release: 07/03/2003 Group:
Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/03/2003	07:00 - 08:00	1.00	TRIP	a	CLEAN	TIH FROM LINER TOP. TAG 30' FILL.
	08:00 - 10:00	2.00	BLOW	a	CLEAN	CO FILL & BLOW CLEAN.
	10:00 - 11:30	1.50	TRIP	a	CLEAN	TOH W/ MILL.
	11:30 - 13:00	1.50	TRIP	a	CLEAN	TIH W/ EXP CHECK. TAG 5' FILL.
	13:00 - 14:00	1.00	BLOW	a	CLEAN	BLOW CLEAN.
	14:00 - 15:00	1.00	TRIP	a	CLEAN	TOH ABOVE LINER TOP.
	15:00 - 06:00	15.00	FLOW	a	CLEAN	ALTERNATE BETWEEN 2 HR NATURAL FLOW & 1 HR BLOW W/ AIR. RETURNING 2-3 BPH W/ TRACE SAND DOWN TO 1-2 BPH W/ TRACE SAND.
07/04/2003	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:00	1.00	TRIP	a	CLEAN	TIH FROM LINER TOP. TAG NO FILL.
	08:00 - 10:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR. RETURNING 1.5 BPH WATER W/ NO SAND.
	10:00 - 11:00	1.00	NUND	a	CLEAN	RAN 2 3/8" EXP CHECK; 2 3/8" X 1.780" ID SEATING NIPPLE; 1 JT 2 3/8", 4.7#, J-55, EUE, 8RD TBG;
						2 3/8" X 2' PUP JT F/ MARKER; & 216 JTS 2 3/8", 4.7#, J-55, EUE, 8RD TBG. LAND @ 6770' KB. SN @ 6769'.
						ND BOP. NU WH.
	11:00 - 12:00	1.00	BLOW	a	CLEAN	PUMP OFF CHECK. CHECK WENT @ 1200 PSI. BLOW CLEAN.
	12:00 - 13:00	1.00	FLOW	a	CLEAN	FLOW WELL UP CASING TO EVACUATE ANNULUS OF AIR. FINAL PITOT- 752 MCFPD.
	13:00 - 14:00	1.00	FLOW	a	CLEAN	FLOW WELL UP TBG TO MAKE SURE CHECK IS GONE.
	14:00 - 15:00	1.00	RURD	a	CLEAN	RD EQUIP.
						PULLED 216 JTS 2 3/8" TBG FROM WELL. TRANSFERRED 16 JTS FROM LAST WELL. RAN 216 JTS BACK INTO WELL. TRANSFER 16 JTS TO SJ 29-7 #85C.