

New Mexico  
Energy Minerals and Natural Resources Department

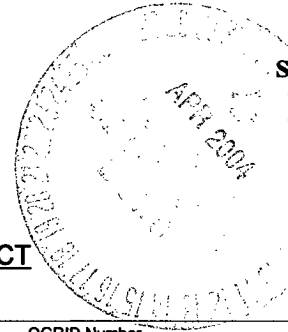
Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

**APPLICATION FOR  
WELL WORKOVER PROJECT**



**I. Operator and Well**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>					OGRID Number <b>014538</b>	
Contact Party <b>Leslie D. White</b>					Phone <b>505/326-9700</b>	
Property Name <b>LLOYD B</b>			Well Number <b>1</b>		API Number <b>3004508457</b>	
UL <b>D</b>	Section <b>12</b>	Township <b>29 N</b>	Range <b>11 W</b>	Feet From The <b>990 FNL</b>	Feet From The <b>890 FWL</b>	County <b>SAN JUAN</b>

**II. Workover**

Date Workover Commence <b>6/26/2003</b>	Previous Producing Pool(s) (Prior to Workover): <b>AZTEC PICTURED CLIFFS (GAS)</b>
Date Workover Completed: <b>7/30/2003</b>	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. **AFFIDAVIT:**

State of <u>New Mexico</u> )		
) ss.		
County of <u>San Juan</u> )		
Leslie D. White, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>4/1/04</u>
SUBSCRIBED AND SWORN TO before me this <u>1</u> day of <u>April</u> , <u>2004</u> .		
My Commission expires:		Notary Public
<u>September 15, 2004</u>		<u>Tamatha Wimsatt</u>

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 7/30/03.

Signature District Supervisor <u>JSJ</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

3004508457

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# BURLINGTON RESOURCES DIVISIONS

## Operations Summary Report

Page 1 of 2

Legal Well Name: LLOYD B #1  
Common Well Name: LLOYD B #1  
Event Name: CAP WORKOVER  
Contractor Name: RIGLESS COMPLETION  
Rig Name: RIGLESS

Spud Date: 01/30/1953  
Start: 06/26/2003 End: 07/30/2003  
Rig Release: 07/30/2003 Group:  
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/27/2003	10:00 - 11:00	1.00	MIMO	a	OBJECT	ROAD RIG TO LOCATION.
	11:00 - 12:00	1.00	RURD	a	OBJECT	RIG UP AZTEC RIG 485.
	12:00 - 15:00	3.00	MIMO	a	OBJECT	SHUT IN TBG & CSG PRESS - 140 PSI, BRAIDEN HEAD PRESS - SLIGHT BLOW, BLED OFF IMMEDIATELY NIPPLE DOWN FLOW LINE, MOVE IN & SPOT PUMP, TANKS, & BOP.
	15:00 - 15:30	0.50	NUND	a	OBJECT	NIPPLE DOWN FLOW LINE & WELL HEAD, NIPPLE UP BOP, RIG UP FLOOR. TUBING IS 1-1/4" IJ.
	15:30 - 17:00	1.50	MIMO	a	OBJECT	MOVE IN & SPOT AIR PACKAGE & 400 BBL TANK, & CAT WALK.
	17:00 - 18:00	1.00	NUND	a	OBJECT	NIPPLE UP FLOW LINE & BLED WELL DOWN.
	18:00 - 18:45	0.75	PULD	a	OBJECT	LAY DOWN JTS 1-1/4" 2.4# J-55 8rd IJ TBG.
06/28/2003	18:45 - 19:00	0.25	SHDN	a	OBJECT	CHANGE TBG TOOLS TO 2-7/8", SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC, 1 ENERGY AIR. TOPIC - PICK UP DRL COLLARS & TBG.
	07:00 - 08:00	1.00	NUND	a	OBJECT	NIPPLE UP BLOOIE LINE, NIPPLE UP AIR PACKAGE & MANIFOLD.
	08:00 - 09:15	1.25	PULD	a	OBJECT	STRAP, DRIFT & PICK UP 4-3/4" BIT, 6 - 3-1/2" DRILL COLLARS & 65 JTS 2-7/8" 6.5# J-55 8rd EUE TBG. TAG @ 2,160'.
	09:15 - 09:45	0.50	CIRC	a	OBJECT	BREAK CIRC W/ 450 SCF/M AIR MIST @ 14 BPH, CLEAN OUT FILL FROM 2,160' TO 2,188'.
	09:45 - 14:45	5.00	DRLG	a	OBJECT	DRILLING 4-3/4" HOLE W/ 450 SCF/M AIR MIST @ 14 BPH 2,188' TO 2,420'. P-RATER @ 46.4 FPH.
	14:45 - 15:45	1.00	CIRC	a	OBJECT	CIRC HOLE CLEAN W/ 450 SCF/M AIR MIST @ 14 BPH.
	15:45 - 17:00	1.25	WAIT	a	OBJECT	WAIT ON MACHINE SHOP TO TURN BAFFLE, OMEGA BAFFLE WAS NOT IN BOX W/ PLUG, PLUG WAS LAST ONE IN STOCK.
06/29/2003	17:00 - 18:00	1.00	TRIP	a	OBJECT	TRIP IN HOLE W/ 2-7/8" SAW TOOTH COLLAR, 1 - 2-7/8" X 4' 6.5# J-55 EUE SHOE JT, 8 - JTS 2-7/8" 6.5# J-55 8rd EUE CSG, 1 - 2-7/8" X 10' 6.5# J-55 8rd EUE CSG, & 68 JTS 2-7/8" 6.5# J-55 8rd EUE CSG, TAG TD @ 2,420'.
	18:00 - 18:15	0.25	TRIP	a	OBJECT	LAY DOWN 1 JT 2-7/8" TBG, STAND 8 JTS 2-7/8" IN DERRICK
	18:15 - 18:30	0.25	SHDN	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
	06:00 - 06:30	0.50	MIMO	a	OBJECT	ROAD CREW TO LOCATION
	06:30 - 07:00	0.50	SAFE	a	OBJECT	SAFETY MEETING W/ 4 UNIT HANDS 3 BJ, AIR HAND & RIG SUPERVISOR, TOPIC CMT CSG, N/D PROCESS
	07:00 - 08:00	1.00	TRIP	a	OBJECT	TIH TAG FOR FILL, NO FILL
	08:00 - 08:30	0.50	NUND	a	OBJECT	LAND 2-7/8 CSG, ND BOP & RIG FLOOR,
	08:30 - 09:00	0.50	NUND	a	OBJECT	N/U B.J. SERVICES, PRIME PUMPS TEST LINES,
	09:00 - 10:30	1.50	CEMT	a	OBJECT	BRK CIRC START GEL W RED DYE, 2.5 BPM, 10 BBLS, PUMP 10 BBLS GEL 3 BPM, PSI 60#, PUMP 71.5 BBLS CMT 12.5 SLURRY, @ 3 BPM, SHUT DOWN DROP PLUG, PUMP 13.5 BBLS DISP, 3 BPM, BUMP PLUG PSI TP 2600#, SHUT DOWN CHECK PLUG (HOLDING) WATCH FOR 10 MIN. N/D CMT CREW
	10:30 - 12:00	1.50	RURD	a	OBJECT	RIG DOWN AZTEC 485, RELEASE UNIT @ 1400 HRS 6/28/2003, SUMMARY SERVICE UNIT, TIH CHECK FOR FILL, LAND 2-7/8 CSG, CMT W/ 71 BBLS PREMIUM LITE HS FM W/ 0.25# CELLO FLAKE, 3% BWOC, FL-52(FLUID LOSS) 4% BWOC SODIUM METASILICATE, 99% FRESH WATER, ANNULAS VOLUME 36 BBLS, CSG VOLUME 13.5 BBLS, BUMP PLUG 500LBS, PSI TO 2600# CHECK FLOW BACK (NONE) RIG DOWN.
07/08/2003	06:00 - 09:00	3.00	CASE	a	PREWRK	RIG UP BASIN WIRELINE, RUN GAUGE RING TO 2365' (PBTD @ 2373'), RUN GR-CCL FROM 2364' TO SURFACE, NO CBL RUN, CEMENT CIRC TO SURFACE, RD WIRELINE.

**BURLINGTON RESOURCES DIVISIONS**  
**Operations Summary Report**

Page 2 of 2

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Start: 06/26/2003  
Rig Release: 07/30/2003  
Rig Number: 1

Spud Date: 01/30/1953  
End: 07/30/2003  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/09/2003	17:00 - 19:30	2.50	PRES	a	OBJECT	MIRU CAMERON TEST UNIT, TEST 2 7/8" CSG @ 5000 PSI, TEST OK, RELEASE PSI, SIW, RDMO TEST UNIT. NOTE; WTR IN FRC TNKS DRAINED.
07/12/2003	10:00 - 12:30	2.50	PERF	a	OBJECT	MIRU BASIN W/L, PERF PC PAY; 2125'-70', W/ 46 HOLES, 1SPF, 45' INTERVAL. POH, RDMO W/L.
	12:30 - 06:00	17.50	WAIT	a	OBJECT	FILL FRAC TNKS W/ 2% KCL WTR, ADD BACTERIACIDE. DRYWATCH LOCATION & TNKS.
07/13/2003	11:30 - 15:30	4.00	FRAC	a	OBJECT	MIRU SCHLUMBERGER FRAC EQUIP., TEST LINES, PREFRAC SAFETY, 18 PEOPLE ON LOCATION. OPEN WELL, BD PC @ 1980 PSI, 5 BPM, FRC W/ 200,000# ARIZONA 20/40 SAND, 1-4 PPG SAND CONE, & 470 BBLS 70 QUALITY 20# LG @ 31-34 BPM, 2720- 3620 PSI, DISPLACE W/ 5 FLD BBLS. TOTAL FLD TO RECOVER = 475 FLD BBLS, TOTAL N2 = 511,100 SCF N2. ISIP = 1330 PSI. SIW/ RD FRC EQUIP.
	15:30 - 06:00	14.50	FLOW	a	OBJECT	NU 2" LINE TO FB PIT, OPEN WELL ON 8/64 CHK, 1800 PSI, FWB, 16:00 PM- OPEN ON 8/64 CHK, 760 PSI, N2 RETURNS, 16:30 PM - CHG TO 14/64 CHK- 500 PSI, DRY N2. 17:00 PM -14/64 CHK, 250 PSI, HVY FLD/N2 MIX, NO SAND, CHG TO 18/64 CHK, 23:00 PM- WELL DEAD. SIW FROM 23:00 PM - 5:00 AM, NO PSI. SIW/ DRY WATCH LOCATION.
07/29/2003	10:00 - 11:00	1.00	MIMO	a	OBJECT	MOVE IN R/U COIL TBG UNIT,
	11:00 - 12:00	1.00	COUT	a	OBJECT	TIH W/ 1-1/4 COIL TBG, TAG 130' FILL, 2243, C/O TO PBDT 2373',
	12:00 - 17:00	5.00	BLOW	a	OBJECT	BLOW WELL FROM PBDT 650 CFM, RETURNS 5-6 CUPS SAND, EACH BUCKET TEST, FLUID RETURNS 3-4 BPH, SWSD
07/30/2003	07:00 - 08:00	1.00	BLOW	a	OBJECT	140# PSI ON CSG, BLOW WELL DOWN.
	08:00 - 09:00	1.00	COUT	a	OBJECT	TIH W/ COIL TBG, TAG PBDT NO FILL, FLUID RETURNS 6 BPH, NO SAND.
	09:00 - 17:00	8.00	BLOW	a	OBJECT	BLOW WELL FROM PBDT, FLUID RATES DROP TO 3-4 BPH, APPROX FLUID REC 120 BBLS, SWSD,
07/31/2003	07:00 - 08:00	1.00	BLOW	a	OBJECT	170# PSI ON CSG, BLOW WELL DOWN.
	08:00 - 09:00	1.00	COUT	a	OBJECT	TIH W/ COIL TBG TO PBDT 2373, NO FILL, UNLOAD APPROX 3 BBLS FLUID,
	09:00 - 13:00	4.00	BLOW	a	OBJECT	BLOW WELL FROM PBDT, 2-3 BPH NO SAND,
	13:00 - 14:00	1.00	NUND	a	OBJECT	R/U PHEOINEX SLICK-LINE SET TBG PLUG 500' FROM SURFACE. CAMERON N/D FRAC VALVE, N/U PRODUCTION HEAD. R/D SLICK LINE.
	14:00 - 17:00	3.00	COUT	a	OBJECT	TIH W/ COIL TBG, NO SAND FILL, FLUID LEVEL DROP TO FINE MIST, SHUT WELL IN, R/D COIL TBG, RELEASE.