

Form C-140
Revised 06/99

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

Operator name address					Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number		014538	
Contact Party					Leslie D. White					Phone		505/326-9700	
Property Name					Well Number					API Number			
EPNG COM D					5					3004508964			
UL	Section	Township	Range	Feet From The		Feet From The		County					
K	36	30 N	8 W	1550 FSL		1500 FWL		SAN JUAN					

Date Workover Commence	5/20/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed:	6/7/2003	

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Leslie D. White Title Sr. Accountant Date 4/1/04
SUBSCRIBED AND SWORN TO before me this 1st day of April, 2004.
My Commission expires: September 15, 2004
Notary Public Nancy Olthmann

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6/15/05.

Signature District Supervisor	OCD District	Date
<i>[Signature]</i>	3	4/2/09

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BLANCO MESAVERDE

6/1/2002	2579
7/1/2002	3677
8/1/2002	3183
9/1/2002	3042
10/1/2002	2973
11/1/2002	2875
12/1/2002	2880
1/1/2003	2884
2/1/2003	2660
3/1/2003	2765
4/1/2003	2803
5/1/2003	2668
6/1/2003	4171
7/1/2003	6872
8/1/2003	8183
9/1/2003	5585

BURLINGTON RESOURCES O & G CO

Operations Summary Report

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Legal Well Name: EPNG COM D #5
 Common Well Name: EPNG COM D #5
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 11/07/1956
 Start: 05/20/2003 End: 06/07/2003
 Rig Release: 06/07/2003 Group:
 Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/31/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHANDS, BR REP.
	07:15 - 10:30	3.25	RURD	a	MIRU	MI SR, SPOT RIG, RIG EQUIP., & MOUNTAIN AIR PACKAGE. RU DRAKE RIG 22, RIG EQUIP., & AIRPACK.
	10:30 - 17:30	7.00	TRIP	a	OBJECT	PULL P-UNIT HEAD, UNSEAT PUMP, WRK STK PUMP, BACKOFF & TOH W/ 2550' RODS & 620' TBG.
	17:30 - 18:30	1.00	SHDN	a	OBJECT	SIW/ SDFN. NOTE: RANCHER ASKED TO HAVE ROADS WTRED W/ WRKING IN AREA (FRED MUNOZ).
06/01/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHANDS, BR REP.
	07:15 - 11:30	4.25	TRIP	a	OBJECT	BACKOFF & TOH W/ RODS & TBG, LD 1 JT 2 3/8" TBG W/ HOLE (165 TH JT), 1 JT 2 3/8" W/ PUMP STUCK IN IT. 172 TOTAL JTS 2 3/8" EUE 4.7# J-55= 5364'.
	11:30 - 13:00	1.50	TRIP	a	OBJECT	PUMU 4 3/4" CIBP ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH TO 4700'.
	13:00 - 14:30	1.50	PRES	a	OBJECT	SET 4 3/4" CIBP @ 4700', LOAD HOLE W/ 2% KCL WTR, PU 5 1/2" BAKER FB PKR, SET PKR @ 30', RU THREE RIVER P-TRK, TST CSG @ 3000 PSI -15 MIN. TST OK. RELEASE PSI & PKR, SPOT 600 GAL 15% HCL ACID 3- INHIB. DISPLACE W/ 16 BBLs 2% KCL WTR. RD P-TRK.
	14:30 - 16:00	1.50	TRIP	a	OBJECT	TOH W/ 2 3/8" TBG, LD 5 1/2" PKR & SET TOOL.
	16:00 - 18:00	2.00	CASE	a	OBJECT	RU BWWC W/L, LOG WELL, W/L SHOWS CIBP @ 4650', RUN CCL/ GR/ CBL LOGS FROM 4650' TO 2700'. TOC @ 4100'. RD W/L. SIW/ SD TILL MONDAY 6/2/2003
06/03/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.
	07:15 - 09:00	1.75	PERF	a	OBJECT	RU BWWC W/L, RIH, SHOT 2 SQZ HOLES @ 3750', POH, RD W/L.
	09:00 - 10:30	1.50	TRIP	a	OBJECT	PUMU 4 3/4" CIBP ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH TO 3700'.
	10:30 - 13:30	3.00	CEMT	a	OBJECT	SET 4 3/4" CIBP @ 3690', RU BJ CEMENT EQUIP., EST INJ RATE OF 2 BPM- 460 PSI. MIX, PUMP 200 SX TYPE 3 CEMENT W/ 2% CalCloride, 14.5 PPG, 1.41 YLD. 50 BBL SLURRY, DISPLACE W/ 13.5 BBLs FRSH WTR. SQZ W/ 1050 PSI. STING OUT OF RETAINER, REVERSE OUT APROX 1/2 BBL CEMENT. RD, RELEASE BJ CEMENT EQUIP.
06/04/2003	13:30 - 15:00	1.50	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, LD STINGER.
	15:00 - 16:00	1.00	TRIP	a	OBJECT	PUMU 4 3/4" BIT ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH W/ 2500' TBG.
	16:00 - 17:00	1.00	SHDN	a	OBJECT	SIW/ DRAIN RIG PUMP, SDFN.
	06:00 - 07:30	1.50	SAFE	a	PREWRK	MONTHLY SAFETY MEETING. SAFETY BELTS & GERONIMO/ LINES.
	07:30 - 08:30	1.00	TRIP	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	08:30 - 08:45	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.
	08:45 - 10:00	1.25	TRIP	a	OBJECT	TIH W/ 2 3/8" EUE 4.7# J-55 WRK TBG & 4 3/4" BIT. TAG @ 3670', TOP OF 4 3/4" CIBP @ 3690'.
	10:00 - 15:30	5.50	DRLG	a	CLEAN	DRILL OUT CEMENT & 4 3/4" CIBP FROM 3670' - 3755', TST SQZ HOLE @ 500 PSI, TST OK. CIRC HOLE CLN W/ 2% KCL WTR. SPOT 200 GAL 15% HCL 3-INHIB FROM 4000'- 3800'.
	15:30 - 17:00	1.50	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, LD 4 3/4" BIT & BITSUB.
	17:00 - 18:30	1.50	CASE	a	OBJECT	RU BWWC W/L, RUN CBL LOGS FROM 4250' - 3300', TOC @ 3640'. CEMENT WENT DOWN TO APROX 4040'. POH, RD W/L.
	18:30 - 19:00	0.50	SHDN	a	OBJECT	SIW/ SDFN

BURLINGTON RESOURCES O & G CO

Operations Summary Report

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Legal Well Name:	EPNG COM D #5		
Common Well Name:	EPNG COM D #5	Spud Date:	11/07/1956
Event Name:	CAP WORKOVER	Start:	05/20/2003
Contractor Name:	DRAKE WELL SERVICE	End:	06/07/2003
Rig Name:	DRAKE	Rig Release:	06/07/2003
		Group:	
		Rig Number:	22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/05/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, W/L CREW, TOOLHAND, WH MAN, BR REP.
	07:15 - 08:30	1.25	PERF	a	OBJECT	RU BWWC W/L, PERFORATE LEWIS PAY W/ 25 HOLES, 1 SPF, 825' INTERVAL, FROM 3750' - 4575', POH, RD W/L, RELEASE W/L.
	08:30 - 09:30	1.00	NUND	a	OBJECT	PUMU 5 1/2" BAKER FB PKR ON 28' OF PUP JTS, RIH, SET @ 22', NU CIT TOOL, & 4" 5000# FRAC VLVE.
	09:30 - 11:00	1.50	RURD	a	OBJECT	MIRU SCHLUMBERGER FRAC EQUIP. & N2. PREP TO FRAC LEWIS PAY. PREFRAC SAFETY - 27 PEOPLE ON LOCATION.
	11:00 - 12:30	1.50	FRAC	a	OBJECT	TEST LINES @ 4200 PSI. OPEN FRAC VLVE, BD @ 611 PSI- 5 BPM, EST INJ RATE OF 20 BPM- 2306 PSI. FRAC LEWIS PAY W/ 200,000# BRADY 20/40 SAND, 1-3 PPG SAND CONE, & 629 BBLs 75 QUALITY FOAMED 25# LINEAR GEL @ 38 - 50 BPM, 2630-3010 PSI, DISPLACE W/ 21 FLD BBLs, TOTAL OF 650 BBLs FLD, 1,305,400 SCF N2. ISIP= 1470 PSI. SIW. AVER FG= .65
	12:30 - 14:00	1.50	RURD	a	OBJECT	RD SCHLUMBERGER FRAC EQUIP., NU 2" FB LINE TO BLOW PIT, OPEN WELL ON 16/64 CHK, 1400 PSI. FWB AS NEEDED.
	14:00 - 06:00	16.00	FLOW	a	OBJECT	FWB AS NEEDED ON FB SCHEDULE. 5:30 PM- 24/64 CHK, 1010 PSI HVY FLD MIST, LIGHT- MOD SAND. 8:30 PM - 32/64 CHK, 520 PSI, HVY FLD MIST, TRACE SAND. 11:30 PM- 48/64 CHK, 200 PSI, MOD- HVY FLD MIST, NO SAND. 2:30 AM- 2" LINE, 10- 30 PSI, MOD SURGES, NO SAND. 5:30 AM- 2" LINE, LIGHT SURGES, NO SAND.
06/06/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. NOTE: WRK 3 MAN CREW. RIG CREW, AIRHAND, BR REP.
	07:15 - 09:00	1.75	NUND	a	OBJECT	BWD, KW, ND FRC VLVE & CIT TOOL, RELEASE 5 1/2" FB PKR, TOH, LD 28' 2 7/8" EUE 6.5# N-80 FRC PIPE, & PKR.
	09:00 - 11:00	2.00	TRIP	a	OBJECT	PUMU 4 3/4" BIT, BS, ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH W/ HALF OF TBG, UNLOAD HOLE W/ AIR, TIH W/ REMAINDER TBG, TAG FILL @ 4620', 20' FILL.
	11:00 - 15:00	4.00	COUT	a	CLEAN	CLN OUT TO TOP 5 1/2" CIBP @ 4640', DRILL OUT CIBP.
	15:00 - 17:00	2.00	COUT	a	CLEAN	CIRC HOLE CLN, TIH, TAG FILL @ 5350', 59' FILL, CO W/ AIRMIST TO 5376'. (PBSD - 5409')
06/07/2003	17:00 - 06:00	13.00	BLOW	a	CLEAN	BLOW W/ AIRMIST. 5:00 AM- RECOVERING APROX 6 BWPH, LIGHT SAND.
	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHANDS, BR REP.
	07:15 - 09:30	2.25	COUT	a	CLEAN	CO W/ AIRMIST FROM 5376' TO PBSD OF 5409'. CIRC HOLE CLN, PULL TBG UP FOR NATURAL FLOW.
	09:30 - 10:30	1.00	FLOW	a	CLEAN	NATURAL FLOW, RECOVERING LESS THAN 2 BWPH, NO SAND, APROX 210 MCF GAS.
	10:30 - 11:30	1.00	COUT	a	CLEAN	TIH TAG NO FILL, UNLOAD HOLE W/ AIR. RECOVERED APROX 4 BBL WTR, TRACE SAND.
	11:30 - 13:00	1.50	TRIP	a	OBJECT	TOH W/ 2 3/8" EUE 4.7# J-55 WRK TBG, LD 4 3/4" BIT, BS. PREP TO TIH W/ PROD TBG.
	13:00 - 14:30	1.50	TRIP	a	OBJECT	PUMU BHA (1 JT 2 3/8" EUE 4.7# J-55 SLOTTED TBG, 1.78 STD SN) ON 2 3/8" EUE 4.7# J-55 PROD TBG, TIH. TAG NO FILL.
	14:30 - 16:30	2.00	NUND	a	OBJECT	LND PROD TBG, RD TONGS & FLOOR, ND 4" B-LINE, & BOP. NU TREE. PREP TO TIH W/ PROD RODS.
	16:30 - 18:30	2.00	TRIP	a	OBJECT	PUMU 2"X 1 1/4"X 14' PUMP, 25'X 1 1/4" K-BAR, ON 3/4" RODS, TIH, CHK EVERY BREAK.
	18:30 - 19:00	0.50	SHDN	a	OBJECT	PU POLISH ROD,, SIW/ SDFN

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Operations Summary Report

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Legal Well Name: EPNG COM D #5
Common Well Name: EPNG COM D #5
Event Name: CAP WORKOVER
Contractor Name: DRAKE WELL SERVICE
Rig Name: DRAKE

Start: 05/20/2003 Spud Date: 11/07/1956
End: 06/07/2003
Rig Release: 06/07/2003 Group:
Rig Number: 22

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/08/2003	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP.
	07:15 - 09:00	1.75	TRIP	a	OBJECT	TIH W/ 3/4" PROD RODS, CHK EVERY ROD BREAK.
	09:00 - 11:00	2.00	NUND	a	OBJECT	SPACE OUT ROD PUMP, PU INSTALL PUMP UNIT HEAD, HANG WELL ON, LOAD HOLE W/ 2% KCL WTR, TEST PUMP @ 500 PSI. TEST OK. PREP TO RD SR.
	11:00 - 14:00	3.00	RURD	a	RDMO	RD DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIR PACKAGE. PREP TO MOVE RIG TO EPNG COM 'D' #5A. SDSR TILL MONDAY 6/9/03.
	14:00 -		RURD	a	RDMO	2:00 PM - 6/7/03, RELEASE DRAKE RIG 22, RIG EQUIP., & MOUNTAIN AIR PACKAGE. TRANSFER 18 JTS 2 3/8" EUE 4.7# J-55 WRK TBG TO EPNG COM 'D' #5A. LND TBG @ 5347', 170 + 1 SLOTTED JT, TOTAL JTS IN HOLE. 1.78 STD SN @ 5314'. TOTAL ROD ASSEMBLY, 2"X 1 1/4" X 14' PUMP#BR-228, 1 1/4"X 25' K-BAR, 140 - 3/4" PLAIN RODS, 71 - 3/4" GUIDED RODS, 4'X 3/4" PONY ROD, 25' PR W/ 10' LINER.
						SUMMARY: MIRU SR, NDN, TOH W/ PROD RODS & TBG, SET CIBP, TEST CSG, LOG WELL, SHOT SQZ HOLE, SQZ HOLE W/ 200 SX CEMENT, TST SQZ, ADD LEWIS PAY, BD, FRAC PAY, FWB, CO TO PBTD, TIH W/ PROD TBG & RODS, NDN, RDMO TO EPNG COM 'D' #5A.
						6/9/03 - RETURN TO LOCATION, CHK FENCES UP, LOCATION CLN.