

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*

(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* AM 10:11

5. LEASE DESIGNATION AND SERIAL NO.

JICARILL CONTRACT #97

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

TRIBAL C #5A

9. API WELL NO.

30-039-21497

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA/BLANCO MESA VERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY
COR AREA

SEC. 5, T26N, R03W

1a. TYPE OF WELL: OIL ☐ WELL GAS ☒ WELL DRY ☐

b. TYPE OF COMPLETION:

NEW ☐ WELL WORK ☐ OVER DEEP- ☐ EN PLUG ☐ BACK DIFF. ☐ RESVR OTHER ☐

2. NAME OF OPERATOR

PATINA OIL & GAS CORPORATION

3. ADDRESS AND TELEPHONE NO.

5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1100' FNL & 1550' FWL - UL "C"

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH RIO ARRIBA

13. STATE

NEW MEXICO

15. DATE SPUDDED

12/2/1977

16. DATE T.D. REACHED

12/13/1977

17. DATE COMPL. (Ready to prod.)

3/7/1978 2-4-04

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7268' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MM & JJJ

8460' KB

21. PLUG, BACK T.D., MD & TTT

8418' KB

22. IF MULTIPLE COMPL.,

HOW MANY? 2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

8196' - 8352'

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IND/GR/DEN/NEUT/CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
12 1/2 10-3/4" H-40	32.25	286'	15"	300 sx B	circ cmt
14 7-5/8"		4280'	9-7/8"	300 sx B	TOC: 2900'
14 1/2 5-1/2" K-55	15.5	4446-8460'	6-3/4"	300 sx	circ cmt

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	8305'	6352'

31. PERFORATION RECORD (Interval, size and number)

8196, 8198, 8200, 8202, 8204, 8206, 8208, 8210, 8212'
8304, 8306, 8312, 8314, 8346, 8348, 8350, 8352' w/3-1/8"
casing gun, 120 deg phasing, 1 JSPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8196' - 8352'	4,150 gal acid, 20 biodegradable sealer balls.
	Frac w/89, 107# 20/40 sand. Max psi 6467 psi, max rate 20 bpm

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HR'S TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL—BBL GAS—MCF WATER—BBL GAS-OIL RATIO

FLOW TUBING PRESS CSG PRESS CALCULATED 24-HOUR RATE OIL—BBL GAS—MCF WATER—BBL OIL GRAVITY—API (CORE.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Final Completion Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Kay Stekster

TITLE PRODUCTION TECHNICIAN

DATE

March 8, 2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Daily Completion Report

Well Name: Tribal C #5A
Field: Blanco Mesa Verde
AFE # 03-4-125 Day 18
Formation: Mesa Verde - Dakota TD: 8460'
Perfs: Mesa Verde 6132-6262 Dakota 8196 - 8352

Date: _____
Supervision: K. Stills
Rig: Key #64
PBDT: _____
Packer: R-3 at 6342

Summary of Activity:

Casing SIP 480 PSI. Bleed well down. PU and RIH with R-3 packer. Set R-3 packer at 6352 - EOT at 8305 ft. RD floor, tongs, etc. ND BOP, NU wellhead. RU swab equipment and make 2 swab runs. Well kicked off. Flow well while rigging down rig.

Released rig at 15:30 hours

Comments:

Production String

10.00	KB
6342.65	194 Jts.
6352.65	Top of R-3 Packer
5.35	R-3 Packer
1946.35	60 Jts.
8304.35	Top of SN
.87	SN
.43	S.T. Collar
8305.65	E.O.T.

2 3/8" EU 8rd J-55 Tubing

Total Daily Cost: \$ 5,295

Total Drilling Cost: \$ -

Total Completion Cost: \$ 294,084

Total Well Cost: \$ 294,084