

Form C-140
Revised 06/99

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440**

APPLICATION FOR
WELL WORKOVER PROJECT

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

Operator name address					Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number		014538	
Contact Party					Leslie D. White					Phone		505/326-9700	
Property Name					Well Number					API Number			
SAN JUAN 29-7 UNIT					92A					3003925613			
UL	Section	Township	Range	Feet From The		Feet From The		County					
C	16	29 N	7 W	860 FNL		1815 FWL		RIO ARRIBA					

Date Workover Commence 4.	5/14/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE	BASIN DAKOTA
Date Workover Completed:	6/3/2003		

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table
for this Well are complete and accurate.
Signature Leslie D. White Title Sr. Accountant Date 4/1/04
SUBSCRIBED AND SWORN TO before me this 1st day of April, 2004
My Commission expires: September 15, 2004 Nancy Altman
Notary Public
FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6/3/07.

Signature District Supervisor <i>[Signature]</i>	OCD District <i>3</i>	Date <i>4/2/09</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 29-7 UNIT

92A

3003925613

REG_DTL_D	BLANCO MESAVERDE	BASIN DAKOTA
6/1/2002	5518	1211
7/1/2002	7630	1675
8/1/2002	6090	1337
9/1/2002	6025	1323
10/1/2002	6893	1513
11/1/2002	5638	1238
12/1/2002	5611	1232
1/1/2003	5528	1214
2/1/2003	4886	1073
3/1/2003	4588	1007
4/1/2003	5241	1150
5/1/2003	4605	1011
6/1/2003	7505	1647
7/1/2003	9267	2034
8/1/2003	9099	1997
9/1/2003	8577	1883

BURLINGTON RESOURCES O&G CO

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #92A

Common Well Name: SAN JUAN 29-7 UNIT #92A

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 01/08/1997

Start: 05/14/2003

End: 06/03/2003

Rig Release: 06/03/2003

Group:

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/15/2003	06:00 - 07:00	1.00	MIMO	a	MIRU	TRAVEL TO LOC. WARM UP RIG.
	07:00 - 12:00	5.00	MIMO	a	MIRU	MIRU DRAKE #24. SICP- 190 PSI. BLEED DOWN ANNULUS.
	12:00 - 14:00	2.00	TRIP	a	OBJECT	ATTEMPT TO UNSEAT PUMP. CANNOT UNSEAT. (NO HOT OILERS AVAILABLE) BACK OFF RODS. PREPARE TO STRIP OUT. LAY DOWN 41 RODS.
	14:00 - 15:00	1.00	NUND	a	OBJECT	ND WH. NU BOP. X-OVER TO 2 3/8" EQUIP.
	15:00 - 17:00	2.00	STUK	a	OBJECT	ATTEMPT TO PULL DONUT. STUCK. CANNOT WORK FREE.
	17:00 - 18:00	1.00	WAIT	a	OBJECT	W/O CAMERON.
	18:00 - 19:00	1.00	STUK	a	OBJECT	RU JACKS ATTEMPT TO JACK DONUT FREE. JACK DONUT UP 3". DONUT FREE, BUT STUCK BELOW DONUT. ND. NU BOP. SI. SDFN.
05/16/2003	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 09:00	2.00	RURD	a	OBJECT	RU DEAD LINE WEIGHT INDICATOR. 25,000# DIFFERENCE FROM PAD INDICATOR. RU 2ND DEAD LINE INDICATOR. BACKS UP 1ST DEAD LINE INDICATOR.
	09:00 - 11:00	2.00	TRIP	a	OBJECT	PULL DONUT FREE. PULL 17 STANDS TBG TO GET BACK TO RODS. W/O LIGHTNING TO PASS OVER.
	11:00 - 12:30	1.50	HOTO	a	OBJECT	RU MOTE. HEAT & PUMP 70 BBL HOT WATER DOWN ANNULUS.
	12:30 - 18:00	5.50	TRIP	a	OBJECT	ATTEMPT TO UNSEAT PUMP. STILL CAN'T UNSEAT. BACK OFF RODS. ALTERNATE RODS & TBG, STRIPPING OUT WELL. HAD TO BACK OFF RODS 4 TIMES.. LAY DOWN TOTAL 297 RODS. PULL 122 STANDS TBG. SDFN.
05/17/2003	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 08:30	1.50	TRIP	a	OBJECT	MU 4 1/2" CIBP & PKR COMBO. TIH W/ TBG. SET CIBP @ 4540'.
	08:30 - 09:00	0.50	SPOT	a	OBJECT	SPOT 300 GAL 15% HCL ACROSS PERF INTERVAL.
	09:00 - 09:30	0.50	PRES	a	OBJECT	PULL & SET PKR @ 4050'. PRESSURE TEST CIBP & CSG TO 3000 PSI. OK.
	09:30 - 10:30	1.00	TRIP	a	OBJECT	TOH W/ PKR.
	10:30 - 11:30	1.00	PERF	a	OBJECT	RU BLACK WARRIOR. PERF LEWIS 4070'- 4496'. 25 INTERVALS. 25 HOLES. RD W/L.
	11:30 - 14:30	3.00	PULD	a	OBJECT	PU 2 7/8" FRAC STRING W/ PKR. SET PKR @ 4050'.
	14:30 - 15:30	1.00	NUND	a	OBJECT	NU FRAC MANDREL & FRAC VALVE.
	15:30 - 16:45	1.25	RURD	a	OBJECT	RU FRAC EQUIP.
	16:45 - 17:00	0.25	SAFE	a	OBJECT	SAFETY MEETING.
	17:00 - 18:00	1.00	FRAC	a	OBJECT	FRAC LEWIS W/ 200,000# 20/40 BRADY SAND & 633 BBL 20# LINEAR GEL W/ 1,369,000 SCF N2 AS 75Q FOAM. AVERAGE BH FOAM RATE @ 32 BPM. AVERAGE PRESSURE @ 5900 PSI.
	18:00 - 19:00	1.00	RURD	a	OBJECT	RD FRAC EQUIP. RU FLOW LINE.
	19:00 - 06:00	11.00	FLOW	a	OBJECT	FLOW BACK FRAC THRU CHOKES. 16/64"- 1400 PSI- 1100 PSI. HVY FOAM. HBV MIST. LT/MOD SAND. TURNED TO HVY SAND. 12/64"- 1100 PSI- 1250 PSI. HVY FOAM. HVY MIST. MOD SAND. 16/64"- 1250 PSI- 900 PSI. HVY FOAM. HVY MIST. LT SAND.
						CHANGE TO 24/64" CHOKE @ REPORT TIME. 900 PSI.
05/18/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	CONT' FLOW BACK FRAC. 24/64"- 900 PSI- 500 PSI. HVY FOAM. HVY MIST. LT SAND. 32/64"- 500 PSI- 200 PSI. HVY FOAM. HVY MIST TRACE SAND. 48/64"- 200 PSI- 50 PSI. MOD FOAM HVY MIST. TRACE SAND. OPEN ON 2". 50 PSI- 12 PSI. LT FOAM. HVY MIST. TRACE SAND. FLOW BACK ON OPEN 2". NO SAND. MOD/HVY MIST. 12 PSI- 14 PSI.
05/19/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	
05/20/2003	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.

BURLINGTON RESOURCES O&G CO
Operations Summary Report

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Legal Well Name: SAN JUAN 29-7 UNIT #92A
Common Well Name: SAN JUAN 29-7 UNIT #92A
Event Name: CAP WORKOVER
Contractor Name: DRAKE WELL SERVICE
Rig Name: DRAKE

Spud Date: 01/08/1997
Start: 05/14/2003 End: 06/03/2003
Rig Release: 06/03/2003 Group:
Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/20/2003	07:00 - 07:30	0.50	TRIP	a	CLEAN	LOAD TBG W/ 20 BBL WATER. EQUALIZE & RELEASE PKR.
	07:30 - 10:30	3.00	PULD	a	CLEAN	LAY DOWN 2 7/8" FRAC STRING.
	10:30 - 11:30	1.00	RURD	a	CLEAN	RU BLOOIE LINE.
	11:30 - 13:30	2.00	TRIP	a	CLEAN	PU 3 7/8" MILL & STRAP IN HOLE. TAG FILL @ 4310'.
	13:30 - 15:00	1.50	BLOW	a	CLEAN	CO FILL TO CIBP @ 4540'.
	15:00 - 17:00	2.00	MILL	a	CLEAN	MILL UP CIBP @ 4540'.
	17:00 - 18:00	1.00	TRIP	a	CLEAN	CONT' STRAP IN HOLE. TAG JUNK FROM CIBP @ 7450'.
	18:00 - 06:00	12.00	BLOW	a	CLEAN	LD 1 JT. BLOW CLEAN OVERNIGHT. RETURNING 5-6 BPH W/ TRACE SAND DOWN TO 2-4 BPH W/ NO SAND.
05/21/2003	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 09:00	2.00	BLOW	a	CLEAN	CHACE JUNK FROM CIBP & CO SAND FILL FROM 7475' TO PBTD @ 7560'.
	09:00 - 10:00	1.00	BLOW	a	CLEAN	BLOW CLEAN.
	10:00 - 11:30	1.50	TRIP	a	CLEAN	TOH W/ MILL.
	11:30 - 14:30	3.00	TRIP	a	CLEAN	TIH W/ EXP CHECK. BROACH TBG EVERY 2000'.
	14:30 - 15:30	1.00	NUND	a	CLEAN	RAN 2 3/8" EXP CHECK; 2 3/8" X 1.780" SEATING NIPPLE; 1 JT 2 3/8", 4.7#, J-55, EUE, 8RD TBG; 2 3/8" X 2' PUP JT F/ MARKER; & 243 JTS
	15:30 - 16:30	1.00	BLOW	a	CLEAN	2 3/8" 4.7#, J-55, EUE, 8RD TBG. LAND @ 7501' KB. ND BOP. NU WH. PUMP OFF CHECK & BLOW WELL CLEAN.
	16:30 - 17:00	0.50	FLOW	a	CLEAN	PITOT UP ANNULUS- 1.21 MMCFPD. FLOW UP TBG TO MAKE SURE CHECK PUMPED OFF. RD EQUIP.
06/03/2003						PULLED 244 JTS 2 3/8" TBG FROM WELL. RE-RAN 244 JTS 2 3/8" BACK INTO WELL. TRANSFER 11 JTS 2 3/8" TO SJ 29-7 #129M W/ RIG.
	06:00 - 07:00	1.00	MIMO	a	CLEAN	TURN WELL BACK TO PROD.
	07:00 - 11:00	4.00	MIMO	a	CLEAN	TRAVEL TO LOC. WARM UP RIG.
	11:00 - 12:00	1.00	NUND	a	CLEAN	MIRU DRAKE #24.
	12:00 - 13:00	1.00	RURD	a	CLEAN	SITP- 540 PSI. SICP- 210 PSI. BLEED DOWN TBG. ND WH. NU BOP.
	13:00 - 14:00	1.00	BLOW	a	CLEAN	LAY BLOOIE LINE RU FLOOR. PULL DONUT.
	14:00 - 16:00	2.00	FLOW	a	CLEAN	UNLOAD HOLE W/ AIR. UNLOADING HVY OIL.
	16:00 - 17:00	1.00	WAIT	a	CLEAN	ATTEMPT TO FLOW UP TBG. TBG DIED. NO FLOW.
06/04/2003	17:00 - 18:00	1.00	WIRE	a	CLEAN	W/O SLICKLINE TRUCK.
	18:00 - 18:30	0.50	RURD	a	CLEAN	RU COBRA SLICKLINE. PULL SPRING STOP FROM TBG. RD W/L.
	06:00 - 07:30	1.50	SAFE	a	CLEAN	SHUT IN. LOCK RAMS. SDFN.
	07:30 - 08:30	1.00	RURD	a	CLEAN	DRAKE SAETY MEETING.
	08:30 - 09:00	0.50	FLOW	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	09:00 - 10:00	1.00	PRES	a	CLEAN	BLEED DOWN WELL.
						DROP STANDING VALVE DOWN TBG. LOAD TBG W/ 2% KCL WATER & PRESSURE TEST TBG TO 1000 PSI F/ 15 MIN. OK. PULL STANDING VALVE.
	10:00 - 11:00	1.00	NUND	a	CLEAN	LAND TBG BACK IN SAME PLACE @ 7501' W/ EXP CHECK; SEATING NIPPLE; 1 JT, 2' MARKER PUP & 243 JTS. ND BOP. NU WH.
	11:00 - 13:00	2.00	BLOW	a	CLEAN	BLOW WELL AROUND W/ AIR TO CLEAN HOLE.
	13:00 - 15:00	2.00	FLOW	a	CLEAN	FLOW WELL UP ANNULUS TO EVACUATE HOLE OF AIR. TBG WILL NOT FLOW.
	15:00 - 20:00	5.00	SWAB	a	CLEAN	SI CSG. SWAB TBG DOWN W/ 7 RUNS FROM SEATING NIPPLE. WELL FLOWING 8'- 10' FLARE. SI. SDFN.