

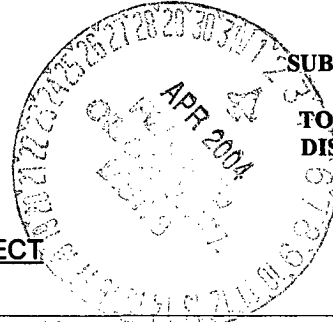
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name SAN JUAN 29-7 UNIT				Well Number 67A		API Number 3003925644	
UL	Section	Township	Range	Feet From The	Feet From The	County	
E	23	29 N	7 W	1850 FNL	1100 FWL	RIO ARRIBA	

II. Workover

Date Workover Commence 6/6/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE BASIN DAKOTA
Date Workover Completed: 6/12/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of New Mexico)
County of San Juan) ss.
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Leslie D. White Title Sr. Accountant Date 4/1/04
SUBSCRIBED AND SWORN TO before me this 1st day of April, 2004
My Commission expires: September 15, 2004 Notary Public Nancy Oltmanns

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6/12/03.

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 29-7 UNIT 67A

3003925644

71599

72319

DATE	GAS_PROD	GAS_PROD
01-Jun-02	904	6050
01-Jul-02	1217	8144
01-Aug-02	1123	7516
01-Sep-02	1101	7370
01-Oct-02	1109	7421
01-Nov-02	997	6674
01-Dec-02	979	6554
01-Jan-03	1141	7638
01-Feb-03	989	6620
01-Mar-03	1081	7235
01-Apr-03	1039	6954
01-May-03	1082	7240
01-Jun-03	790	5290
01-Jul-03	1197	8014
01-Aug-03	1148	7683
01-Sep-03	992	6641

8182

8558

BURLINGTON RESOURCES O&G CO

Operations Summary Report

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Legal Well Name: SAN JUAN 29-7 UNIT #67A	Spud Date: 05/26/1997
Common Well Name: SAN JUAN 29-7 UNIT #67A	
Event Name: CAP WORKOVER	Start: 06/06/2003 End: 06/12/2003
Contractor Name: DRAKE WELL SERVICE	Rig Release: Group:
Rig Name: DRAKE	Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/07/2003	11:00 - 11:30	0.50	MIMO	a	MIRU	ROAD RIG TO LOCATION
	11:30 - 14:30	3.00	WAIT	a	MIRU	WAIT ON DAWN TRUCKING
	14:30 - 17:30	3.00	RURD	a	MIRU	SPOT IN EQUIP. START RIGGING UP. DERRICK IN AIR @ 1615 HRS. R/U 2" BLOW DOW LINES. FCP - 160 PSI, FTP - 160 PSI
	17:30 - 17:45	0.25	NUND	a	MIRU	N/D WH, N/U BOP
	17:45 - 19:00	1.25	RURD	a	MIRU	R/U FLOOR & 4" BLOOIE LINE. UNSEAT TBG HANGER. RETURN CSG GAS TO SALES LINE. SDFWE
06/10/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL HSM
	07:00 - 09:00	2.00	TRIP	a	OBJECT	TOOH W/ 239 JT. 2 3/8 TUB.
	09:00 - 09:45	0.75	CASE	a	OBJECT	R/U BWWC SET CIBP @ 4550'
	09:45 - 10:30	0.75	SPOT	a	OBJECT	R/U PUMP TRUCK, SPOT 500 GAL 15% HCl ACID, LOAD HOLE W/ 2% KCL
	10:30 - 11:00	0.50	PRES	a	OBJECT	PRESS TEST CIBP & CSG. T/ 3000 PSI OK
	11:00 - 11:45	0.75	PERF	a	OBJECT	R/U BWWC & PERF. 25 HOLES F/ 3762'-3808'-3851'-3853'-3882'-3896'-3915'-4008'-4014'-4045'-4053'-4075'-4087'-4095'-4111'-4145'-4208'-4211'-4227'-4248'-4285'-4315'-4339'-4470'-4496'-
	11:45 - 12:00	0.25	PCKR	a	OBJECT	SET 7" PACKER & R/U ISOLATION TOOL
	12:00 - 13:30	1.50	WAIT	a	OBJECT	W/ON DOWELL
	13:30 - 15:00	1.50	RURD	a	OBJECT	R/U DOWELL TO FRAC.
	15:00 - 16:30	1.50	FRAC	a	OBJECT	FRAC LEWIS W/ 200,000# BRADY SAND, 1,415,905 SCF N2, 647 BBL 2% KCL BREAKDOWN 950# AVG RATE 53 BPM MAX RATE 56 BPM MIN RATE 50 BPM ISIP 1500 PSI.
	16:30 - 17:00	0.50	RURD	a	OBJECT	R/U FLOW BACK
	17:00 - 06:00	13.00	FLOW	a	OBJECT	FLOW BACK 1700 HRS. 16/64 1380# HM LF TR SAND 1900 HRS. 16/64 1260# HM LF TR SAND 2100 HRS. 16/64 1000# HM LF TR SAND 2300 HRS. 20/64 920# HM LF TR SAND 0100 HRS. 24/64 660# HM LF TR SAND 0500 HRS. 32/64 440# HM LF TR SAND
06/11/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW BACK 0700 HRS. 32/64 370# HM TR SAND 1000 HRS. 32/64 300# HM TR SAND 1300 HRS. 32/64 275# HM TR SAND 1500 HRS. 32/64 140# HM LT. SAND SURGING 1600 HRS. 48/64 60# LM TR SAND 2000 HRS. 48/64 50# LM TR SAND OPEN ON 2" LINE
						2100 HRS. 30# 2-3 BPH TR SAND
						0600 HRS. 10# 2-3 BPH TR SAND
						CREW TRAVEL HSM
						R/D ISOLATION TOOL, PULL 7" PACKER
06/12/2003	06:00 - 06:30	0.50	MIMO	a	OBJECT	TIH W/ 37/8 MILL TAG SAND @ 4303'
	06:30 - 07:45	1.25	RURD	a	OBJECT	C/O SAND F/ 4303' T/ 4550' W/ AIR MIST
	07:45 - 09:30	1.75	TRIP	a	OBJECT	
	09:30 - 12:00	2.50	COUT	a	OBJECT	

BURLINGTON RESOURCES O&G CO
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Rig Name: DRAKE
Start: 06/06/2003
Rig Release: 06/06/2003
Rig Number: 26
Spud Date: 05/26/1997
End: 06/12/2003
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/12/2003	12:00 - 13:30	1.50	MILL	a	OBJECT	MILL CIBP @ 4550' W/ AIR MIST
	13:30 - 15:30	2.00	TRIP	a	OBJECT	TIH C/O TO BPTD W/ AIR MIST
	15:30 - 06:00	14.50	FLOW	a	OBJECT	SECURE LOC. SDFN FLOW WELL W/ AIR ASSIST 1800 HRS. 7 BPH 2300 HRS. 3 BPH 0500 HRS. 1.5 BPH
06/13/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL HSM
	07:00 - 09:00	2.00	TRIP	a	OBJECT	TOOH L/D MILL
	09:00 - 10:30	1.50	TRIP	a	OBJECT	TIH W/ EXP. CHECK, SN 1 JT. 2 3/8 TUB, 2' PUP JT. & 138 JT. 2 3/8 TUB. 7466'
	10:30 - 11:15	0.75	NUND	a	OBJECT	LAND TUB. @ 7478' SN @ 7477' N/D BOP N/U WELL HEAD
	11:15 - 13:00	1.75	BLOW	a	OBJECT	PUMP CHECK W/ AIR @ 750# BLOW WELL, FLOW WELL UP TUB. PITOT TEST 7# 1644 MCF SECURE LOC. TURN WELL OVER TO PROD. @ 1300 HR. 6/12/03