

Form C-140
Revised 06/99

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

Operator name address						Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OGRID Number		014538			
Contact Party						Leslie D. White				Phone		505/326-9700	
Property Name						SAN JUAN 29-7 UNIT				Well Number		44C	
API Number						3003926051							
UL	Section	Township	Range	Feet From The		Feet From The		County					
B	17	29 N	7 W	590 FNL		2140 FEL		RIO ARRIBA					

Date Workover Commence at:	7/2/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed:	7/29/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. **AFFIDAVIT:**

State of New Mexico)
) ss.
County of San Juan)
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table
for this Well are complete and accurate.
Signature Leslie D. White Title Sr. Accountant Date 4/1/04
SUBSCRIBED AND SWORN TO before me this 1 day of April, 2004.
My Commission expires: September 15 2004
Notary Public Tamatha Weinsatt

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 5/29, 07.

Signature District Supervisor <i>SS. T</i>	OCD District <i>3</i>	Date <i>4/2/09</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 29-7 UNIT 44C

3003926051

72319

72359

DATE	GAS PROD	GAS PROD
01-Jul-02	10996	
01-Aug-02	11242	
01-Sep-02	10845	
01-Oct-02	10520	
01-Nov-02	9698	
01-Dec-02	10247	
01-Jan-03	9023	
01-Feb-03	7707	
01-Mar-03	12655	
01-Apr-03	11654	
01-May-03	11522	
01-Jun-03	9453	
01-Jul-03	1063	1061
01-Aug-03	12375	12375
01-Sep-03	10383	10383
01-Oct-03	10458	9654

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #44C
Common Well Name: SAN JUAN 29-7 UNIT #44C
Event Name: CAP WORKOVER
Contractor Name: DRAKE WELL SERVICE
Rig Name: DRAKE

Start: 07/02/2003
Rig Release: 07/29/2003
Rig Number: 26

Spud Date: 04/13/1999
End: 07/29/2003
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/03/2003	14:00 - 15:00	1.00	MIMO	a	MIRU	ROAD DWS # 26 TO LOCATION
	15:00 - 18:30	3.50	RURD	a	MIRU	SPOT IN RIG EQUIP, { NO AIR }. R/U UNIT
07/04/2003	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:15	0.25	RURD	a	OBJECT	FCP - 145 PSI, FTP - 145 PSI. R/U 2" BLOW DOWN LINE. BLEED OFF CSG PRES.
	07:15 - 08:15	1.00	NUND	a	OBJECT	N/D 5M TBG HEAD, N/U BOP CHANGE OUT PIPE RAM RUBBERS FUNCTION TEST BOP
	08:15 - 08:45	0.50	RURD	a	OBJECT	R/U FLOOR, UNSEAT TBG HANGER
	08:45 - 09:30	0.75	TRIP	a	OBJECT	TOOH & STAND BACK 60 STDS 2-3/8" TBG
	09:30 - 11:00	1.50	PULD	a	OBJECT	L/D 69 JTS
	11:00 - 11:15	0.25	PULD	a	OBJECT	P/U 3-7/8" STRING MILL
	11:15 - 12:00	0.75	TRIP	a	OBJECT	TIH W/ STRING MILL TO 3815'
	12:00 - 13:00	1.00	TRIP	a	OBJECT	TOOH
	13:00 - 13:15	0.25	PULD	a	OBJECT	L/D MILL, P/U 4-1/2" CIBP
	13:15 - 14:30	1.25	TRIP	a	OBJECT	TIH W/ CIBP & 60 STDS 2-3/8" TBG
	14:30 - 14:45	0.25	PCKR	a	OBJECT	SET CIBP @ 3800'
	14:45 - 15:15	0.50	PUMP	a	OBJECT	LOAD HOLE & CIRC. W/ 2% KCL
	15:15 - 15:30	0.25	PRES	a	OBJECT	PSI TEST CSG & CIBP W/ 2000 PSI. TEST OK
	15:30 - 16:30	1.00	SHDN	a	OBJECT	SECURE WELL & SDFWE
07/08/2003	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 08:30	1.50	PULD	a	OBJECT	FIN. L/D 2-3/8" TBG & SETTING TOOL
	08:30 - 08:45	0.25	RURD	a	OBJECT	R/D FLOOR
	08:45 - 09:00	0.25	NUND	a	OBJECT	N/D BOP, N/U TBG HEAD W/ 4 BOLTS
	09:00 - 10:30	1.50	RURD	a	OBJECT	R/D UNIT & PUMP. RIG RELEASED @ 1030 HRS NOTE: RETURNED 189 JTS TO BR DISTRICT TOOLS ON HOLD
						NOTE: CHANGED OUT CSG VALVE ON FLOW LINE SIDE. THREAD STRIPPED ON 2" NIPPLE. WILL NEED TO CUT NEW NIPPLE.
07/17/2003	13:00 - 14:00	1.00	PRES	a	OBJECT	R/U CAMERON TEST UNIT INSTALL 6" FRAC VALVE, TEST CSG & HEAD TO 3300 PSI WATCH 15 MIN, (OK)
	14:00 - 15:00	1.00	PERF	a	OBJECT	R/U BASIN PERFORATORS TIH W/ 3-1/8 HSC CSG GUN BLOCK PERFORATE P/C W/ OWEN 302 10 GRAM CHARGES .32 DIA, 14.3 PENETRATION, 2 INTERVALS 1 SPF, 3606-3614' 8', 3556-3590, 34' TOT 42' 43 HOLES ALL SHOTS FIRED,
	15:00 - 17:00	2.00	RURD	a	OBJECT	SPOT & R/U DOWELL PRIME PUMPS, TEST LINES, HOLD SAFETY MEETING W/ 16 DOWELL HANDS, 2 BR REPS, (TOPIC PRESSURE TESTING LINES)
	17:00 - 18:00	1.00	FRAC	a	OBJECT	FRAC FORMATION BRK 2262 PSI STARTING F.G. .65 AVG .70 TYPE OF FLUID 20# LINEAR, AMT 265 BBLS, PUMPED 100,000# 20/40 BRADY @ AVG RATE OF 39 BPM, MAX 42, MIN 35, AVG PSI 1490, MAX 1535, MIN 35 BPM, AVG N2 RATE 19,400, MAX 19,60, MIN 19,200 SCF/MIN. PUMPED SAND @ 1 TO 4 PPG, SPEAR HEAD 500 GAL, 15% HCL ACID, PUMPED 3100 GAL 70 Q FOAM PAD, 35 BPM @ 1270 PSI, DISP W/ 35 FLUID BBLS & 61,200 SCF N2. ISIP 1400, SHUT DOWN
	18:00 - 19:00	1.00	RURD	a	OBJECT	RIG DOWN SCHLUMBERGER DOWELL,
	19:00 - 20:00	1.00	NUND	a	OBJECT	N/U FLOW BACK LINE W/ CHOKE MANIFOLD,
	20:00 - 06:00	10.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----SAND-----FLUID

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Operations Summary Report

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Legal Well Name: SAN JUAN 29-7 UNIT #44C
 Common Well Name: SAN JUAN 29-7 UNIT #44C
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 07/02/2003
 Rig Release: 07/29/2003
 Rig Number: 26

Spud Date: 04/13/1999
 End: 07/29/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/17/2003	20:00 - 06:00	10.00	FLOW	a	OBJECT	OPEN WELL ON 8/64 CHOKE, HEAVY N2, NO SAND, HEAVY MIST, CONTINUE W/ 8/64, @ 0600, PSI STILL @ 920# NO SAND, HEAVY N2, HEAVY MIST, CONTINUE FLOW BACK.
07/18/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----SAND-----FLUID 0700-----10/64-----900-----N,S-----N2,H,M 1200-----12/64-----760-----N,S-----N2,H,M 1400-----14/64-----750-----N,S-----N2,H,M 1600-----18/64-----730-----N,S-----N2,L,M 2000-----32/64-----610-----N,S-----N2,H,M 0500-----32/64-----340-----N,S-----N2,H,M CONTINUE FLOW BACK
07/19/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----SAND-----FLUID 0700-----48/64-----200-----N,S-----M,M 1100-----48/64-----100-----N,S-----M,M 1400-----48/64-----80-----N,S-----M,M 0600-----48/64-----80-----N,S-----L,M NO SAND, LITE MIST LESS THAN 2 BPH, APPROX 1.940 MCF. CLOSE WELL IN WAIT ON C/O UNIT, RELEASE FLOW BACK CREW.
07/26/2003	10:30 - 11:30	1.00	MIMO	a	MIRU	ROAD UNIT TO LOCATION
	11:30 - 14:00	2.50	RURD	a	MIRU	FCP - 40 PSI THRU 2" SPOT IN RAMP. R/U. DERRICK IN AIR @ 1315 HRS. SPOT IN REMAINING EQUIP. R/U 2" BLOW DOWN LINE CALL FOR WIRELINE TRUCK NOTE: OPEN WELL TO BLEED OFF PRESS @ 1600 HRS ON 7/24/2003. SICP - 800 PSI
	14:00 - 15:30	1.50	WAIT	a	MIRU	WAIT ON BASIN PERFORATORS
	15:30 - 16:15	0.75	CASE	a	OBJECT	R/U BASIN WIRELINE. SET 4-1/2" CIBP @ 3500'
	16:15 - 16:30	0.25	RURD	a	OBJECT	R/D BASIN
	16:30 - 17:00	0.50	NUND	a	OBJECT	N/D FRAC HEAD, N/U BOP
	17:00 - 18:00	1.00	RURD	a	OBJECT	R/U FLOOR & 4" BLOOIE LINE
07/29/2003	06:00 - 07:15	1.25	SRIG	a	OBJECT	TALLY TBG. SECURE WELL, SDFWE
	07:15 - 07:30	0.25	SAFE	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	07:30 - 08:30	1.00	PULD	a	OBJECT	SAFETY MEETING
	08:30 - 09:00	0.50	RURD	a	OBJECT	P/U 3-7/8" JUNK MILL & 111 JTS 2-3/8" TBG. TAG CIBP @ 3500'
	09:00 - 09:45	0.75	CIRC	a	OBJECT	SERVICE & R/U SWIVEL
	09:45 - 11:00	1.25	DRLG	a	OBJECT	ESTAB CIRC W/ 1450 SCF AIR & 12 BPH MIST DRILL ON CIBP @ 3500'. LOST COOLING FAN DRIVE SYSTEM ON BOOSTER
	11:00 - 14:45	3.75	RRSR	a	OBJECT	CALL FOR REPAIR PARTS. REPLACE RUBBER BISCUIT IN DRIVE COUPLER.
	14:45 - 15:15	0.50	CIRC	a	OBJECT	NOTE: MOBILE AIR SERVICE DISCOUNTED DAY RATE 50% ESTAB CIRC W/ 1450 SCF AIR & 12 BPH MIST.
	15:15 - 15:30	0.25	DRLG	a	OBJECT	FIN. D/O CIBP @ 3500'
	15:30 - 15:45	0.25	PULD	a	OBJECT	CONT' TO P/U TBG. TAG 18' OF FILL
	15:45 - 16:15	0.50	CIRC	a	OBJECT	ESTAB CIRC W/ 1450 SCF AIR & 15 BPH MIST
	16:15 - 16:45	0.50	DRLG	a	OBJECT	DRILL UP BOTTOM OF CIBP, C/O 18' OF FILL, D/O CIBP @ 3800'
	16:45 - 17:15	0.50	BLOW	a	OBJECT	BLOW WELL @ 3800', PUMP 5 BBL SWEEP
	17:15 - 17:45	0.50	PULD	a	OBJECT	R/D SWIVEL, CONT' TO P/U TBG TO 4915'
	17:45 - 06:00	12.25	FLOW	a	OBJECT	FLOW WELL NATURAL FOR 3 HRS, { RETURNS -1.2 BPH WTR W/ NO SAND }, THEN PUMP 5 BBL SWEEP, RECOVER SWEEP W/ NO SAND

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Operations Summary Report

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Common Well Name: SAN JUAN 29-7 UNIT #44C

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Spud Date: 04/13/1999

Start: 07/02/2003 End: 07/29/2003

Rig Release: 07/29/2003 Group:

Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
07/30/2003	06:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:15 - 07:45	0.50	PULD	a	OBJECT	CONT' TO P/U TBG. TAG @ 5954'
	07:45 - 08:00	0.25	RURD	a	OBJECT	R/U SWIVEL
	08:00 - 08:30	0.50	CIRC	a	OBJECT	ESTAB CIRC W/ 1450 SCF AIR & 12 BPH MIST.
	08:30 - 09:15	0.75	COUT	a	OBJECT	DRILL UP BOTTOM OF CIBP & C/O TO 6042' { PBTD }
						{ PROCEDURE INDICATED PBTD @ 6118', BOTTOM PERF @ 6008' }
	09:15 - 09:30	0.25	BLOW	a	OBJECT	BLOW WELL @ 6042'. PUMP 5 BBL SWEEP
	09:30 - 09:45	0.25	RURD	a	OBJECT	R/D SWIVEL
	09:45 - 11:00	1.25	TRIP	a	OBJECT	TOOH W/ MILL
	11:00 - 11:15	0.25	PULD	a	OBJECT	L/D MILL, P/U 2-3/8" EXPEND CK & SN
	11:15 - 12:15	1.00	TRIP	a	OBJECT	TIH W/ 94 STDS. TAG 35' OF FILL
	12:15 - 12:30	0.25	RURD	a	OBJECT	R/U SWIVEL
	12:30 - 12:45	0.25	CIRC	a	OBJECT	ESTAB CIRC W/ 1450 SCF AIR & 10 BPH MIST
	12:45 - 13:30	0.75	BLOW	a	OBJECT	C/O FILL. BLOW WELL @ PBTD. RETURNS - 1.1 BPH WTR W/ TRACE SAND
	13:30 - 13:45	0.25	RURD	a	OBJECT	R/D SWIVEL
	13:45 - 14:15	0.50	BRCH	a	OBJECT	L/D EXTRA TBG. RUN BROACH TO SN
	14:15 - 14:45	0.50	RURD	a	OBJECT	LAND PROD TBG. R/D FLOOR
	14:45 - 15:00	0.25	NUND	a	OBJECT	N/D BOP, N/U WH
	15:00 - 15:30	0.50	BLOW	a	OBJECT	PUMP OFF CK, BLOW WELL
	15:30 - 16:00	0.50	FLOW	a	OBJECT	REVERSE & FLOW THRU TBG TO PURGE AIR. WELL SI @ 1600 HRS
	16:00 - 17:00	1.00	RURD	a	RDMO	FIN R/D EQUIP. RELEASE RIG @ 1700 HRS
						SUMMARY: PERF & FRAC PC INTERVAL W/ 265 BBLS 20# LINEAR GEL & 100,000 LBS 20/40 SAND. D/O CIBP'S & C/O TO 6042' { PBTD }
						TUBING DETAIL: RAN EXPEND CK, SN, 1 JT, 2' PUP JT, & 185 JTS 2-3/8" TBG. EOT @ 5900.25', LANDED @ 5912' KB, { SEE WELL BORE EQUIP }