

New Mexico
Energy Minerals and Natural Resources Department

Form C-139
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name HUERFANITO UNIT			Well Number 44		API Number 3004506383	
UL	Section	Township	Range	Feet From The	Feet From The	County
E	22	27 N	9 W	1750 FNL	990 FWL	SAN JUAN
Previous Producing Pool(s) (If change in Pools): FULCHER KUTZ PICTURED CLIFFS (GAS)						
Date Production Restoration Started: 5/29/2003				Date Well Returned to Production: 6/14/2003		
Describe the process used to return the well to production (Attach additional information if necessary): <p style="text-align: right;">See Attached</p>						

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period:	
<input type="checkbox"/> Well file record showing that well was plugged	<input type="checkbox"/> ONGARD PRODUCTION DATA
<input type="checkbox"/> Oct form C-115 (Operator's Monthly Report)	

IV. AFFIDAVIT:

State of <u>New Mexico</u>)		
) ss.		
County of <u>San Juan</u>)		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>4/1/04</u>
SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>April</u> , <u>2004</u>		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Nancy Oltmann</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6/14/03.

Signature District Supervisor <u>SSJ</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HUERFANITO UNIT 44

3004506383

77200

DATE	GAS_PROD
01-Jun-01	0
01-Jul-01	0
01-Aug-01	0
01-Sep-01	0
01-Oct-01	0
01-Nov-01	0
01-Dec-01	0
01-Jan-02	0
01-Feb-02	0
01-Mar-02	0
01-Apr-02	0
01-May-02	0
01-Jun-02	0
01-Jul-02	0
01-Aug-02	0
01-Sep-02	0
01-Oct-02	0
01-Nov-02	0
01-Dec-02	0
01-Jan-03	0
01-Feb-03	0
01-Mar-03	0
01-Apr-03	0
01-May-03	0
01-Jun-03	221
01-Jul-03	1969
01-Aug-03	2101
01-Sep-03	1401

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: HUERFANITO UNIT #44
 Common Well Name: HUERFANITO UNIT #44
 Event Name: CAP WORKOVER
 Contractor Name: RIGLESS WORKOVER
 Rig Name: RIGLESS

Start: 05/29/2003
 Rig Release:
 Rig Number: 1

Spud Date: 01/18/1956
 End: 06/14/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
05/30/2003	13:30 - 13:45	0.25	MIMO	a	OBJECT	ROAD RIG FROM HUERFANITO # 42.
	13:45 - 14:45	1.00	RURD	a	OBJECT	RIG UP AZTEC # 485.
	14:45 - 17:00	2.25	MIMO	a	OBJECT	MOVE IN & SPOT CAT WALK, PUP, TANKS, CAT WALK & AIR PACKAGE. SHUT DOWN FOR NIGHT.
05/31/2003	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC WELL SERV. 1 ENERGY AIR, TOPIC - LAY DOWN & PICK UP TBG.
	07:00 - 07:45	0.75	NUND	a	OBJECT	ND BOP OFF HUERFANITO # 42 & NU FRAC VALVE, MOVE BOP TO HUERFANITO # 44.
	07:45 - 09:00	1.25	NUND	a	OBJECT	SHUT IN TBG & CSG PRESS - 90 PSI, SHUT IN BRAIDEN HEAD PRESS - 0 PSI.00 NIPPLE DOWN TREE, NIPPLE P BOP, RIG P FLOOR, CHANGE RAMS & TBG TOOLS TO 1", NIPPLE UP FLOW LINE.
	09:00 - 10:00	1.00	PULD	a	OBJECT	LAY DOWN 104 JTS 1.315" J-55 TBG. FULL RECOVERY.
	10:00 - 10:30	0.50	TRIP	a	OBJECT	CHANGE TO 2-7/8" PIPE RAMS & TBG TOOLS
	10:30 - 12:00	1.50	PULD	a	OBJECT	PICK UP HUGHES MILL TOOTH 4-3/4" BIT, 6 - 3-1/2" DRILL COLLARS & 68 JTS 2-7/8" 6.5# J-55 8rd EUE TBG. TAG FILL @ 2,251'. PICKUP POWER SWIVEL.
	12:00 - 17:30	5.50	DRLG	a	OBJECT	BREAK CIRC W/ 450 SCF/M AIR MIST @ 14 BPH, CLEAN OUT FILL FROM 2,251' TO 2,284'. DRILL NEW 4-3/4" HOLE FROM 2,284' TO 2,468.89'. CIRC HOLE CLEAN. 33 FT/HR P- RATE.
	17:30 - 18:15	0.75	BLOW	a	OBJECT	CIRC HOLE CLEAN W/ 450 SCF/M AIR MIST @ 14 BPH.
06/01/2003	18:15 - 18:30	0.25	SHDN	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
	06:00 - 06:30	0.50	MIMO	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING, 4 AZTEC WELL SERV. 1 ENERGY AIR, TOPIC - CEMENTING.
	07:00 - 07:15	0.25	TRIP	a	OBJECT	TRIP IN, NO FILL
	07:15 - 08:00	0.75	TRIP	a	OBJECT	TRIP OUT W/ 73 JTS 2-7/8" 6.5# J-55 8rd EUE TBG, LAY DOWN DRILL COLLARS.
	08:00 - 08:45	0.75	TRIP	a	OBJECT	TRIP IN W/ 2-7/8" TBG & LAND AS FOLLOWS: 1 - 2-7/8" SAW TOOTH COLLAR @ 2,467.39' 1 - 2-7/8" X 4' 6.5# J-55 8rd EUE PUP JT W/ BAFFLE @ 2,463.07'. 7 - JTS 2-7/8" 6.5# J-55 8rd EUE TBG. 1 - 2-7/8" X 10' 6.5# J-55 8rd EUE PUP JT @ 2,233.39'. 71 - JTS 2-7/8" 6.5# J-55 8rd EUE TBG.
	08:45 - 12:00	3.25	CEMT	a	OBJECT	NOTIFIED BLM ANS MACHINE @ 08:30 HRS 05/31/2003: RIG UP B-J SERVICES, SAFETY MEETING, TEST LINES W/ 3,500 PSI, CMT W/ 10 BBLS DYED FRESH WATER GEL, FOLLOWED BY 10 BBLS FRESH WATER GEL, & 3 BBLS FRESH WATER FOLLOWED BY 170 SX CLASS H PREMIUM LITE CMT W/ ADDITIVES @ 12.5 PPG, 1.98 YIELD, 62 BBL SLURRY, SHUT DOWN, DROP PLUG, DISPLACE W/ 14.2 BBLS FRESH WATER, BUMP PLUG W/ 2,000 PSI, PLUG DOWN @ HELD @ 109:55 HRS 05/31/03. CIRC 14 BBLS GOOD CEMENT TO SURFACE. RIG DOWN BJ.
	12:00 - 14:00	2.00	RURD	a	OBJECT	RIG DOWN AZTEC 485. RELEASE RIG @ 14:00 HRS 5/31/2003.
						TRANSFER 11 JTS 2-7/8" 6.5# J-55 8rd EUE TBG TO TURNER HUGHES # 3.
06/03/2003	06:00 - 09:00	3.00	CASE	a	PREWRK	RIG UP BASIN WIRELINE, RUN GAUGE RING TO 2455' (PBTD @ 2463'), RUN GR-CCL FROM 2454' TO SURFACE, NO CBL RUN, CEMENT CIRC TO SURFACE, RD WIRELINE.

BURLINGTON RESOURCES DIVISIONS
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Rig Name: RIGLESS

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End: 06/14/2003
Rig Release: Group:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/13/2003	10:00 - 11:00	1.00	PERF	a	OBJECT	PERFORATE P/C W/ STRIP GUNS 2-7/8 CSG, 1SPF @ 2248-2275, 27' 28 HOLES, 2239-2241, 2' 3 HOLES, 2220-2228, 8' 9 HOLES, ALL SHOTS FIRED.
	11:00 - 13:00	2.00	RURD	a	OBJECT	SPOT & R/U SCHLUMBERGER DOWELL, PRIME PUMPS TEST LINES, HOLD SAFETY MEETING W/ 20 PEOPLE ON LOCATION, FRAC P/C, BRK DOWN 3100, START F.G. .54, AVG .78, TYPE OF FLUID 20# LINEAR, AMT 230 BBLS, PUMP 97,000# SAND @ 1 TO 4 PPG SAND CONC, 254,300 SCF N2, MAX RATE 36, AVG 35, MIN 30, AVG PSI 3100, MAX 3470, MIN 1826, AVG N2 9800, MAX 10,100, MIN 9500, SCF/MIN. 70Q FOAM, DISP W/ 6000 SCF N2, LOST PUMP RATE @ TAIL END OF STG. ISIP 1625.
	13:00 - 14:00	1.00	FRAC	a	OBJECT	WAIT ON CAMERON, FRAC VALVE FULL OF SAND COULD NOT OPEN, CAMERON OPENED FRAC VALVE, (BROKE STEM IN FRAC VALVE). WILL HAVE TO FLOW WELL DOWN KILL & CHANGE OUT FRAC VALVE.
	14:00 - 16:00	2.00	WELH	a	OBJECT	TIME-----CHOKE-----PSI-----SAND-----FLUID 1700-----8/64-----650-----N,S-----H,F 2000-----14/64-----300-----N,S-----H,F 0100-----32/64-----100-----L,S-----L,M 0500-----48/64-----40-----T,S-----L,M
	16:00 - 06:00	14.00	FLOW	a	OBJECT	FLOW RATE LAST 22 HRS, NO SAND 10 TO 20# 48/64 CHOKE, APPROX FLUID RECOVERY 70 TO 80 BBLS, 2-3 BPH. CONTINUE FLOW BACK FOR FLUID RECOVERY.
06/14/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW RATE ON 48/64 6# NO SAND 1/4 BPH FLUID RATE APPROX MCF 86. CLOSE WELL IN RELEASE FLOW BACK
06/15/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	