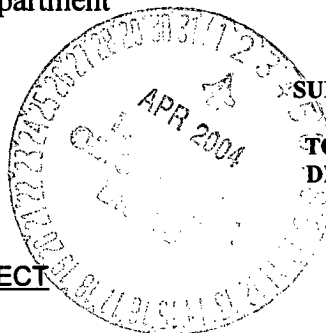


New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499				OGRID Number 014538		
Contact Party Leslie D. White				Phone 505/326-9700		
Property Name NAVAJO INDIAN B			Well Number 5M		API Number 3004523639	
UL E	Section 30	Township 27 N	Range 8 W	Feet From The 1745 FNL	Feet From The 870 FWL	County SAN JUAN

II. Workover

Date Workover Commence 6/5/2003	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA BLANCO MESAVERDE
Date Workover Completed: 6/12/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature <u>Leslie D. White</u> Title <u>Sr. Accountant</u> Date <u>4/1/04</u> SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>April</u> , <u>2004</u> . My Commission expires: <u>September 15, 2004</u> Notary Public <u>Nancy Olthmann</u>		
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FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6/12/03.

Signature District Supervisor <u>SS. J.</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

NAVAJO INDIAN B

5M

3004523639

REG_DTL_D	BASIN DAKOTA	BLANCO MESAVERDE
6/1/2002	1583	647
7/1/2002	1476	603
8/1/2002	1481	605
9/1/2002	1313	536
10/1/2002	1144	467
11/1/2002	1227	501
12/1/2002	1215	496
1/1/2003	1438	587
2/1/2003	1440	588
3/1/2003	1864	761
4/1/2003	1792	732
5/1/2003	1913	781
6/1/2003	522	522
7/1/2003	2216	2216
8/1/2003	2174	2174
9/1/2003	2049	2049

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: NAVAJO INDIAN B #5M
Common Well Name: NAVAJO INDIAN B #5M
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Start: 06/05/2003
Rig Release: 06/12/2003
Rig Number: 521

Spud Date: 06/12/2003
End: 06/12/2003
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/06/2003	12:00 - 15:30	3.50	MIMO	a	OBJECT	MIRU TUB. 230 PSI. CSG. 245 PSI
	15:30 - 17:00	1.50	BLOW	a	OBJECT	BLOW WELL DOWN,N/D WELL HEAD, N/U BOP
	17:00 - 18:00	1.00	TRIP	a	OBJECT	PULL TUB. HANGER,P/U 6 JT. 2 3/8 TUB. TAG @ 6560'
06/07/2003						SDFN
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL HSM
	07:00 - 07:30	0.50	BLOW	a	OBJECT	BLOW WELL DOWN TO PIT
	07:30 - 10:00	2.50	TRIP	a	OBJECT	TOOH W/ 201 JT. 2 3/8 TUB,LITE SCALE ON LAST 60 JT.
	10:00 - 11:15	1.25	TRIP	a	OBJECT	TIH W/ CIBP SET @ 4160'
	11:15 - 11:45	0.50	TRIP	a	OBJECT	TOOH W/ 11 STD. 2 3/8 TUB. TO 3427'
	11:45 - 12:30	0.75	CIRC	a	OBJECT	LOAD HOLE W/ 2% KCL,PRESS TEST W/ RIG PUMP 1300# OK, BOP CSG.& CIBP
	12:30 - 13:15	0.75	PRES	a	OBJECT	SET PACKER, PRESS TEST CSG.& CIBP T/3000# OK
	13:15 - 14:15	1.00	TRIP	a	OBJECT	L/D PACKER TOOH TO LOG
	14:15 - 17:00	2.75	WIRE	a	OBJECT	R/U BWWC & LOG GR-CCL
06/10/2003						SECURE LOC. SDFN
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, TOPIC, WORKING W WIRELINE CREW
	07:15 - 09:00	1.75	WAIT	a	OBJECT	WAIT ON INSTRUCTIONS FROM OFFICE
	09:00 - 10:00	1.00	PERF	a	OBJECT	RU BWWC, PERF CHACRA W 25 SHOTS, 1 SPF, 0.33" DIAMETER, 25.89" PENETRATION, 12 GRAM CHARGE (GOEX XII-GM) @ 2558, 2583, 2763, 2820, 2864, 2912, 2913, 2936, 2950, 2960, 2967,2986, 2988, 3018, 3028, 3052, 3104, 3106, 3108, 3200, 3222, 3286, 3325, 3378, 3379, ALL SHOT FIRED
	10:00 - 10:30	0.50	NUND	a	OBJECT	TIH W 5 1/2" PACKER ON 2-10' x 2.875" N-80 PUP JT, SET PACKER @ 28', NU FRAC MANDREL, FRAC VALVE & FRAC Y
	10:30 - 12:45	2.25	RURD	a	OBJECT	RU BJ SERVICES FRAC CREW
	12:45 - 13:00	0.25	SAFE	a	OBJECT	HELD PREJOB SAFETY MEETING, 25 PEOPLE ON LOCATION
	13:00 - 14:00	1.00	FRAC	a	OBJECT	BREAKDOWN CHACRA @ 1092 PSI @ 7 BPM
						FRAC LOAD 645 BBLS, FLUSH 25 BBLS, TOTAL LOAD 670 BBLS
06/11/2003						MAX RATE 56 BPM, MIN RATE 50 BPM, AVE RATE 53 BPM
						MAX PSI 2790, MIN PSI 2419, AVE PSI 2464
						TOTAL N2 979,163 SCF, 20/40 ARIZONA 200,000#
						ISIP 1640 PSI
	14:00 - 15:30	1.50	NUND	a	OBJECT	ND BJ SERVICES, NU FLOW BACK LINES
	15:30 - 06:00	14.50	FLOW	a	OBJECT	1530 HRS, 1290 PSI SHUT IN PRESSURE, OPEN ON 10/64 CHOKE
						1730 HRS, 14/64 CHOKE, 1390 PSI, HM, HF, MS
						2000 HRS, 18/64 CHOKE, 1400 PSI, HM, HF, LS
						2200 HRS, 24/64 CHOKE, 1180 PSI, HM, HF, MS
						0200 HRS, 32/64 CHOKE, 780 PSI, HM, HF, TS
06/12/2003						0500 HRS, 32/64 CHOKE, 250 PSI, HM, MF, MS
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, TOPIC, PRESSURE TESTING FLOW LINES, RIG CREW PRESENT
06/12/2003	07:15 - 07:30	0.25	KILL	a	OBJECT	0800 HRS, 48/64" CHOKE, 150 PSI, HF, HM, MS
	07:30 - 08:30	1.00	NUND	a	OBJECT	1200 HRS, 48/64" CHOKE, 80 PSI, HF, HM, MS
						1600 HRS, OPEN ON 2" LINE, 50 PSI, HF, HM, MS
						2000 HRS, 2" LINE, 20-25 PSI, MF,HM, LS
06/12/2003						0000 HRS, 2" LINE, 10-12 PSI, SURGING FLUID, LS
						0400 HRS, 2" LINE, 3-5 PSI, LITE FLOW
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, TOPIC, KILLING WELL, RIG CREW PRESENT
06/12/2003	07:15 - 07:30	0.25	KILL	a	OBJECT	KILL WELL W 30 BBLS 2% KCL
	07:30 - 08:30	1.00	NUND	a	OBJECT	RELEASE & TOOH W 5 1/2" PACKER, ND WELLHEAD FRAC

BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

Page 2 of 2

Legal Well Name: NAVAJO INDIAN B #5M
 Common Well Name: NAVAJO INDIAN B #5M
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 06/05/2003 Spud Date: 06/12/2003
 Rig Release: 06/12/2003 End: 06/12/2003
 Rig Number: 521 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/12/2003	07:30 - 08:30	1.00	NUND	a	OBJECT	EQUIPMENT
	08:30 - 09:30	1.00	TRIP	a	OBJECT	TIH W 4 3/4" MILL ON 119 JTS TBG, TAG SAND @ 3707'
	09:30 - 15:15	5.75	COUT	a	OBJECT	CO W 1400 CFM AIR & 5 BPH MIST TO CIBP @ 4160'
	15:15 - 16:00	0.75	MILL	a	OBJECT	MILL CIBP W 1400 CFM AIR & 12 BPH MIST IN 25 MINS, TIH W 17 STDS TBG
	16:00 - 06:00	14.00	BLOW	a	OBJECT	1600 HRS, 2 & 1 COMPR, 4 BPH MIST, MODERATE SAND, 8 BPH WATER 2000 HRS, 2 & 1 COMPR, 4 BPH MIST, MODERATE SAND, 5 BPH WATER 0000 HRS, 2 & 1 COMPR, 4 BPH MIST, LIGHT SAND, 5 BPH WATER 0400 HRS, 2 & 1 COMPR, 4 BPH MIST, LIGHT SAND, 5 BPH WATER
06/13/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, TOPIC, MILLING & CLEANING OUT, RIG CREW PRESENT
	07:15 - 08:00	0.75	TRIP	a	OBJECT	TIH W MILL ASSY & TAG JUNK @ 6380'
	08:00 - 10:15	2.25	MILL	a	OBJECT	PU POWER SWIVEL, MILL JUNK W 1400 CFM AIR & 12 BPH MIST, MILL JUNK & CO TO PBTD @ 6561'
	10:15 - 12:15	2.00	TRIP	a	OBJECT	TOOH & LD MILL ASSY
	12:15 - 14:30	2.25	TRIP	a	OBJECT	TIH & BROACH PROD TBG TO PBTD, PULLUP & LAND 201 JTS 2.375" TBG @ 6383.2' W X-CHECK ON BTM & SEATING NIPPLE 1 JTS OFF BTM
	14:30 - 15:00	0.50	NUND	a	OBJECT	ND BOP, NU WELLHEAD
	15:00 - 16:00	1.00	PUMP	a	OBJECT	DROP BALL & PUMP EXPENDABLE CHECK @ 850 PSI, REVERSE FLOW UP TBG
	16:00 - 17:00	1.00	TEST	a	OBJECT	PITOT WELL ON 2" LINE @ 434 MCFD
	17:00 - 18:00	1.00			OBJECT	RD RIG & EQUIPMENT
						SUMMARY: MIRU, NDWH, NU BOP, TOOH W 201 JTS 2.375" TBG, TIH & SET CIBP @ 4160', LOAD CSG W 2% KCL, TOOH W 11 STDS, SPOT 500 GALS 15% HCL ACROSS PERF INTERVAL, TOOH W TBG, PU 5 1/2" PACKER & PRES TEST CSG TO 3000 PSI, RU WIRELINE, RUN GR/CCU/CBL FROM 4160' TO 2140', CORRELATE TO LOG, PERFORATE CHACRA W 25 HOLES, TIH & SET 5 1/2" PACKER @ 30', NU FRAC MANDREL, FRAC VALVE & FRAC Y, RU BJ SERVICES & FRAC CHACRA, FLOW BACK AS PER SCHEDULE, ND FRAC VALVE & FRAC Y, RELEASE & TOOH W PACKER, TIH W 4.750" MILL, MILL CIBP @ 4160', TIH & CO TO PBTD, TOOH & LD MILL ASSY, TIH W PRODUCTION TBG, BROACH TBG, CO TO PBTD, LAND TBG @ 6383.20' W 201 JTS TBG W X-CHECK ON BTM & SEATING NIPPLE 1 JT OFF BTM OF TBG, PUMP X-CHECK @ 850 PSI, GAUGE WELL UP TBG @ 434 MCFD, RD RIG & EQUIPMENT

TBG SUMMARY:
 AS FOUND, RIG STOCK 9 JTS, WELL 201 JTS, TOTAL 210 JTS
 AS LEFT, RIG STOCK 7 JTS, WELL 201 JTS, 2 TO BR YD, TOTAL 201 JTS