

New Mexico
Energy Minerals and Natural Resources Department

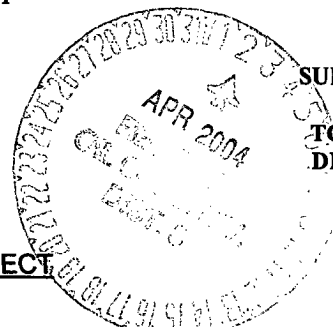
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name TURNER HUGHES			Well Number 17A		API Number 3004526371	
UL F	Section 10	Township 27 N	Range 9 W	Feet From The 1610 FNL	Feet From The 1620 FWL	County SAN JUAN

II. Workover

Date Workover Commence 5/31/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 6/5/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
County of <u>San Juan</u>) ss.	
Leslie D. White, being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>4/1/04</u>
SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>April</u> , 2004.	
My Commission expires: <u>September 15, 2004</u>	
Notary Public <u>Nancy Oltmanns</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 6/5/03.

Signature District Supervisor <u>JS. J.</u>	OCD District <u>3</u>	Date <u>4/2/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BLANCO MESAVERDE

Chec

6/1/2002	4459	①
7/1/2002	4009	↓
8/1/2002	3824	
9/1/2002	584	
10/1/2002	5156	
11/1/2002	5354	
12/1/2002	4208	
1/1/2003	2217	
2/1/2003	4353	
3/1/2003	4946	
4/1/2003	4270	
5/1/2003	4515	
6/1/2003	3904	
7/1/2003	3536	3535
8/1/2003	3055	3055
9/1/2003	3772	3773

BURLINGTON RESOURCES DIVISIONS

Page 1 of 2

Operations Summary Report

Legal Well Name: TURNER HUGHES #17A

Common Well Name: TURNER HUGHES #17A

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 05/31/2003

Rig Release: 06/05/2003

Rig Number: 521

Spud Date: 06/14/1985

End: 06/05/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/01/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL HSM
	07:00 - 11:00	4.00	MIMO	a	OBJECT	MIRU-TUB. 175# CSG.200#
	11:00 - 12:00	1.00	BLOW	a	OBJECT	BLOW WELL DOWN,KILL WELL W/20 BBL 2% KCL
	12:00 - 14:00	2.00	NUND	a	OBJECT	N/D WELL HEAD N/U BOP
06/02/2003	14:00 - 16:00	2.00	TRIP	a	OBJECT	TOOH W/ 2 3/8 TUB. 154 JT. STRAP OUT
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL HSM
	07:00 - 08:30	1.50	TRIP	a	OBJECT	TIH W/ CIBP SET @ 3692'
	08:30 - 09:30	1.00	PRES	a	OBJECT	LOAD WELL W/ 149 BBL 2 % KCL,PRESS TEST W/ RIG PUMP 1500# OK
	09:30 - 11:00	1.50	PCKR	a	OBJECT	PRESS TEST CIBP & CSG. T/3000# OK & SPOT 500 GAL 15% ACID W/ PUMP TRUCK
	11:00 - 12:00	1.00	TRIP	a	OBJECT	TOOH
	12:00 - 13:30	1.50	PERF	a	OBJECT	R/U BWWC LOG GR. & CCL & PERF. @ 3510'-3455'-3451'3434'-3411'-3408'-3400'3399'-3380'-33307'-3305'-3285'-3283'-3252'-3244'-3241'-3236'-3232'-3172'-3141'-3062'-3045'-3036'-2967'-2905'
	13:30 - 14:00	0.50	NUND	a	OBJECT	SET 7" PACKER & R/O ISOLATION TOOL
	14:00 - 17:00	3.00	FRAC	a	OBJECT	R/U DOWELL & FRAC. W/ 200,000# 20/40 ARIZONA SAND,N2 1,484,700 SCF ISIP 1600 MAX PSI 2540 MAX RATE 56 BPM AVG PSI 2300 MAX RATE 54 BPM MIN PSI 2210 MAX RATE 50 BPM
	17:00 - 06:00	13.00	FLOW	a	OBJECT	R/U TO FLOW BACK 1800 HRS. 1450# 10/64 LM HF NS 1900 HRS. 1440# 10/64 LM HF NS 2130 HRS. 1460# 18/64 LM HF NS 2230 HRS. 1300# 20/64 LM HF NS 2400 HRS. 24/64 24/64 LM HF NS 0230 HRS. 600# 32/64 LM HF NS 0500 HRS. 350# 48/64 LM HF LS
06/03/2003	06:00 - 07:00	1.00	FLOW	a	OBJECT	FLOW BACK ON 3/4" CHOCK 320# HM LS
	07:00 - 06:00	23.00	FLOW	a	OBJECT	FLOW BACK ON 2" 160# T/220# HM LS 1300 HRS. 110# LM LS 1600 HRS. 90# DRY GAS SURGE HM TR SAND 0500 HRS. 75# DRY GAS SURGE HM TR SAND
06/04/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL - HSM - FLOW WELL ON 2" LINE 70 PSI
	07:00 - 08:30	1.50	KILL	a	OBJECT	HSM- KILL WELL W/ 60 BBL H2O,R/D ISOLATION TOOL & PULL PACKER
	08:30 - 10:00	1.50	TRIP	a	OBJECT	TIH W/ 3 7/8 MILL, TAG SAND @ 3563'
	10:00 - 11:45	1.75	COUT	a	OBJECT	C/O SAND T/ 3692' CIBP
	11:45 - 12:30	0.75	MILL	a	OBJECT	MILL CIBP @ 3692'
	12:30 - 13:30	1.00	TRIP	a	OBJECT	TIH TAG @ 5010' - 37' FILL
	13:30 - 15:00	1.50	COUT	a	OBJECT	C/O T/ 5047' PBTB W/ AIR MIST
	15:00 - 16:30	1.50	TRIP	a	OBJECT	TOOH L/D MILL
	16:30 - 18:00	1.50	TRIP	a	OBJECT	TIH W/ EXP.CHECK 1 JT. TUB. SN & 31 JT. TUB. T/2220'SECURE LOC. SDFN
	18:00 - 06:00	12.00	FLOW	a	OBJECT	FLOW BACK WELL 1800 HRS. 0600 HRS 1800 HRS. 7 BPH TR SAND 0500 HRS. MIST NO SAND
06/05/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAVEL HSM
	07:00 - 08:30	1.50	TRIP	a	OBJECT	FINISH TIH W/ EXP.CHECK 1 JT. 2 3/8 TUB. SN & 143 JT. 2 3/8 TUB
	08:30 - 09:00	0.50	TRIP	a	OBJECT	LAND TUB. ON HANGER SET @ 5002' SN @ 4969'

BURLINGTON RESOURCES DIVISIONS

Page 2 of 2

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Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
06/05/2003	09:00 - 10:30	1.50	NUND	a	OBJECT	N/D BOP N/U MASTER VALVE,PUMP CHECK, 1200 PSI.
	10:30 - 12:00	1.50	FLOW	a	OBJECT	FLOW WELL UP TUB. PITOT TEST 9 # 1865 MCF
						RIG RELEASED @ 1200 HRS. 06/05/2003
						TURN WELL OVER TO PROD.