

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM03040A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 29-6 UNIT 70A9. API Well No.
30-039-2126310. Field and Pool, or Exploratory
BLANCO MESAVERDE11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS COMPANYContact: YOLANDA PEREZ
E-Mail: yolanda.perez@conocophillips.com3a. Address
P. O. BOX 2197, WL3 6106
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 832.486.2329
Fx: 832.486.27644. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T29N R6W SWNW 1490FNL 850FWL**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation for this well as per the attached.

Inadequate data

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #29622 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 05/12/2004 ()**

Name (Printed/Typed) YOLANDA PEREZ

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/15/2004

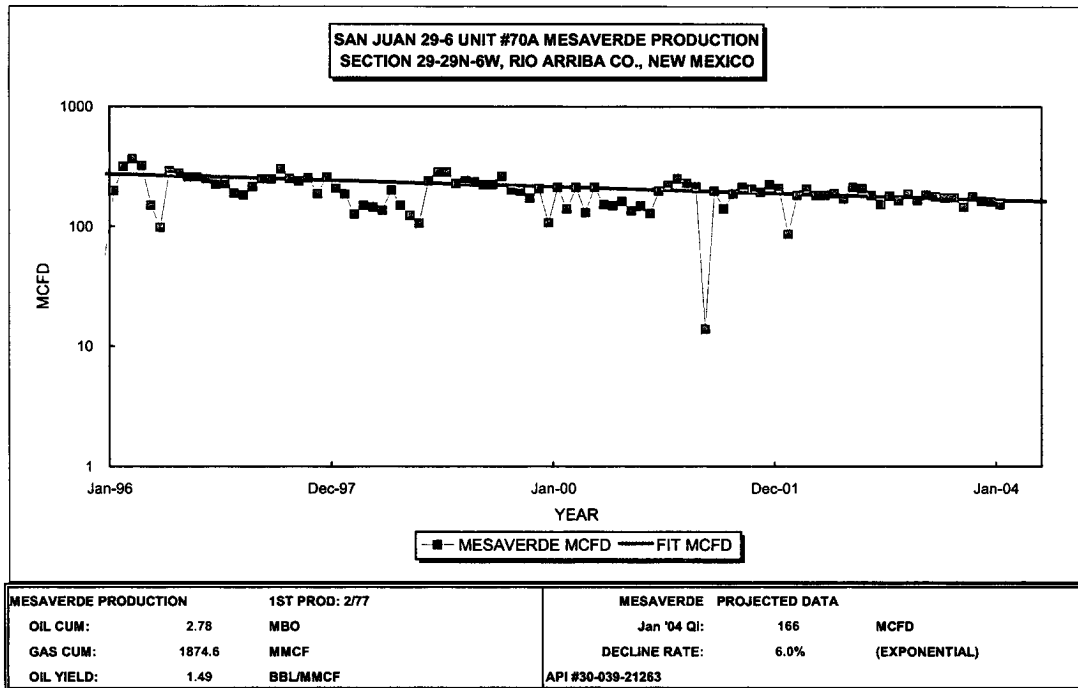
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title <i>Petr. Eng.</i>	Date <i>5/24/04</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

NOTE: Current yearly decline rate is approximately 6.0%.
This rate is expected to continue for the duration of the well,
based on production trends observed during the life of this well.
Production data from OFM.

YEAR	MID-YEAR AVG. MCFD	MID-YEAR AVG. BOPD
2004	161	0.2
2005	152	0.2
2006	142	0.2
2007	134	0.2
2008	126	0.2
2009	118	0.2
2010	111	0.2
2011	105	0.2
2012	98	0.1
2013	92	0.1
2014	87	0.1
2015	82	0.1
2016	77	0.1
2017	72	0.1
2018	68	0.1
2019	64	0.1
2020	60	0.1
2021	56	0.1
2022	53	0.1
2023	50	0.1
2024	47	0.1
2025	44	0.1
2026	41	0.1
2027	39	0.1
2028	37	0.1
2029	34	0.1
2030	32	0.0
2031	30	0.0
2032	29	0.0
2033	27	0.0
2034	25	0.0
2035	24	0.0
2036	22	0.0
2037	21	0.0
2038	20	0.0
2039	18	0.0
2040	17	0.0
2041	16	0.0
2042	15	0.0
2043	14	0.0
2044	14	0.0