

Submit 3 Copies To Appropriate District Office:

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-25284
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2197, WL3-6054 Houston, Tx. 77252		7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
4. Well Location Unit Letter <u>A</u> : <u>957</u> feet from the <u>North</u> line and <u>846</u> feet from the <u>East</u> line Section <u>16</u> Township <u>30N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>		8. Well Number 110
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6359		9. OGRID Number 217817
		10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

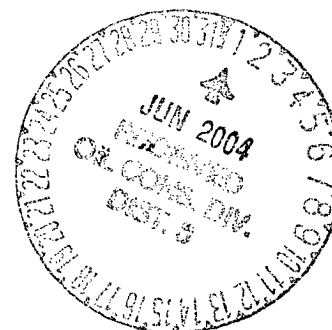
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Allocation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests allocation on this well as attached. This is in reference to DHC#960AZ.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Gustartis TITLE As Agent for ConocoPhillips DATE 05/28/2004

Type or print name Christina Gustartis E-mail address: Christina.Gustartis@conocophillips.com
(This space for State use) Telephone No. (832)486-2463

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #0 DATE JUN - 1 2004
Conditions of approval, if any:

San Juan 30-5 Unit #110 Monthly Production

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily	Mesaverde %
May-03	10,008	3605	31	116	6403	31	207	64%
Jun-03	9,403	3699	30	123	5704	30	190	61%
Jul-03	9,447	3562	31	115	5885	31	190	62%
Aug-03	9,210	3655	31	118	5555	31	179	60%
Sep-03	8,556	3631	30	121	4925	30	164	58%
Oct-03	8,760	3498	31	113	5262	31	170	60%
Nov-03	7,968	3588	30	120	4380	30	146	55%
	63,352	25,238		118	38,114		178	

Total Mesaverde Production = 38,114 MCF

Total Dakota Production = 25,238 MCF

Total Production both zones = 63,352 MCF

Recommended Mesaverde Fixed Gas % Allocation for All Future Production = **60%**
 Recommended Dakota Fixed Gas % Allocation for All Future Production = **40%**

Note: 100% of all future condensate production should be allocated to the Mesaverde

San Juan 29-6 Unit #110 Production

