

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMNM-107357

6. If Indian, Allottee or Tribe Name

2004 JUN -3 PM 2:33

7. If Unit or CA/Agreement, Name and/or N

070 Farmington, NM

8. Well Name and No.

Hogback 12 #21

9. API Well No.

30-045-31167

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

922' FNL & 1940' FWL

Sec. 12 - T30N - R16W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources completed plugging and surface remediation on the above referenced well

7-9-04



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Terry Lindeman

Title

District Superintendent

Signature

Date

May 28, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

JUN 04 2004

NMOC

FARMINGTON FIELD OFFICE
BY sm

Inspection Remarks

Case Number NMNM107357	Type 3/2021	Case Name Operator ELM RIDGE RESOURCES INC
Insp Type PD	Open Date 03/22/2004	Close Date 03/23/2004
Identifier PD	Date 04/09/2004	Author RAY ESPINOZA
Category GENERAL	Subject INSP	Category GENERAL
Date 04/09/2004	API / Fac ID 3004531167	Well / Fac Name HOGBACK 12
	Number 21	

Plug well back with four cement plugs. 1. Set retainer @ 2041 pump 25 sacks into perfs below retainer and spot 25 sacks on top of retainer. 2.) Tubing set @ 1116 feet and spot 18 sacks (21 cu/ft) 3.) Set Tubing @ 821 feet and spot 12 sacks (14 cu/ft) 4.) Set tubing @ 158 feet and spot 15 sacks (17.7 cu/ft) to surface. All plugs were mixed @ 15.6 ppg / 5.2 gal/sack water requirement class B cement yield of 1.18 cu/ft/sack. BOP and casing were tested prior to running Bond log. All work was performed in a safe and professional manner. Dry hole marker installed and deadmen anchors removed and site cleaned up