

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-045-31932

5. Indicate Type of Lease

STATE ☐ FEE X ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Randleman

8. Well Number

#1B

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well X ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter C : 725' feet from the North line and 2390' feet from the West line

Section 13 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: C/O ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plans are to Cleanout the subject well as per the attached procedure and wellbore diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 6/3/04

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

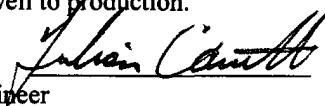
APPROVED BY Charles H. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 58 DATE JUN - 4 2004


Conditions of approval, if any:

Randleman #1B
Dakota
725' FNL, 2390' FWL
Unit C, Section 13, T31N, R11W
Latitude / Longitude: 36° 54.2' / -107° 56.54'
DPNO: 84643401

Cleanout Repair Procedure 05/26/2004

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and set slickline plug in F-nipple. ND wellhead and NU 5M Double, mud cross, single BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The 2-3/8", 4.70#, J-55 tubing is set at 4140' (3-7/8" bit on bottom). Release donut, TOOHH with tubing. Visually inspect tubing for corrosion and replace any bad or perforated joints.
4. TIH with 3-7/8" bit to COTD 6910', cleaning out with N2. TOOHH with tubing. **NOTE: If a catastrophic event occurs during cleanout operations contact Drilling Manager and Operations Engineer for possible P&A procedure. If cleanout operations occur without any problems contact Drilling Manager and Operations Engineer for possible gyro survey and deeping procedure.**
5. TIH with an expendable check, a seating nipple, 1 jt 2-3/8", a 2' x 2-3/8" sub and ½ of the 2-3/8" production string. Run a broach on sandline to insure that the tubing is clear. TIH with remaining tubing and broach this tubing. Replace any bad joints. If hole conditions permit, land tubing at 5025' (below the MV and above the Mancos). If not possible, land tubing at +/- 4140'.
6. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate N2 to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with N2. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: 
Operations Engineer

Approved: 
Sr. Rig Supervisor

Operations
Engineers

Julian Carrillo
599-4043(Office)
320-0321(Cell)

Jay Paul McWilliams
324-6146 (Office)
320-2586 (Cell)

Pertinent Data Sheet Randleman #1B

LOCATION: 725 FNL , 2390 FWL
Unit C, Section 13, T31N, R11W
San Juan County, NM

ELEVATION: 5862' GL, 5874' KB
API: 3003927569

FIELD: Blanco Mesaverde/Basin Dakota

PBTD: 4,121'
TD: 6,910'

LATITUDE: 36 Deg. 54.22 Min.
LONGITUDE: 107 Deg. 56.54 Min.

SPUD DATE:

COMPLETION DATE: Pending

CASING RECORD:

<u>HOLE SIZE</u>	<u>CASING SIZE</u>	<u>WEIGHT (#'s) & GRADE</u>	<u>DEPTH SET</u>	<u>DVT</u>	<u>CMT TOP</u>
12-1/4"	9-5/8"	32.3, H-40	144'	N/A	Surface
8-3/4"	7"	20, J-55	2,752'	1884	Surface
6-1/4"	4-1/2"	11.6, N80	4,124'	1895'/4030'	Surface

TUBING RECORD (proposed):

<u>TUBING SIZE</u>	<u>WEIGHT (#'s) & GRADE</u>	<u>DEPTH SET</u>	<u>BHA</u>
2-3/8"	4.7#, J-55, EUE	TBD	

FORMATION TOPS:

Ojo Alamo	899'	Chacra	3619'	Gallup	6170'
Kirtland	979'	Upper Cliff House		Greenhorn	6764'
Fruitland	2149'	Mass. Cliff. House	4139'	Graneros	6817'
Pictured Cliffs	2529'	Menefee	4334'	Dakota	6868'
P.C. Main	'	Point Lookout	4774'	Morrison	
Lewis	'	Mancos	5109'		
Huer.Bent.*	3239				

*300 ft above Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra Line)

LOGGING RECORD:

Cased Hole:

Open Hole:

none

STIMULATION (proposed):

<u>Stage:</u>	<u>Formation:</u>	<u>Sand Vol:</u>	<u>Rate:</u>	<u>Type:</u>
1	Dakota			
2	Menefee / Point Lookout			
3	Cliffhouse / Menefee			

Workover History:

None

Randleman #1B

725 FNL , 2390 FWL

Unit C, Section 13, T31N, R11W

San Juan County, NM

LAT: 36 Deg. 54.22 Min.

LONG: 107 Deg. 56.54 Min.

GL = 5,862'

KB= 5,874'

Current Wellbore

Surface Casing:

9-5/8" 32.3#
Set @ 144'
TOC @ Surface

Intermediate Casing:

7" 20.0# J-55
Set @ 2,752'
TOC @ Surface

DV TOOL (7") @ 1,884'
DV TOOL (4 1/2") @ 1,895'

Tubing String:

2 3/8" 4.7# J-55
Set @ 4,140'
F-Nipple at 4,105'
3 7/8" bit on bottom
Bit sub, tail jt, f-nipple, 2' pup
Tail jt above bit sub perforated
with 60 shots

DV TOOL (4 1/2") @ 4,030'

Production Casing/Liner:

4-1/2" 11.6# N80
Set At: 4,124'
TOC At: Surface

Open Hole Section
6 1/4"

Casing TD= 4,124'
TD= 6,910'

Ojo Alamo	0,899'
Kirtland	0,979'
Fruitland	2,149'
Pictured Cliffs	2,529'
PC.main	0,000'
Lewis	0,000'
Huer.Bent.*	3,239'
Chacra	3,619'
Upper Cliff House	
Mass.Cliff House	4,139'
Menefee	4,334'
Point Lookout	4,774'
Mancos	5,109'
Gallup	6,170'
Greenhorn	6,764'
Graneros	6,817'
Dakota	6868

Randleman #1B

725 FNL , 2390 FWL

Unit C, Section 13, T31N, R11W

San Juan County, NM

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GL = 5,862'

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Proposed Wellbore

Surface Casing:

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Set @ 144'
TOC @ Surface

Intermediate Casing:

7" 20.0# J-55
Set @ 2,752'
TOC @ Surface

DV TOOL (7") @ 1,884' →
DV TOOL (4 1/2") @ 1,895' →

Tubing String:

2 3/8" 4.7# J-55
Set @ 5025'
BHA: Expendable check, SN, 1 full jt, 2' pup jt

Production Casing/Liner:

4-1/2" 11.6# N80
Set At: 4,124'
TOC At: Surface

Open Hole Section
6 1/4"

Casing TD= 4,124'
TD= 6,910'

Ojo Alamo	0,899'
Kirtland	0,979'
Fruitland	2,149'
Pictured Cliffs	2,529'
PC.main	0,000'
Lewis	0,000'
Huer.Bent.*	3,239'
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