

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-32041

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter **B** : **680** Feet From The **NORTH** Line and **1160** Feet From The **WEST** Line

Section **07** Township **30N** Range **12W** NMPM **SAN JUAN** County

10. Date Spudded

4/27/04

11. Date T.D. Reached

5/2/04

12. Date Compl. (Ready to Prod.)

5/26/04

13. Elevations (DF & RKB, RT, GR, etc.)

5690' GR

14. Elev. Casinghead

15. Total Depth

4868'

16. Plug Back T.D.

4825'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

4430' - 4639' MESAVERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	274'	12 1/4"	160 sk	0
4 1/2"	10.5# J-55	4869'	7 7/8"	1000 sk	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4569'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4430' - 4639' (0.34" dia, ttl 31 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4430' - 4639'	A. w/1000 gals 7.5% NEFF HCL ac.
Frac'd w/114,222	gals 70Q N2 25# linear gel foam
frac fl carrying	150,000# 20/40 Brady sd.

28. PRODUCTION

Date First Production 5/26/04	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI	
Date of Test 5/26/04	Hours Tested 3 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 178	Water - Bbl. 9	Gas - Oil Ratio
Flow Tubing Press. 405	Casing Pressure 660	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1424	Water - Bbl. 72	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Holly C. Perkins* Printed Name **HOLLY C. PERKINS** Title **REG COMPLIANCE TECH** Date **6/2/04**
E-mail address **Holly.perkins@ctoenergy.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	566	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	752	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	2108	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	3640	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	3858	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	4429	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	4742	T. McCracken	
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn		T. Granite	
T. Paddock	T. Ellenburger	T. Dakota		T. FRUITLAND FMT	1794
T. Blinebry	T. Gr. Wash	T. Morrison		T. LWR FTC	1991
T. Tubb	T. Delaware Sand	T. Todilto		T. LEWIS SHALE	2220
T. Drinkard	T. Bone Springs	T. Entrada		T. CHACRA SS	2858
T. Abo	T.	T. Wingate		T.	
T. Wolfcamp		T. Chinle		T.	
T. Penn	T.	T. Permian		T.	
T. Cisco (Bough C)	T.	T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from _____ to _____ feet _____

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology