Form 3160- 5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No: 1004-0135 | \ | Expires: July 31, 1996 | \ |

SUNDRY NOTICES AND REPORTS ON WELL SF+079082 Do not use this form for proposals to drill of te recenter an n, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. nit or CA. Agreement Designation SUBMIT IN TRIPLICATE- Other Instructions on the reverse side 1. Type of Well **Northeast Blanco Unit** Well Name and No. X Gas Well Oil Well 2. Name of Operator **NEBU 457A** 9. API Well No. Devon Energy Production Co. L.P. Attn: Kenny Rhoades 3a. Address 30-045-32138 10. Field and Pool, or Exploratory Area 1751 Highway 511 Navajo Dam, NM 87419 (505)320-6310 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **Basin Fruitland Coal** 11. County or Parish, State 2030' FNL & 585' FWL SE /4, **NW** Sec 30 , T 31N R. **7W** Unit F San Juan NM Latitude Longitude CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-off Notice of Intent Acidize Deepen Fracture Treat Well Integrity Altering Casing Reclamation Casing Repair New Construction Recomplete Other Subsequent Report Change Plans Plug and abandon Temporarily Abandon **Casing and Cement** Final Abandonment Notice Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12-1/4" hole to 305'. On 4/17/2004, set 6 jts 9-5/8" 32.3# casing at 296'. Cemented with 175 sx (36 bbls) Class "B" cement w/ 2% CaCl2 and 1/4# Flocele. Circulated 19 bbls cement to surface. Tested casing to 1500 psi.

Drilled 8-3/4" hole to 2880'. On 4/19/2004, set 66 jts 7" 23# casing at 2856'. Cemented with 525 sx (135.5 bbls) 50/5 Poz w/ 3% gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR-3, 0.4% Halad 344. Tailed in with 75 sx (15.5 bbls) Class "B" cement w/ 0.4% Halad 344. Circulate 11 bbls cement to surface. Tested casing to 1500 psi.

Drilled 6-1/4" hole to 3297'. Underreamed hole to 9-1/2" from 2856' to 3219'. Utilized natural and air assisted surges to remove near wellbore material. No casing was run or cement pumped in this section of hole. If well conditions dictate, at a later date we will run 5-1/2" liner in well. Landed 2-3/8" production tubing in openhole at 3221'.

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)	Title		
Kenny Rhoades	Company Representative		
Signature Land THIS SPACE FOR FE	Date 5-71 EDERAL OR STATE (-04	- new Assistant
Approved by	Title	1	Date
Conditions of approval, if any are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.			FARMINGTON FIELD OFFICE