

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
I-149-IND-8475

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: MARY CORLEY
E-Mail: CORLEYML@bp.com

8. Well Name and No.
GALLEGOS CANYON UNIT 18

9. API Well No.
30-045-07338

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

10. Field and Pool, or Exploratory
BASIN FC & KUTZ PC, WEST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T28N R12W SENE 1650FNL 900FEL

11. County or Parish, and State
SAN JUAN COUNTY, NM

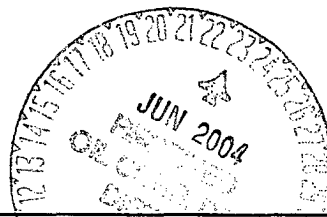
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America requests permission to plug and abandon the subject well as per the attached procedure.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #31657 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

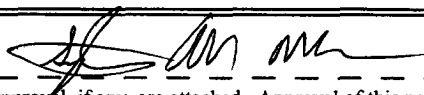
Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/08/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By



Title

pc

JUN 17 2004
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

F T O

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

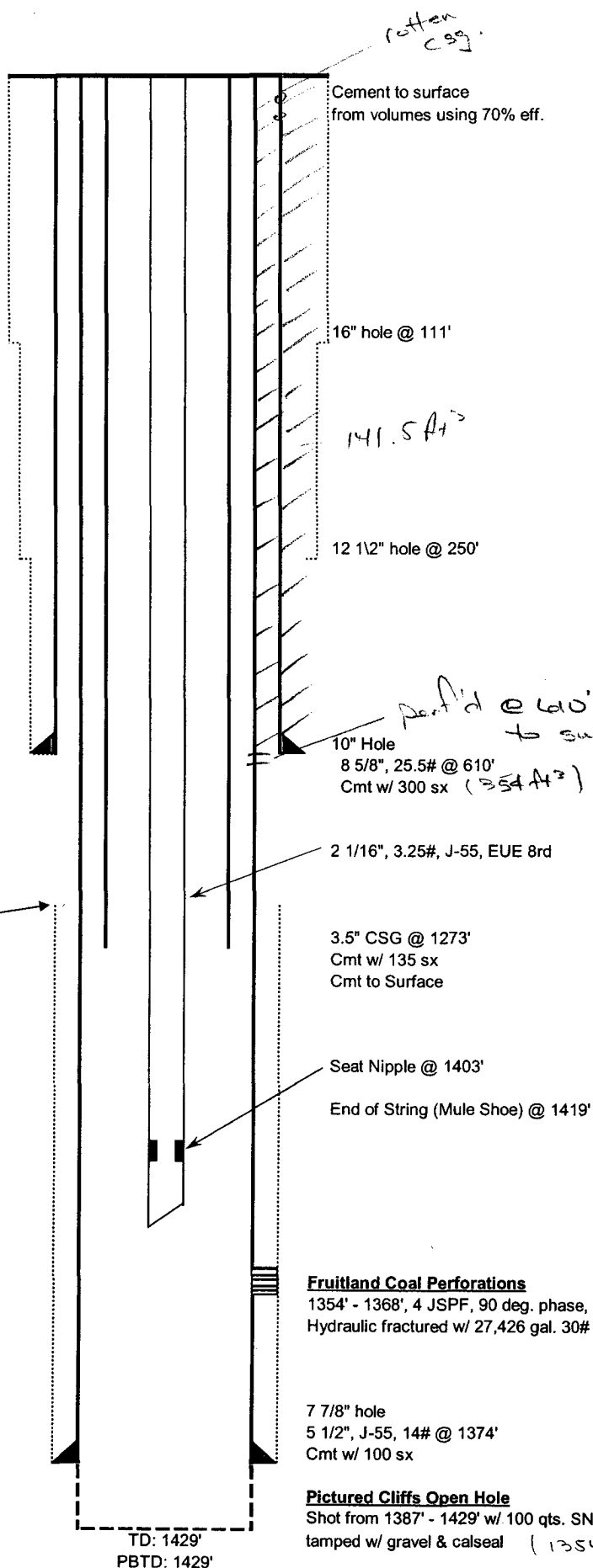
NMOCD


Gallegos Canyon Unit 018

Fruitland Coal
 API # 30-015-07338
 1650' FNL & 900' FEL, Sec. 21
 T-28-N, R-12-W
 San Juan County, New Mexico

G.L. 5571'
 K.B. 5577'

Top of Cement @ 1160'
 from CBL





Gallegos Canyon Unit 018
P&A Procedure

1. Contact Federal and State agencies prior to starting P&A work (NMOCD: Charlie Perrin, 505-334-6178 X16 MLM Steve Mason 505-599-6364)
2. Check location for anchors. Install if necessary. Test anchors
3. MIRU plugging unit. Check and record tubing, casing, and bradenhead pressures.
4. Blow down and kill well with lease water, if necessary.
5. ND wellhead, NU BOP.
6. POOH w/ 2 1/16" tubing, visually inspecting.
7. *Plug 1150' to TD - Per BLM*
RU wireline and set CICR at a top-set depth of 1149'
8. Stab onto CICR and pump 32 sx of cement
9. Spot 11 sx of cement on top of CIBP from 1149'-~~1099'~~ 984'
10. RU wireline and perforate squeeze holes from 660'-662' at 4 JSPF & 90° phasing.
11. Squeeze with 137 sx of cement, leaving 27 sx inside casing from 660'-0' to isolate the Ojo Alamo and surface.
12. ND BOP. RDMO plugging unit. Cut off wellhead and casing. Install PXA marker according to BLM or state requirements.
13. Provide work order to Vance Norton for surface reclamation.



Gallegos Canyon Unit 018

Fruitland Coal
API # 30-015-07338
1650' FNL & 900' FEL, Sec. 21
T-28-N, R-12-W
San Juan County, New Mexico

G.L. 5571'
K.B. 5577'

Ojo Alamo 64'

Kirtland 214'

Top of Cement @ 1160'
from CBL

Fruitland 1034

