

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMNM-03554

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

NMNM 73741

8. Well Name and No.

070 FARMINGTON NM BREECH "C" 303

9. API Well No.

30-039-27675-00S1

10. Field and Pool, Exploratory Area

BASIN DAKOTA

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐  
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

4. Location of Well (Footage, Sec., Twp., Rge.)

1875' F/S 1840' F/E

SEC. 13-26N-6W

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☒ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

6-9-04

TD at 7595' KB at 1:30 a. m.

T. O. H. with drill pipe and collars.

Ran open hole Induction - Density logs, TD to 372'.

T. I. H. with drill pipe and collars, circulated hole.

T. O. H. laying down drill pipe and collars

6-10-04

Ran new 15.5# and 17# seamless LT and C K-55 casing to 7595'.

DF to 985' 17# K-55 smls LT and C.

985' to 6619' (5634') 15.5# K-55 smls LT and C.

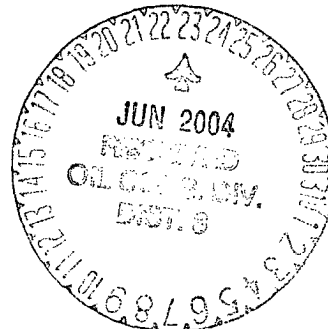
6619' to 7595' (976') 17# K-55 smls LT and C.

Cement stage tools set at 5630' and 3641'.

Centralizers at following depths: 7548', 7504', 7459', 7415', 7371', 7326', 7282', 5722', 5677', 5585', 5541', 3732', 3688', 3596', 3552', 2574', 2486', 2396', 2352', 2308', 2263', 2219', 2175', 2130'.

Cement baskets at 5697' and 3708'.

(continued on page 2)



NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer  
ROBERT L. VERQUER

TITLE: Superintendent DATE: June 14, 2004

**ACCEPTED FOR RECORD**

APPROVED BY: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

TITLE: \_\_\_\_\_ DATE: JUN 18 2004

FARMINGTON FIELD OFFICE  
BY dy

**NMOCD**

Caulkins Oil Company  
BLM Sundry Notice  
Breach "C" 303  
June 14, 2004  
Page 2

Cemented 5 1/2" casing in 7 7/8" hole from 7595' to surface in three stages as follows:

1<sup>st</sup> stage through shoe at 7595'

Lead slurry 300 sacks (552 cu. ft.) Class G 65/35 Poz 6% D-20, plus 1/4 lb/sack cellflake plus 1% D112. 1% D46, 1% D65.

Tail slurry 100 sacks (118 cu. ft.) Class G 2% D167, 15% D65, plus 1/4 lb/sack celloflake, 1% D46, 15% D800.

Displaced with 47 bbls water and 134 bbls mud.

Plug down 1:33 p. m.

Circulated approximately 35 bbls of cement.

2<sup>nd</sup> stage through DV tool at 5630'

Lead slurry 450 sacks (828 cu. ft.) Class G 65/35 Poz 6% D-20, plus 1/4 lb/sack cellflake plus 1% D112. 1% D46, 1% D65.

Tail slurry 100 sacks (118 cu. ft.) Class G 2% D167, 15% D65, plus 1/4 lb/sack celloflake, 1% D46, 15% D800.

Displaced with 47 bbls water and 87 bbls mud.

Plug down 5:48 p. m.

Circulated approximately 35 bbls of cement.

3rd stage through DV tool at 3641'

Lead slurry 600 sacks (1104 cu. ft.) Class G 65/35 Poz 6% D-20, plus 1/4 lb/sack cellflake plus 1% D112. 1% D46, 1% D65.

Tail slurry 100 sacks (118 cu. ft.) Class G 2% D167, 15% D65, plus 1/4 lb/sack celloflake, 1% D46, 15% D800.

Displaced with 87 bbls water.

Plug down at 7:32 a. m.

Circulated approximately 37 bbls of cement.