

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB No. 1004-0135  
Expires: July 31, 1996

**SUBMIT IN TRIPLICATE- Other Instructions on the reverse side**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Devon Energy Production Co. L.P. Attn: Kenny Rhoades**

3a. Address

**1751 Highway 511 Navajo Dam, NM 87419**

3b. Phone No. (include area code)

**(505)320-6310**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**770' FSL & 700' FWL**

**/4,**

**/4,**

**Sec. 7**

**, T**

**30N**

**R. 7W**

Latitude

Longitude

5. Lease Serial No.

**SF-079042**

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA Agreement Designation

**Northeast Blanco Unit**

8. Well Name and No.

**NEBU 31**

9. API Well No.

**30-045-13331**

10. Field and Pool, or Exploratory Area

**Blanco Mesaverde**

11. County or Parish, State

**San Juan**

**NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and abandon

☐ Plug back

☐ Production (Start/ Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other

**Add Lewis Zone**

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequet reports shqll be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Service unit was rigged up on the subject well to add the Lewis zone to the existing Mesa Verde. A plug was set over the existing completion and a CBL and CNL logs were run to evaluate cement and potential. TOC was identified at 3200' Pressure tested casing to 1000 psi. Shot 24 0.33" holes from 4175' to 4915'. The interval was then fracture stimulated with 1300 gals 15% HCL, 200,200# 20/40 Brady sand, 45,948 gals gelled KCL and 1,445,000 scf Nitrogen. The well was flowed back and then the plug was removed over existing MV. The well was then cleaned to PBTD at 5436'. The 2-3/8" production tubing was landed at 5385' and the well was turned to sales.

ACCEPTED FOR RECORD

JUN 07 2004

FARMINGTON FIELD OFFICE

BY

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/ Typed)

**Kenny Rhoades**

Title

**Company Representative**

Signature

Date

**5-21-04**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC