

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

940' FNL, 1585' FEL, Sec. 34, T32N, R10W, NMPM

5. Lease Number
SF-078604

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Scott 102

9. API Well No.
30-045-26858

10. Field and Pool
Cedar Hill FC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

Burlington Resources performed workover operations on the subject well as per the attached operation summary.

ACCEPTED FOR RECORD

JUN 18 2004

FARMINGTON FIELD OFFICE
BY *[Signature]*

RECEIVED
JUN 14 PM 3:11
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed *Tammie Himsath* Title Regulatory Specialist Date 4/7/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMROCD

**BURLINGTON
RESOURCES****San Juan Division - Intranet Well Information System
(DIMS)**

Friday, April 2, 20

--Logon--	--By Date--	--By Well--	--By AFE--	--By Rig--
--Printouts--	--Production Notes--	--Accountability--	--Safety--	
	--Other--	API Units		

Export to Excel

Operations Detail Report for: SCOTT #102 EXP WORKOVER

Entire Well / All EventsTime Breakdown Summary

DAY	FROM	TO	HRS	DEPTH (ft)	PHASE	CODES	OPERATION
1 (EWK)	03/19/2004 06:00	07:00	1.00		OBJECT	SRIG a	CREW TRAVEL, SERVICE RIG
1 (EWK)	03/19/2004 07:00	07:15	0.25		OBJECT	SAFE a	WARM UP EQUIP, HSM
1 (EWK)	03/19/2004 07:15	09:00	1.75		OBJECT	MIMO a	ROAD UNIT, CREW AND EQUIP FROM SJ 32-9 # 45-A TO SCOTT 102, SPOT IN RIG EQUIPMENT
1 (EWK)	03/19/2004 09:00	09:45	0.75		OBJECT	RURD a	SHUT DOWN FIELD COMP, BLOW LOC DOWN, TEAR DOWN 6" FLOWLINE ON EAST SIDE OF WELLHEAD IN ORDER TO RIG UP
1 (EWK)	03/19/2004 09:45	10:45	1.00		OBJECT	RURD a	LAY 2" FLOWLINE FROM WELLHEAD TO FLOWBACK TANK, INSTALL BLIND PLATE ON 6" FLOWLINE AT WELLHEAD, SO WE COULD RESUME PROD FOR THE WEEKEND
1 (EWK)	03/19/2004 10:45	11:55	1.17		OBJECT	MIMO a	MIRU DWS # 22
1 (EWK)	03/19/2004 11:55	12:30	0.58		OBJECT	NUND a	CHANGE BOP STUDS OVER FOR 3000# WH, NDWH, NUBOPS AND FUNCTION TEST
1 (EWK)	03/19/2004 12:30	12:45	0.25		OBJECT	RURD a	FINISH RIGGING UP FLOWLINES TO FBT
1 (EWK)	03/19/2004 12:45	13:00	0.25		OBJECT	BLOW a	TBG PRES 50 PSI, CSG PRES 120 PSI, BLOW WELL DOWN TO FBT
1 (EWK)	03/19/2004 13:00	13:30	0.50		OBJECT	RURD a	RIG UP FLOOR, TONGS AND RAILS, X-OVER TOOLS TO PULL TBG
1 (EWK)	03/19/2004 13:30	14:45	1.25		OBJECT	TRIP a	REMOVE TBG HANGER, TAG FOR FILL, POOH AND TALLY 93 JTS 2-3/8 TBG, ABOUT 1/2 TBG STRING HAS BAD CO2 CORROSION PITS, TAGGED UP 3000', PBTB 3005, WILL BAIL OUT FILL MONDAY

1 (EWK)	03/19/2004 14:45	15:15	0.50		OBJECT	WAIT a	N	CALLED INTO PRODUCTION FOREMAN, DECIDED TO CHANGE OUT TBG STRING, CALLED IN FOR LAYDOWN TRAILER
1 (EWK)	03/19/2004 15:15	16:20	1.08		OBJECT	TRIP a	N	INSTALL 2-3/8 FLAPPER VALVE & RUN IN HOLE WITH TUBING
1 (EWK)	03/19/2004 16:20	18:30	2.17		OBJECT	TRIP a	N	POOH AND LAYDOWN 93 JTS 2-3/8 TBG DUE TO CO2 COROSION, WILL REPLACE WITH 2-3/8 YELLOW BAND TBG, RETURN WELL TO PROD FOR WEEKEND, SDFWE
2 (EWK)	03/22/2004 06:00	07:00	1.00		OBJECT	SRIG a	N	CREW TRAVEL, SER RIG
2 (EWK)	03/22/2004 07:00	07:15	0.25		OBJECT	BLOW a	N	BLOW WELL DOWN TO FBT, CSG 150 PSI, TBG 0 PSI, BH 0 PSI
2 (EWK)	03/22/2004 07:15	07:45	0.50		OBJECT	RURD a	N	PULL OUT LAYDOWN FLOAT, SPOT IN TBG FLOAT
2 (EWK)	03/22/2004 07:45	08:35	0.83		OBJECT	PULD a	N	PULL THREAD PROTECTORS, TALLY 1ST LAYER TBG, PU FLAPPER VALVE 7 JTS TBG AND BAILER
2 (EWK)	03/22/2004 08:35	10:15	1.67		OBJECT	PULD a	N	TALLY & PICKUP & DRIFT REMAINDER OF TBG AND TRIP IN HOLE TO TAG UP @ 2999+
2 (EWK)	03/22/2004 10:15	10:30	0.25		OBJECT	COUT a	N	CLEAN OUT TO PBTD, 3004+
2 (EWK)	03/22/2004 10:30	11:30	1.00		OBJECT	TRIP a	N	POOH WITH TBG AND BAILER, HAD 1 JT FULL OF COAL FINES AND COAL SLUDGE, 1 STAND FULL OF BLACK WATER
2 (EWK)	03/22/2004 11:30	11:45	0.25		OBJECT	PULD a	N	PU AND MU BHA, 1-X CHECK, 1 SN, 1 JT 2-3/8 TBG & 1 2' TBG SUB AS MARKER
2 (EWK)	03/22/2004 11:45	12:25	0.67		OBJECT	TRIP a	N	RIH WITH BHA AND YELLOW BAND TBG, 1-CHECK, 1-SEATING NIPPLE, 1 JT 2-3/8 YB J-55, 1-2' TBG SUB & 94 JTS 2-3/8 YELLOW BAND TBG
2 (EWK)	03/22/2004 12:25	13:30	1.08		OBJECT	BRCH a	N	RIH WITH BROACH TO SN, POOH
2 (EWK)	03/22/2004 13:30	14:10	0.67		OBJECT	PUMP a	N	PUMP EXPENDABLE CHECK OFF, 5 BBLS AHEAD FOLLOWED BY 16 BBLS
2 (EWK)	03/22/2004 14:10	15:20	1.17		OBJECT	NUND a	N	LAND TBG ON HANGER@ 2987 KB WITH SN .80 OFF BTM, NDWH, NUBOPS.
2 (EWK)	03/22/2004 15:20	16:45	1.42		OBJECT	RURD a	N	RIG DOWN DWS # 22, RIG DN SUPPORT EQUIP
2 (EWK)	03/22/2004 16:45	17:30	0.75		OBJECT	RURD a	N	FLANGE 6" FLOWLINE BACK TOGETHER, PICKUP THREAD PROTECTORS AND TRASH, CLEANUP AROUND LOC AND WELLHEAD, RETURN WELL TO PRODUCTION DEPT RECIEVED 96 JTS 2-3/8 YELLOW BAND FROM BR. SENT 97 JTS 2-3/8 FROM SCOTT 102 TO BR, 1 JT FROM 32-9#45-A, 1JT FROM 32-9#13, 2TAG JTS OFF CAT WALK, 93 JTS FROM SCOTT 102. C/OUT TO PBTD, CHANGED OUT TBG STRING.