

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

2004 MAY 24 PM 1:37

070 Farmington, NM

1. Type of Well
GAS

5. Lease Number
SF-078505

6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Seymour #2C

9. API Well No.

30-045-30174

4. Location of Well, Footage, Sec., T, R, M

1500' FNL, 790' FWL, Sec. 24, T-31-N, R-9-W, NMPM

10. Field and Pool

Basin Dakota

Blanco Mesaverde

County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingled

13. Describe Proposed or Completed Operations

Burlington Resources commingled the Mesaverde and Dakota formations according to the attached operations summary. DHC1213az

ACCEPTED FOR RECORD

JUN 07 2004

FARMINGTON FIELD OFFICE

BY

PLEASE SUBMIT YOUR DHC ALLOCATION RATES.

14. I hereby certify that the foregoing is true and correct.

Signed Armando Sanchez Title Regulatory Specialist Date 5/19/2004

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCOD

Operations Summary Report

Legal Well Name: SEYMOUR #2C
 Common Well Name: SEYMOUR #2C
 Event Name: FACILITIES
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 5/8/2000
 Start: 4/22/2004
 End: 5/7/2004
 Rig Release: 5/7/2004
 Group:
 Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/23/2004	12:00 - 15:30	3.50	MIMO	a	RDMO	LOAD OUT EQUIP, RR TO LOC
	15:30 - 17:00	1.50	RURD	a	MIRU	M/I SPOT EQUIP (TO WINDY TO R/U)
	17:00 - 18:30	1.50	RURD	a	MIRU	WIND STOPPED R/U SU / AND EQUIP
	18:30 - 19:00	0.50	SHDN	a	PREWRK	SECURE LOCATION / SDFN NOTE - RLSE LT R F/B TANK # 302 TRADED OUT AIR COMP T RAILER MOUNTED AIR PK # 8 FOR TRLR MO UNT AIR PKG # 10 , DURING RIG MOVE
4/24/2004	06:00 - 07:00	1.00	SRIG	a	PREWRK	CREW TRAVEL
	07:00 - 07:15	0.25	SAFE	a	PREWRK	HSM- RIGGING UP EQUIPMENT
	07:15 - 08:00	0.75	BLOW	a	OBJECT	BWD SICP - 100 PSI, SITP(LONG STRING) - 160 PSI, SITP(SHORT STRING W/ RODS) - 0 PSI
	08:00 - 08:30	0.50	RURD	a	OBJECT	SET BACK PRESS VALVE (WRONG SIZE B/P VALVE WENT TO TOWN TO GET RIGHT VALV E)(CALLED BACK - NOT PREPED FOR B/P V ALVE)
	08:30 - 09:30	1.00	RURD	a	OBJECT	CHANGE HANDLING EQUIPMENT
	09:30 - 10:30	1.00	STUK	a	OBJECT	STUCK , WRK RODS , CAME FREE
	10:30 - 13:00	2.50	PULD	a	OBJECT	TOOH L/D RODS- 2" X 1.25" X 10' X 14' THD PUMP, 1-1 1/4" K/BAR, 1 - 3/4 X 25' M/G R OD 151-3/4" X 25' PLAIN RODS, 81- 3/4" X 25' M/G RODS, & 3/4" X 8', 3/4" X 6', 3/4" X 2' ROD SUBS, & 1 1/4" X 22' P/ ROD W/ 1 1/2 " X 10' P/R LINER (BENT) HVY WEAR ON R OD BOXES
	13:00 - 14:00	1.00	RURD	a	OBJECT	CHANGE HNDLING EQUIP
	14:00 - 14:30	0.50	RURD	a	OBJECT	MOVE TRLR W/ RODS, SPOT NEW TRAILER T O L/D TBG ON
	14:30 - 15:30	1.00	NUND	a	OBJECT	ND/ NU
	15:30 - 16:30	1.00	WAIT	a	OBJECT	TOOL PUSHER FORGOT OFFSET RAMS WAIT ON PUSHER & RAMS
	16:30 - 17:00	0.50	TRIP	a	OBJECT	TIH TAG FILL @ 5903' (87' FILL)
	17:00 - 18:30	1.50	TRIP	a	OBJECT	TOOH , L/D BHA (SLIM HOLE COLLARS - SLI P TYPE ELEVATORS) TOOH W/187 JTS 2 3/8' TBG, S/N, 2 3/8" X 10 PUP, 2 3/8" X 6' PUP , 2 3/8" X 4' PERF SUB, 1 JT 2 3/8" TBG, C OLLAR AND BULL PLUG (TOTAL OF 188 JTS) NOTE - ORIGINAL COMP SHOWS - 188 JTS TBG IN WELL WRK OVER 8/22/2002 SHOWS 179 JTS IN WELL
4/27/2004	18:30 - 19:00	0.50	SHDN	a	PREWRK	SWI / SDF/ WE
	06:00 - 07:00	1.00	SRIG	a	PREWRK	CREW TRAVEL
	07:00 - 07:15	0.25	SAFE	a	PREWRK	HSM - BOP
	07:15 - 08:00	0.75	BLOW	a	OBJECT	BWD - SICP- 160 PSI
	08:00 - 09:30	1.50	TRIP	a	OBJECT	TIH W/ TBG
	09:30 - 12:00	2.50	COUT	a	CLEAN	C/O TO PKR (87' FILL)
	12:00 - 13:30	1.50	TRIP	a	OBJECT	TOOH
	13:30 - 14:30	1.00	NUND	a	OBJECT	ND/NU CHANGE RAMS AND SPOOLS
	14:30 - 15:00	0.50	PCKR	a	OBJECT	PULL 16K WRK TBG - SEAL ASSY CAME LOOS E
	15:00 - 16:00	1.00	BLOW	a	OBJECT	PULL DONUT & BLOW WELL DOWN
	16:00 - 17:30	1.50	PULD	a	OBJECT	TOOH L/D 1 1/4" TBG ON TRLR (SLIP TYPE ELEVATORS) L/D 100 JTS , LEFT KILL STRIN

Operations Summary Report

Legal Well Name: SEYMOUR #2C
 Common Well Name: SEYMOUR #2C
 Event Name: FACILITIES
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 5/8/2000
 Start: 4/22/2004 End: 5/7/2004
 Rig Release: 5/7/2004 Group:
 Rig Number: 27

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/27/2004	16:00 - 17:30	1.50	PULD	a	OBJECT	G IN WELL
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SWI / SDFN
4/28/2004	06:00 - 07:00	1.00	SRIG	a	PREWRK	CREW TRAVEL
	07:00 - 07:15	0.25	SAFE	a	PREWRK	HSM- PU/LD TOOLS
	07:15 - 08:00	0.75	BLOW	a	OBJECT	BWD SICP - 260 PSI
	08:00 - 10:00	2.00	PULD	a	OBJECT	FIN TOOH L/D 1 1/4" (LONG STRING) TBG (NOTE - FOUND EXPENDABLE CHECK NOT P UMPED OFF & 246 JTS IN WELL - NOT 248 JT S AS DIMS REPORTS)
	10:00 - 11:30	1.50	RURD	a	OBJECT	CHANGE OUT HNDLING EQUIP AND RAMS
	11:30 - 12:30	1.00	PULD	a	OBJECT	P/U FISHING TOOLS & COLLARS
	12:30 - 14:30	2.00	RURD	a	OBJECT	LOAD OUT & SPOT TRLRS
	14:30 - 16:30	2.00	PULD	a	OBJECT	TALLY / RABBIT/ TIH W/ F/TOOLS AND TBG T O 4100'
4/29/2004	16:30 - 17:00	0.50	SHDN	a	PREWRK	SWI / SDFN
	06:00 - 07:00	1.00	SRIG	a	PREWRK	CREW TRAVEL
	07:00 - 07:15	0.25	SAFE	a	PREWRK	HSM - POWER SWIVEL
	07:15 - 08:00	0.75	BLOW	a	OBJECT	BWD SICP- 260 PSI
	08:00 - 09:00	1.00	TRIP	a	OBJECT	FIN TIH W/ F/TOOLS AND TBG
	09:00 - 10:00	1.00	RURD	a	OBJECT	RU/ SWIVEL
	10:00 - 11:00	1.00	CIRC	a	OBJECT	BREAK CIRCULATION W/ 1400 CFM / AIR AND 15 BPH / MIST
	11:00 - 13:00	2.00	FISH	a	OBJECT	PLUCK PKR @ 5990'
	13:00 - 13:30	0.50	RURD	a	OBJECT	R/D SWIVEL
	13:30 - 15:30	2.00	TRIP	a	OBJECT	TOOH W/ TBG AND L/D FISH TOOLS (PKR DR AGGING THROUGH CSG COLLARS - PULL SLO W- RECOVER PKR)
	15:30 - 16:30	1.00	RURD	a	OBJECT	B/D - L/D FISHING TOOLS
4/30/2004	16:30 - 17:00	0.50	SHDN	a	PREWRK	SWI / SDFN (TOO WINDY TO TIH W/ TBG)
	06:00 - 07:00	1.00	SRIG	a	PREWRK	CREW TRAVEL
	07:00 - 07:15	0.25	SAFE	a	PREWRK	HSM - WEATHER
	07:15 - 08:00	0.75	BLOW	a	OBJECT	BWD SICP- 260 PSI
	08:00 - 10:00	2.00	TRIP	a	OBJECT	TIH W/ BIT (TAG 30' FILL) @ 7927'
	10:00 - 15:00	5.00	WAIT	a	OBJECT	AIR PKG WENT DOWN WAIT ON NEW AIR PK G
	15:00 - 17:00	2.00	COUT	a	CLEAN	C/O TO PBTD W/ 1400 CFM / AIT AND 12 BPH / MIST
	17:00 - 17:30	0.50	TRIP	a	OBJECT	PUH 20 STANDS
5/1/2004	17:30 - 18:00	0.50	SHDN	a	PREWRK	SWI / SDFN
	06:00 - 07:00	1.00	SRIG	a	PREWRK	CREW TRAVEL
	07:00 - 07:15	0.25	SAFE	a	PREWRK	HSM - BRAKES
	07:15 - 08:00	0.75	BLOW	a	OBJECT	BWD SICP- 260 PSI
	08:00 - 08:30	0.50	TRIP	a	OBJECT	S/ TIH (TAG 3' FILL)
	08:30 - 09:30	1.00	TRIP	a	OBJECT	START TOOH /W TBG AND BIT
	09:30 - 10:00	0.50	RRSR	a		BRAKE LINKAGE LOCKED UP- MANAGED TO S TOP BLOCKS- NO ACCIDENTS- SHUT DOWN T O INSPECT RIG- NOTIFY BR OFFICE- NOTIFY DRAKE OFFICE- REPLACED 2 WORN PINS IN LINKAGE
	10:00 - 10:30	0.50	PCKR	a	OBJECT	SET 5 1/2" RBP 2 JTS FROM SURF
	10:30 - 11:00	0.50	NUND	a	OBJECT	ND/ BOP TO INSPECT WELL HEAD
	11:00 - 11:30	0.50	PUMP	a	OBJECT	LOAD CSG W/ WTR TO SURF
	11:30 - 13:00	1.50	WELH	a	OBJECT	REMOVE SPOOL FROM WELL HEAD , CHECK

Operations Summary Report

Legal Well Name: SEYMOUR #2C
 Common Well Name: SEYMOUR #2C
 Event Name: FACILITIES
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 4/22/2004
 Rig Release: 5/7/2004
 Rig Number: 27

Spud Date: 5/8/2000
 End: 5/7/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/1/2004	11:30 - 13:00	1.50	WELH	a	OBJECT	TO SEE IF DONUT WOULD SEAT OR WELL HEAD NEEDED TO CHANGED OUT- DONUT WORKED
	13:00 - 13:30	0.50	NUND	a	OBJECT	NU/ BOP
	13:30 - 14:00	0.50	SHDN	a	PREWRK	SWI / SDF/ RIG REPAIR TURN RIG OVER TO DRAKE FOR WEEK END FOR RIG REPAIR - REMOVED ALL BRAKE LINKAGES AND SHAFTS FROM RIG AND SENT TO MACHINE SHOP TO BE REBUILT
5/4/2004	06:00 - 18:00	12.00	RRSR	a		RRSR
5/5/2004	06:00 - 18:00	12.00	RRSR	a		ATTEND DRKE S/M - FINISHED RRSR (FIX BRAKES ON RIG)
5/6/2004	06:00 - 07:00	1.00	SRIG	a	PREWRK	CREW TRAVEL
	07:00 - 07:15	0.25	SAFE	a	PREWRK	HSM - NEW CREW MEMBER
	07:15 - 08:00	0.75	RURD	a	OBJECT	FINE TUNE BRAKES TO OPERATOR
	08:00 - 08:30	0.50	PCKR	a	OBJECT	P/ U RETRIEVING HEAD & TIH TO RBP
	08:30 - 09:30	1.00	PCKR	a	OBJECT	EQUALIZE PLUG AND BWD
	09:30 - 10:00	0.50	TRIP	a	OBJECT	TOOH L/D RBP
	10:00 - 10:30	0.50	RURD	a	OBJECT	CHANGE OUT HNDLNG EQUIP
	10:30 - 11:00	0.50	PUMP	a	OBJECT	KILL WELL
	11:00 - 12:00	1.00	PULD	a	OBJECT	TIH W/ DC'S, TOOH L/D DC'S
	12:00 - 12:30	0.50	RURD	a	OBJECT	CHANGE OUT HNDLNG EQUIP
	12:30 - 13:00	0.50	PUMP	a	OBJECT	KILL WELL
	13:00 - 14:30	1.50	TRIP	a	OBJECT	TIH W/ SHORT STRING (SLIM HOLE COLLAR S - SLIP TYPE ELEVATORS)
	14:30 - 16:30	2.00	PULD	a	OBJECT	TOOH L/D SHORT STRING
	16:30 - 17:00	0.50	RURD	a	OBJECT	CHANGE OUT HNDLNG EQUIP
5/7/2004	17:00 - 17:30	0.50	PULD	a	OBJECT	PU/ MAKE UP NEW BHA
	17:30 - 18:00	0.50	SHDN	a	PREWRK	SWI / SDFN
	06:00 - 07:00	1.00	SRIG	a	PREWRK	CREW TRAVEL
	07:00 - 07:15	0.25	SAFE	a	PREWRK	HSM- PULD
	07:15 - 08:00	0.75	BLOW	a	OBJECT	BWD SICP- 160 PSI
	08:00 - 09:30	1.50	TRIP	a	OBJECT	TIH W/ PROD TBG AND BHA
	09:30 - 10:00	0.50	RURD	a	OBJECT	LAND WELL 250 JTS 2 3/8" J-55 EUE 8 RD (YELLOW BAND) TBG IN WELL SN/SA-7867', EOT /SA- 7898'
	10:00 - 11:00	1.00	NUND	a	OBJECT	ND/NU
	11:00 - 12:00	1.00	RURD	a	OBJECT	CHNG HNDLNG EQUIP
	12:00 - 14:00	2.00	WAIT	a	OBJECT	WAIT ON PUMP AND RODS
	14:00 - 19:30	5.50	PULD	a	OBJECT	P/U PUMP AND RODS OFF TRLR AND TIH (CHANGING OUT ROD BOXES)
	19:30 - 20:00	0.50	SHDN	a	OBJECT	SWI / SDFN
5/8/2004	06:00 - 07:00	1.00	SRIG	a	PREWRK	CREW TRAVEL
	07:00 - 07:15	0.25	SAFE	a	PREWRK	HSM / RURD
	07:15 - 09:30	2.25	PULD	a	OBJECT	FIN TIH W/ RODS
	09:30 - 10:00	0.50	RURD	a	OBJECT	SPACE WELL OUT 1- 2"x 1 1/4" x 10' x 14' RHAC-Z PUMP # 787 3- 1 1/4" K- BARS 71 - 3/4" M/G RODS (USED) 8- 3/4" M G RODS (NEW) 162 - 3/4" PLAIN RODS (USED) 50 - 3/4" PLAIN RODS (NEW) 19 - 7/8" PLAIN RODS (NEW) 3 - 7/8" ROD SUBS (1 - 7/8" X 8' & 2 - 7/8" X 6') 1 - 1 1/4" X 22' POLISH ROD W/ 1 1/2" X 10'

Operations Summary Report

Legal Well Name: SEYMOUR #2C
 Common Well Name: SEYMOUR #2C
 Event Name: FACILITIES
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 4/22/2004
 Rig Release: 5/7/2004
 Rig Number: 27

Spud Date: 5/8/2000
 End: 5/7/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/8/2004	09:30 - 10:00	0.50	RURD	a	OBJECT	P/R LINER CHANGED OUT TOTAL OF 60 ROD BOXES AND 1 ROD INSTALLED NEW PUMPING TEE W/ VALVES - LEFT CHECK VALVES & STUFF BOX PACKING ON LOC FOR LEASE OPERATOR W/H WILL NEED REMANIFOLDED & PUMPING UNIT BASE IS CRACKED WHERE THIRD LEG OF SAMPSON POST ATTACHES (WILL NEED FIXED)
	10:00 - 10:30	0.50	PRES	a	OBJECT	P/T TO 1000 PSI (HELD) L/S TO 500 PSI
	10:30 - 12:00	1.50	RURD	a	RDMO	RDMO RLSE RIG & TWO/ PROD @ 1200 HRS 5 / 7 / 2004 WELL SUMMARY AS FOLLOWS; BWD, SET BP/ VALVE, BROUGHT WRONG EQUIP, THEN FOUND OUT NOT PREPED FOR BP/ VALVE, RODS STUCK- WRK RODS , CAME FREE, TOOH L/D RODS, ND/ NU, TOOL PUSHER FORGOT OFFSET RAMS, TIH , TAG 87 ' FILL, TOOH L/D BHA. TIH W/ TBG, C/O TO PKR (87' FILL), TOOH, ND/NU CHANGE RAMS AND SPOOLS, PULL 16K WRK TBG - SEAL ASSY CAME LOOSE, PULL DONUT & BLOW WELL DOWN, TO OH L/D 1 1/4" TBG ON TRLR (SLIP TYPE ELEVATORS) L/D 100 JTS , LEFT KILL STRING IN WELL. FIN TOOH L/D TBG (NOTE - FOUND EXPENDABLE CHECK NOT PUMPED OFF & 246 JTS IN WELL - NOT 248 JTS AS DIMS REPORTS), CHANGE OUT HANDLING EQUIP AND RAMS, P/U FISHING TOOLS & COLLARS, LOAD OUT & SPOT TRLRS, TALLY / RABBIT/ TIH W/ F/TOOLS AND TBG TO 4100'. FIN TIH W/ F/TOOLS AND TBG, RU/ SWIVEL, BREAK CIRCULATION W/ 1400 CFM / AIR AND 15 BPH / MIST , PLUCK PKR, R/D SWIVEL, TOOH W/ TBG AND L/D FISH TOOLS (RECOVER PKR), B/D - L/D FISHING TOOLS, TOO WINDY TO TIH W/ TBG. TIH W/ BIT (TAG 30' FILL) @ 7927', AIR PKG WENT DOWN WAIT ON NEW AIR PKG, C/O TO PBTD W/ 1400 CFM / AIT AND 12 BPH / MIST, PUH 20 STANDS. S/ TIH (TAG 3' FILL), START TOOH /W TBG AND BIT, NEAR MISS (BRAKE LINKAGE LOCKED UP - REPLACED 2 WORN PINS IN LINKAGE), SET 5 1/2" RBP 2 JTS FROM SURF, ND/ BOP, LOAD CSG W/ WTR TO SURF, REMOVE SPOOL FROM WELL HEAD, NU/ BOP, SWI / SDF/ RIG REPAIR. (BRAKES FAILED FOR SECOND TIME- FOUND MECHANICAL PROBLEMS - SHUT DOWN RIG FOR 5 DAYS- REPLACE ENTIRE BRAKE LINKAGE SYSTEM.) TIH W/ PROD TBG AND BHA,, LAND WELL, ND/NU, WAIT ON PUMP AND RODS, P/U PUMP AND RODS OFF TRLR AND TIH (CHANGING OUT ROD BOXES) FIN TIH W/ RODS , SPACE WELL OUT, P/T TO 1000 PSI (HELD) L/S TO 500 PSI, RDMO RLSE RIG & TWO/ P

Operations Summary Report

Legal Well Name: SEYMOUR #2C
Common Well Name: SEYMOUR #2C
Event Name: FACILITIES
Contractor Name: DRAKE WELL SERVICE
Rig Name: DRAKE

Start: 4/22/2004
Rig Release: 5/7/2004
Rig Number: 27

Spud Date: 5/8/2000
End: 5/7/2004
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/8/2004	10:30 - 12:00	1.50	RURD	a	RDMO	ROD @ 1200 HRS 5 / 7 / 2004 NOTIFIED D. ALLISON SENT TO BR YARD VIA M&R TRUCKING - 246 JT 1 1/4" TBG OUT OF WELL SENT TO BR YARD VIA M&R TRUCKING - 188 JTS 2 3/8" J-55 TBG OUT OF WELL SOLD TO WELL 250 JTS 2 3/8" J-55 4.7# EUE 8 RD TBG (YELLOW BAND) 207 JTS FROM BR YARD AND 43 JTS W/ RIG)