Submit 3 Copies To Appropriate District Office	State of New Mexic	co	Form C-103
District I	Energy, Minerals and Natural Resources		March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-039-23794
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTION	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN CRAFFELS BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR RELEASED IN 1977).			
PROPOSALS.)			San Juan 28-5 Unit 7460 8. Well Number
1. Type of Well:	Down Street Co.		67M
Oil Well Gas Well X			
2. Name of Operator Burlington Resources Oil & Gas Company LP Officers Officers		9. OGRID Number	
Profession on the second secon			14538 10. Pool name or Wildcat
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde 72319
4. Well Location			
Unit Letter O:	970' feet from the South	line and _	1450' feet from the <u>East</u> line
Section 21	Township 28N	Dange 5W	NMPM Rio Arriba County
Section 21	11. Elevation (Show whether DR, R		
	(
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)			
Pit Location: ULSectTwp	Rng Pit typeDepth	h to Groundwater	Distance from nearest fresh water well
Distance from nearest surface water	Below-grade Tank Location UL	SectTwp_	Rng;
feet from theline and	feet from theline		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	SUBS REMEDIAL WORK	BEQUENT REPORT OF: ALTERING CASING LING OPNS. PLUG AND ABANDONMENT
OTHER:		OTHER: Add F	Pay to existing MV zone
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/30/04 - MIRU Drake 24. ND WH & NU BOP. COOH w/tubing. RIH w/RBP & set @ 5055'. Set 9-5/8" Pkr below wellhead & surface & PT casing to 3500 psi - OK. Pull Pkr. RU Wireline & ran GR/CCL from 5025' to 4450'. Spotted 750 gal - 15% HCL. TOOH with wireline. Perf'd Lewis Shale @ 4963', 4958', 4918', 4916', 4863', 4861', 4851', 4849', 4846', 4776', 4774', 4737', 4735', 4730', 4726', 4723', 4715', 4713', 4607', 4696', 4587', 4584', 4577', 4572', 4570' = 25 (.34") holes. Set pkr. RU to frac. Pumped 10,000 gal 75% Quality foam pad w/200,000# 20/40 Brady sand. RD BJ. Flowed back to C/O. Pull pkr. RIH & C/O fill to RBP @ 5055'. Pulled RBP & TOOH. C/O to PBTD @ 8018'. RIH w/2-3/8", 4.7# J-55 tubing and set @ 7890' w/SN @ 7889'. ND BOP, NU WH. Pumped off expendable check. RD & released rig @ 1900 hrs 5/10/04.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grad tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Talky	TITLE Sr. R	Regulatory Special	<u>list</u> DATE <u>6/7/04</u>
Type or print name Patsy Clu	gston E-mail address: pclugs	ston@br-inc.com	Telephone No. 505-326-9518
(This space for State use)			
APPPROVED BY Conditions of approval, if any: TITEPUTY OIL & GAS INSPECTOR, DIST, DATE DATE DATE DATE DATE DATE DATE DATE			