Submit 3	Copies
to Appro	priate
District (Office

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State of New Mexico

District Office En	ergy, Minerals and Natural F	Resources Department		Form C-103 Revised 1-1-89	9
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO	ON DAVISION	WELL API NO.		
D JOHN LOW V	2040 Pacheco		30	-045-30096	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM	37505 JUN 3	Indicate Type of Lease	STATE X	FEE 🗍
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			State Oil & Gas Lease	: No. :A 235	
SUNDRY NOTIC	CES AND REPORTS	N. WELLS			
· - · · ·	PORPOSALS TO DRILL OR TO DEEPEN	6 ° Z.	7. Lease Name or Unit A	greement Name	
DIFFERENT RES (FORM	SERVOIR. USE "APPLICATION FOR PE M C-101) FOR SUCH PROPOSALS)			SAROUND SWD	
1. Type of Well: OIL GAS WELL WELL WELL	OTHER SALT	WATER DISPOSAL			
2. Name of Operator			8. Well No.		
COLEMAN OIL & GAS, INC.			#	#1	
3. Address of Operator			9. Pool name or Wildcat		
PO DRAWER 3337, FARMING	JTON NM 87499-3337		BLANCO MESA VER	DE	
4. Well Location					
Unit Letter K :	Feet From The SOU	TH Line and	1680' Feet I	From The WE	STLine
Section 16	Township 26N Range		NMPM	SAN J	UAN County
	////////X	hether DF, RKB, RT, GR, e	2tc.)		
		016' GR			
Chec	k Appropriate Box to Inc	dicate Nature of No	otice, Report, or Otl	her Data	
11. NOTICE OF II	NTENTION TO:		SUBSEQUENT RI	EPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	, REMEDIAL WORK	. □ AL1	TERING CASING	П
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILI		ug and abandonmi	
PULL OR ALTER CASING	CHANGETEANO	CASING TEST AND		JO AND ADANDONINI	-111 []
OTHER: SEE BELOW	X	_	J CEINIEI 1 JOB		
					- <u>L</u>
 Describe Proposed or Completed Operation work) SEE RULE 1103. 	ns (Clearly state all pertinent details, and gi	ve pertinent date, including estima	tled date of starting any proposed		
REQUEST PERMISSION TO I	PERFORM A "STEP RATE TE	EST" AS PER ATTACI	HED PROCEDURE DA	TED 5-27-04.	
	NOTIFY AZTEC OC IN TIME TO WITNE	CD SS			
School / e	LeR withess w/ boye is true and complete to the best of	+4 Blue m	ALTIN		
SIGNATURE	U LOUIS	•	DUCTION ACCT.	DATE 06	5/09/04
TYPE OR PRINT NAME	ENDY ROGERS		TELE		327-0356
(This space for State Use)	11-11	SEPUTY CHI "	GAS INSPECTOR, UIST. AND	JIM	
APPROVED BY		TITLE	GAS MSPFCT	JUN 10 2	:004
CONDITIONS OF APPROVAL, IF ANY:			OA, DIST.		

Coleman Oil & Gas

Step Rate Test Procedure May 27, 2004

Well:

Cowsaround SWD No. 1

Field:

Blanco Mesa Verde

Location:

220' fsl & 1680' fwl

Elevation: 6016' GR

Sec 16 T26N R12W

6026' RKB

San Juan County, New Mexico

By:

Brian Simmons

Background Information

1. The rig up diagram and mechanical configuration of the wellbore are attached.

2. The well was fraced in two stages as follows:

	Total Fluid Gallons	Total Sand #	Rate BPM	Pressure psi	ISIP psi
Point Lookout & some Menefee	46998	65000	4~15	1300-3500	1030
Menefee & Cliffhouse	43764	65000	4~15	1300-3500	926

Procedure

Run Bottom Hole Pressure Monitor

- 1. Notify NMOCD minimum of 24 hours prior to testing.
- 2. Shut in well 24 hrs prior to test.
- 3. Move-in, rig up Slickline truck.
- 4. RIH w/ sinker to tag for TD.
- 5. POOH
- 6. RIH w/ Electronic pressure gauge and set at \pm 2000' KB. (Top of perfs)
- 7. Fill 3 tanks on location w/ produced water.

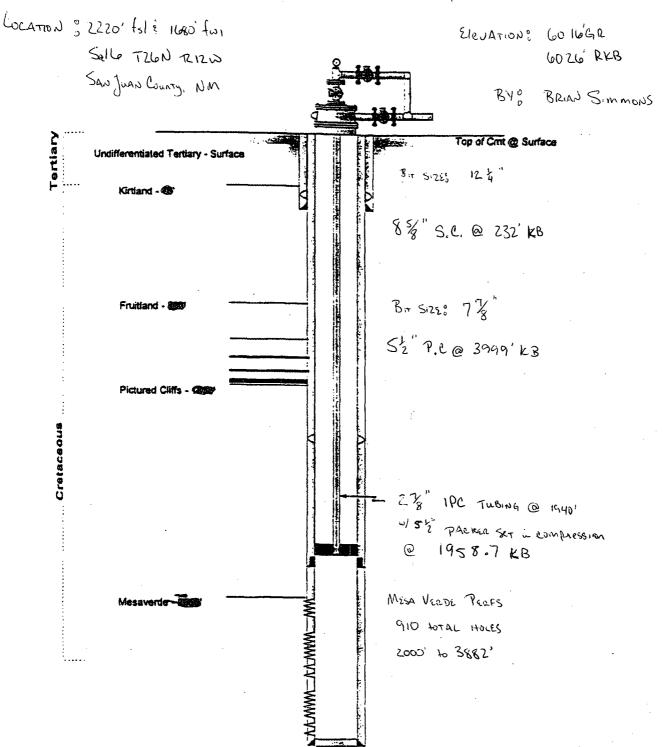
Perform Step Rate Test

- 1. Install pressure gauges on bradenhead and casinghead.
- 2. MIRU pump truck.
- 3. Install paper chart recorded on pump discharge to record surface pressure and rate.
- 4. Load hole w/ produced water.
- 5. Begin step rate test at 0.5 BPM. Three steps below current pressure limit of 400 psi must be established. Hold each step for 30 minutes. Increase rate in increments of 0.5 BPM up to an estimated 11.0 BPM. Three steps above breakover point must be established for a valid test. Continue pumping in

- 0.5 BPM increments if the required data is not obtained by the 11.0 BPM step.
- 6. Record casing and bradenhead pressures at each step.
 7. Record ISIP at end of test.
 8. Allow 60-minute fall of period.

- 9. Rig Down pump.
- 10. Retrieve Bottom hole pressure tool, Rig down slickline.
- 11. Put well on to injection.
- 12. Provide all pressure/rate charts, field notes and bottom hole pressure data to Mike Hanson at the COG office.

COLEMAN DIL & GAS CONSAROUND SWD #1



TD 4030'KB
PBTD 3986 KB

* NOTE: KB 10 above GL

COLEMAN OIL & GAS

Step Rate Test, Rig Up Diagram

Consarondo SWD No. 1

LOCATIONS

220'fs1 & 1680' fwl Sec 16 TZ6N R12W SANJUAN CO, NM By & BRIAN SIMMONS

