Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-8

| | | | | | Revi | ised 1-1-89 | |
|--|----------------------------------|--------------|--|-------------------------|--------------------------------|--|----------|
| OIL CONSERVATION DIVISION | | | | WELL API NO | <u>).(</u> | | _ |
| P.O. Box 1980, Hobbs, NM 88240 | | | | 30-045-31885 | | | |
| DISTRICT II | Santa Fe, N | | | 5. Indicate Ty | | | _ |
| P.O. Drawer DD, Artesia, NM 88210 | Quinta 1 0, 1 | | 20 20 P. | | STATE | fee 🔀 | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | | | 6109117 | 6. State Oil & | Gas Lease No. | | |
| SUNDRY NOTICES AND REPORTS ON WELLS 2004 | | | | | | | /// |
| | | | | | a and I be to A concernment No | <u>/////////////////////////////////////</u> | <u> </u> |
| (DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEELEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C 101) FOR SUICH PROPOSALS.) | | | | T. Lease Nam | e or Unit Agreement Na | ine | |
| (FORM C-101) FOR SUCH PROPOSALS) | | | | 3 | | | |
| 1. Type of Well: | | (2) | | SANTA ROS | A 29-9-9 | | |
| OIL GAS WELL X | OTHER | E.C. | 9200000000 | B | | | |
| 2. Name of Operator | | | | 8. Well No. | | | _ |
| SG INTERESTS I, LTD c/o Sagle & Schwab Energy Resources | | | | 3 | | | |
| 3. Address of Operator | | | | 9. Pool name or Wildcat | | | |
| PO Box 2677, Durango, CO 81302 | | | | Basin Fruitland Coal | | | |
| 4. Well Location | | | | | | | |
| Unit Letter F : 1 | Feet From The | North | Line and | 1514 | Feet From The | West Lin | ıe |
| Section 9 T | Township 29N Ra | ange 9W | | NMPM | | San Juan County | y |
| 10. Elevation (Show whether DF, RKB, RT, GI | | | | R, etc.) | | | |
| 5719' GR | | | | | | | |
| Check | Appropriate Box to | Indicat | te Nature of No | otice, Repor | rt, or Other Data | | |
| NOTICE OF INTENTION TO: | | | | SUBSEQU | ENT REPORT | OF: | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | | REMEDIAL WORK | ζ. | ALTERING CAS | ing | |
| TEMPORARILY ABANDON | CHANGE PLANS | | COMMENCE DRIL | LING OPNS. | PLUG AND ABA | NDONMENT | |
| PULL OR ALTER CASING CASING TEST AN | | | | D CEMENT JOB | | | |
| OTHER: | | | OTHER: Drilling | /Completion L | J pdate | X | |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103. | | | | | | | |
| MIRU rotary tools. Spudded well 3/13/04. Drld 7-7/8" pilot hole to 105' (river rock & boulders). Drld 12-1/4" surface hole to 342'. Rn 7 jts 8-5/8" 24# J-55 ST&C csg; set @ 330'. Cem w/230 sx Std cem w/1/4#/sk Flocele, 2% CaCl2. Circ 18 bbls to pit. WOC. Continued drlg w/7-7/8" hole to TD 2411'. Rn 54 jts 5-1/2" 17# J-55 LT&C csg; set @ 2409'. Cem w/380 sx Lead 65/35/6 cem w/6% get, 1/4#/sk Flocele, 5/s/sk Gilsonite; tailed w/220 sx Std cem w/1/4# Flocele. PD 4:30 pm 3/16/04. Circ 38 B/cem. Rig released 9:00 pm 3/16/04. MIRUSU RIH w/bit & scraper on 2-3/8" tbg; tag up @ 2362'. Roll hole w/2% KCI wt. 4. Press test csg, WH, & BOP to 3000#, ok. Set pkr & press test 5-1/2" csg to 4500#, ok. Spot 50 gal 15% DI HCl acid @ 2255', TOOH. RU wireline & run GR/CCL/CBL from PBTD (2360" WLM) to 1700'; correlate to open hole log. Perf coal zone 2231'-55' w/DP charge, 4 spf @ 120 deg phasing, RD wireline. RIH w/pkr & set @ 2151'. Brkdn & acidize coal zone w/1000 gal 15% DI HCl acid. NU isoloation tool on BOP & RU frac equipment. Spearhead frac job w/1000 gal 10% formic acid & frac well dn csg w/50,854 gal 25# & 20# Delta 140 frac fluid w/Sandwedge. Placed 104,998# 20/40 Brady Sand in well w/max BH concentration of 5.43#/gal. RD frac equipment. Flow back well. Clean out to PBTD w/N2. RIH w/5-1/2" RBP on tbg; set BP @ 2220'; Spot 2 sx sand on BP. Spot 150 gal 15% DI HCl acid @ 2189'. RU wireline & perf coal zones w/DP charge, 4 spf @ 120 deg phasing top down as follows: 2051'-54'; 2063'-66'; 2136'-49'; 2175'-78'; & 2182'-89' (all shots fired), RD wireline. RIH w/5-1/2" SPIT tool. Brkdn & acidize coal zones w/1500 gal 15% DI HCl acid in 3 settings. Pull tools above perfs & overflush dn backside w/40 bbls. NU isolation tool & RU frac equipment. Spearhead frac job w/1000 gal 10% formic acid & frac dn csg w/63,857 gal 25# & 20# Delta 140 frac fluid w/Sandwedge. Placed 141,923# 20/40 Brady Sand in well w/max BH concentration of 5.63#/gal. Flush to top perf & SD. Circ fill off BP w/N2; latch onto BP & TOOH. Circ clean to PBTD w/N2. | | | | | | | |
| I hereby certify that the information at SIGNATURE | pove is true and complete to the | best of my l | knowledge and belief. TITLE Agent | for SG Int | <u>erests</u> DATE | 06/07/04 | |
| TYPE OR PRINT NAME Marcia | a Stewart | | | | TELEPHONE NO. | | _ |
| (This space for State Use) APPROVED BY | 102 | | FEPUTY OIL | & gas ins#ec | | N -9 2004 | _ |