UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

MINIMINIC	J3403
If Indian	Allottee or Tribe Name

abandoned wel	of II indian, Allottee	of II indian, Allottee or Tribe Name			
SUBMIT IN TRII	7. If Unit or CA/Agre NMNM78420B	ement, Name and/or No.			
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner		8. Well Name and No SAN JUAN 30-6		
2. Name of Operator	Contact: TAM	MY JONES	9. API Well No.	00.74	
BURLINGTON RESOURCES		il: twimsatt@br-inc.com	30-039-27656-		
3a. Address PO BOX 4289 FARMINGTON, NM 87499	Ph:	Phone No. (include area code 505.599.4068 505.599.4062		Field and Pool, or Exploratory BASIN FRUITLAND COAL.	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Parish	and State	
Sec 7 T30N R6W NWSE 156	0FSL 1815FEL		RIO ARRIBA C	OUNTY, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF 1	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	□ ^{Acidize}	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	•	
hole. RIH w/7", 20#, J-55 STabbls water, 10 bbls mud clear Lite FM cement w/3% CaCl2, gel. Tailed w/90 sx (124 cf - 2 Dropped plug & displaced w/1 cement to surface. WOC. NI manifold to 1600 psi - 30 mint 5/18/04 RIH w/6-1/4" bit & tag	PLETION DETAILS ged cement @ 105'. D/O cem &C casing and set @ 3004'. R a & 10 bbls FW. Lead - 334 sx .25#/sx Flocelle, 5#/sx LCM-1, 22 bbl slurry) Type III w/1% Ca .20 bbls FW. Bumped plug w/ D BOP, NU BOP. 5/17/04 @ 1 rues. Good test. ged cement @ 2951'. D/O cel	EU BJ to cement. Pumpo (711 cf - 126.93 bbl slu , .40% FL-52, .40% Sod Cl2, .25#/sx cello-flake, 1450 psi @ 1300 hrs 5/ 900 hrs PT casing, BOF	ed a preflush of 10 rry) Premium ium Metasilicte, 8% .20% FL-52. © 17/04. Circ. 30 bbls. P, choke lines &	16 17 70 70 70 70 70 70 70 70 70 70 70 70 70	
14. Thereby certify that the foregoing is Comi Name (Printed/Typed) PATSY C	Electronic Submission #3184 For BURLINGTON RESOU mitted to AFMSS for processing	RCES O&G CO LP, sent by ADR ENNE GARCIA o	to the Farmington		
Traine (Trained Typed) ATOT O	20001014	Time OIX. IXL	COLATOIT OF ECIALIOT		
Signature (Electronic S	Submission)	Date 06/11/2	2004		
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE		
Approved By ACCEPT	ED		IE GARCIA EUM ENGINEER	Date 06/14/2004	
Conditions of approval, if any, are attache ertify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the subject operations thereon.	Office Farming	-		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to an	e for any person knowingly an y matter within its jurisdiction	d willfully to make to any department	or agency of the United	

Additional data for EC transaction #31846 that would not fit on the form

32. Additional remarks, continued

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reached 5/18/04. Circ. hole. RIH w/underreamer & underreamed 6-1/4" hole to 9-1/2" from 3010' - 3357'. RU Schumberger. Logged well - triple Lilthology density GR-Caliper from 3355' to 3007'. RD. Ran initial pitot test. RIH w/6-1/4" bit & C/O fill. COOH. RIH w/5-1/2", 15.5# J-55 ST&C perforated liner and set liner @ 3357' w/TOL @ 2972. Perforations @ 3084' - 3291' 328 (.5") holes total. Changed over rams. RIH w/2-3/8", 4.7# tubing and set @ 3221' w/SN @ 3199'. ND BOP & NU BOP. RD & released rig @ 1030 hrs 5/20/04.